

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 8061
Name: Oil Producers Inc. of Kansas
Address: P.O. Box 8647
City/State/Zip: Wichita, KS 67208
Purchaser: N/A
Operator Contact Person: Diana Richecky
Phone: (316) 681-0231
Contractor: Name: Duke Drilling Co, Inc.
License: 5926
Wellsite Geologist: William H. Shepard

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>03/24/2003</u>	<u>04/08/2003</u>	<u>N/A 4.8.03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 033-21346-00-00
County: Comanche
SW ne SW Sec. 2 Twp. 32 S. R. 19 East West
1650 feet from (S) / (circle one) Line of Section
2970 feet from (E) / (circle one) Line of Section

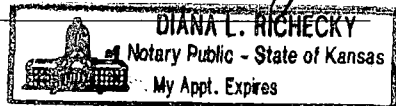
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE NW (SW)
Lease Name: Park Well #: 1-2
Field Name: Wildcat
Producing Formation: N/A
Elevation: Ground: 2084 Kelly Bushing: 2093
Total Depth: 5978 Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 635 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *11-12-03*
(Data must be collected from the Reserve Pit)
Chloride content 26,880 ppm Fluid volume 240 bbls
Dewatering method used Hauled to SWD
Location of fluid disposal if hauled offsite:
Operator Name: Oil Producers Inc. of Kansas
Lease Name: Watson #2 License No.: 8061
Quarter SW/4 Sec. 8 Twp. 29 S. R. 15 East West
County: Pratt Docket No.: D-24324

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 10/27/2003
Subscribed and sworn to before me this 27 day of October,
2003
Notary Public: [Signature]
Diana L. Richecky
Date Commission Expires: 1/12/2004



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Oil Producers Inc. of Kansas Lease Name: Park Well #: 1-2
 Sec. 2 Twp. 32 S. R. 19 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Geological Report, Compensated Density/Neuron PE Log, Dual Induction Log,	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%;"><input checked="" type="checkbox"/> Log</td> <td style="width:60%;">Formation (Top), Depth and Datum</td> <td style="width:30%;">Sample</td> </tr> <tr> <td></td> <td style="text-align: center;">Name</td> <td style="text-align: center;">Top Datum</td> </tr> <tr> <td colspan="3" style="text-align: center;">See Note 1</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample		Name	Top Datum	See Note 1		
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample								
	Name	Top Datum								
See Note 1										

CASING RECORD New <input type="checkbox"/> Used <input checked="" type="checkbox"/>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
See Note 2							

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	N/A		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	No
N/A							
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
N/A			Flowing	Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify)

ORIGINAL

Park 1-2 Attachment							
Note 1	Top	Datum					
Heebner	4305	-2212					
Brown Line	4489	-2396					
Lansing Kansas City	4505	-2412					
Stark	4809	-2716					
Cherokee	5103	-3010					
Mississippi	5170	-3077					
Viola	5853	-3760					
RTD	5978	-3885					
LTD	5980	-3887					
Note 2							
Purpose of String	Size	Size of	Weight	Setting	Type of	#Sacks	Type & Percent
	Hole Drilled	Casing Set	Lbs/Ft	Depth	Cement	Used	Additives
Conductor		20		96	A-Servlite	125	4% cc, 1/4 # cellflake/sack
					60/40 Poz	125	3%cc 1/4 # cellflake/sack
Conductor		13 3/8	48#	348	A-Servlite	200	4%cc, 1/4 # cellflake/sack
					60/40 Poz	125	3%cc, 1/4# cellflake/sack
Surface		8 5/8	23#	635	A-Servlite	175	4%cc, 1/4# cellflake/sack
					60/40 Poz	125	3%cc, 1/4# cellflake/sack
Plugging				5978	60/40 Poz	110	6% gel

RECEIVED
OCT 28 2003
KCC WICHITA



Conductor Pipe
ORIGINAL

SALES OFFICE:
100 S. Main
Suite #607
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(316) 672-1201
(316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to: OIL PRODUCERS INC. OF KANSAS P.O. Box 8647 Wichita, KS 67208	6395901	Invoice	Invoice Date	Order	Order Date
		303059	3/19/03	5841	3/14/03
	Service Description				
	Cement				
		Lease		Well	
		Park		1-2	
A/E	CustomerRep	Treater	Well Type	Purchase Order	Terms
	B. Kasper	D. Scott	New Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D205	A-SERV LITE (COMMOM)	SK	125	\$8.65	\$1,081.25 (T)
D203	60/40 POZ (COMMON)	SK	125	\$7.84	\$980.00 (T)
C210	CALCIUM CHLORIDE	LBS	756	\$0.75	\$567.00 (T)
C194	CELLFLAKE	LB	54	\$2.00	\$108.00 (T)
F107	CEMENT SERVICE CHARGE	SK	250	\$1.50	\$375.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	65	\$3.25	\$211.25
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	702	\$1.30	\$912.60
R200	CASING CEMENT PUMPER, 0-300' 1ST 4 HRS ON LOC.	EA	1	\$662.00	\$662.00

Sub Total: \$4,897.10

Discount: \$1,616.04

Discount Sub Total: \$3,281.06

Tax Rate: 6.30% **Taxes:** \$115.50

(T) Taxable Item **Total:** \$3,396.56

RECEIVED
OCT 28 2003
KCC WICHITA

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



ORIGINAL

FIELD ORDER

5841

INVOICE NO.	Subject to Correction		
Date 3-14-03	Lease Park	Well # 1-2	Legal 2-325-19w
Customer ID	County Comanche	State KS	Station Pratt KS
CHARGE Oil Producers Inc of KS	Depth	Formation TP = 96' 90 ppt	Shoe Joint 10' Requested
	Casing 20"	Casing Depth 96'	TD 96'
	Job Type Conduct New Well	Customer Representative Bob Kasper	Treater D. Scott

AFE Number	PO Number	Materials Received by X Bob Kasper
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D206	125 sk.	A-Serv Lite Common				
D203	125 sk.	60/40 par Common				
C310	766 lb.	Calcium Chloride				
C194	34 lb.	CellFlake				
E107	250 sk.	Cmt Serv Chg				
E100	1 ca	UNITS 1 way MILES 65				
E104	702 tm	TONS 1 way MILES 65				
R200	1 ca	EA. 0-300 PUMP CHARGE				
Discounted Price =				3281.06		

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KCC WICHITA

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383

TOTAL



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OCT 28 2003
KCC WICHITA

TREATMENT REPORT

ORIGINAL

Field Order # 5841	Station Pratt KS	Casing 20"	Depth 96	Customer ID	Date 3-14-03
Type Job Conductor New Well	Formation	Legal Description 2-325-19w	Customer Oil Producer	Lease No.	Well # 1-2
			Lease Park	County Comanche	State KS

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 20"	Tubing Size	Shots/Ft		Acid 125 sk. Lite 490cc	14 C.O.	RATE	PRESS 260	ISIP
Depth 86	Depth POTP	From	To	Pre Pad 1.390+3	12.8 ppg	Max		5 Min.
Volume 30.5	Volume	From	To	Pad 125 sk. 60/40 per		Min		10 Min.
Max Press 200	Max Press	From	To	Frac 5% cc 1/4 C.O.		Avg		15 Min.
Well Connection	Annulus Vol.	From	To	38x28 = 66 BBL		MHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative Bob Kasper	Station Manager Dave Astry	Treater D. Scott
Service Units 106 35	59	34

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1400					On loc w/Trki Safety mtg
1400	50		5	4	Req on Bottom Estb Circ
1401	50		38	4	Mix Lead amt @ 12.8 ppg 125 sk
1412	50		28	4	Mix Tail amt @ 14.5 ppg 125 sk
1420	50		30.5	4	Disp In + Lose In w. H, Circ 10 Bbli amt = 35 skiv
					Job Complete Thank you Scotty



Conductor
ORIGINAL

SALES OFFICE:
100 S. Main
Suite #607
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(316) 672-1201
(316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to:	6395901	Invoice	Invoice Date	Order	Order Date
OIL PRODUCERS INC. OF KANSAS P.O. Box 8647 Wichita, KS 67208		303109	3/31/03	6124	3/25/03
Service Description					
Cement					
			Lease	Well	
			Park	1-2	
A/E	CustomerRep	Treater	Well Type	Purchase Order	Terms
	B. Casper	K. Gordley	New Well		Net 30

RECEIVED
OCT 28 2003
WICHITA

ID.	Description	UOM	Quantity	Unit Price	Price
D203	60/40 POZ (COMMON)	SK	125	\$7.84	\$980.00 (T)
D206	A-SERV LITE (COMMOM)	SK	200	\$8.65	\$1,730.00 (T)
C310	CALCIUM CHLORIDE	LBS	1012	\$0.75	\$759.00 (T)
C194	CELL FLAKE	LB	70	\$2.00	\$140.00 (T)
E126	BASKET, 13 3/8"	EA	2	\$335.00	\$670.00 (T)
E107	CEMENT SERVICE CHARGE	SK	325	\$1.50	\$487.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	65	\$3.25	\$211.25
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	910	\$1.30	\$1,183.00
R200	CASING CEMENT PUMPER, 0-300' 1ST 4 HRS ON LOC.	EA	1	\$662.00	\$662.00

Sub Total: \$6,822.75

Discount: \$2,046.82

Discount Sub Total: \$4,775.93

Tax Rate: 6.30% **Taxes:** \$188.70

(T) Taxable Item

Total: \$4,964.63

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

ORIGINAL

TREATMENT REPORT



RECEIVED
OCT 28 2003

WICHITA

Customer ID	Date
Customer OIL Prod. INC OF KS	3-25-03
Lease PARK	Lease No.
	Well # 1-2
Field Order # 2124	Station PRATT, Ks.
Casing 13 3/8	Depth 348'
County COMBUCHE	State KS
Type Job 13 3/8 SURFACE - NEW WELL	Formation TD-348'
	Legal Description 7-32-19

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative B. CASPER	Station Manager D. AUSTIN	Treater K. GORSLEY
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Service Units	107	35	57	44	20
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0500					ON LOCATION
					RUN 348' 13 3/8 CASING
					RUN BASKET ON - #5, #7
					TAG BOTTOM - BREAK EDGE.
					MIX CEMENT
1215	200		65	4	200 SK. A-SERV LITE 4% CC, 1/4" C.F.
	100		27	4	125 SK. 60% POZ 3% CC, 1/4" C.F.
			92	4	FINISH MIX CEMENT
	0		0	6	START DISP.
1245	200		5 1/2	2	FINISH DISP.
					SHEUT IN SWELCE & UNWVE
					CRAC. 50 SK. CEMENT TO BITV
1300					JOB COMPLETE

THANKS - KEVIN



Surface
ORIGINAL

SALES OFFICE:
100 S. Main
Suite #807
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(316) 672-1201
(316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to:	6395901	Invoice	Invoice Date	Order	Order Date
OIL PRODUCERS INC. OF KANSAS P.O. Box 8647 Wichita, KS 67208		303110	3/31/03	6125	3/26/03
Service Description					
Cement					
			Lease	Well	
			Park	1-2	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
	G. Roach	K. Gordley	New Well		Net 30

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OCT 28 2003
MCC WICHITA

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	125	\$7.84	\$980.00 (T)
D206	A-SERV LITE (COMMOM)	SK	175	\$8.65	\$1,513.75 (T)
C194	CELLFLAKE	LB	75	\$2.00	\$150.00 (T)
C310	CALCIUM CHLORIDE	LBS	928	\$0.75	\$696.00 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$85.00	\$85.00 (T)
F303	BAFFLE PLATE ALUMINUM, 8 5/8"	EA	1	\$72.00	\$72.00 (T)
F123	BASKET, 8 5/8"	EA	2	\$290.00	\$580.00 (T)
E107	CEMENT SERVICE CHARGE	SK	300	\$1.50	\$450.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	65	\$3.25	\$211.25
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	842	\$1.30	\$1,094.60
R202	CASING CEMENT PUMPER, 501-1,000' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00

Sub Total:	\$6,756.60
Discount:	\$2,027.21
Discount Sub Total:	\$4,729.39
Tax Rate: 6.30%	Taxes: \$179.78
(T) Taxable Item	Total: \$4,909.17

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.		Subject to Correction		FIELD ORDER 6125	
Date	3-26-03	Lease	PARK	Well #	1-2
Customer ID		County	COMANCHE	State	KS.
OIL PROD. SVC. OF KS.		Depth		Formation	
Casing	8 5/8	Casing Depth	633'	TD	
Customer Representative	G. ROBERT		Treater	K. CORDLEY	
Job Type	SURFACE - NEW WELL				

CHARGE

AFE Number	PO Number	Materials Received by	X Galen D. Rouch
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	125 SK.	60/40 POZ CEMENT	✓			
D206	175 SK.	A-SERV LITE CEMENT	✓			
C194	75 lb.	CELLULOSE	✓			
C310	925 lb.	CALCIUM CHLORIDE	✓			
F163	1 EA.	8 5/8 WOOD PLUG	✓			
F303	1 EA.	8 5/8 BAFFLE PLATE	✓			
F123	2 EA.	8 5/8 BASKET	✓			
RECEIVED						
OCT 28 2003						
KCC WICHITA						
E107	300 SK.	CEMENT SERV. CHARGE				
E100	65 mile	UNITS	MILES			
E104	842 TM	TONS	MILES			
R202	1 EA.	EA. 633'	PUMP CHARGE			
PRICE =				4729.59		

TREATMENT REPORT



Customer ID		Date	
Customer <i>Oil Prod. INC. OF KS</i>		<i>3-26-03</i>	
Lease <i>PARIL</i>		Lease No.	Well # <i>1-2</i>
Field Order # <i>4175</i>	Station <i>Pratt, Ks.</i>	Casing <i>8 5/8</i>	Depth <i>633</i>
Type Job <i>8 5/8 SURFACE - NEW WELL</i>	Formation	County <i>COMANCHE</i>	State <i>Ks.</i>
		Legal Description <i>2-32-19</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <i>633'</i>	Depth	From	To	Pre Pad	RECEIVED	Max		5 Min.
Volume	Volume	From	To	Pad	OCT 28 2003	Min		10 Min.
Max Press	Max Press	From	To	Frac	KCC WICHITA	Avg		15 Min.
Well Connection	Annulus Vol.	From	To	Flush		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To			Gas Volume		Total Load

Customer Representative <i>C. Powell</i>	Station Manager <i>D. AUSTRY</i>	Treater <i>K. GORSLEY</i>
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Service Units	<i>107</i>	<i>35</i>	<i>57</i>	<i>44</i>	<i>70</i>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0430</i>					<i>ON LOCATION</i>
<i>0515</i>					<i>RUN 633' 8 5/8 CASING RUN BAFFLE RATE IN 1ST COLLAR BASKET ON - #4 - #9 TAG BOTTOM - BRUSH CORE.</i>
<i>0630</i>	<i>200</i>		<i>57</i>	<i>6</i>	<i>MAX CEMENT</i>
	<i>200</i>		<i>27</i>	<i>6</i>	<i>175 SK. A SERV LITE - 4 1/2 CC 1/4" CT 125 SK. 60/40 POL - 3 1/2 CC 1/4" C.F.</i>
			<i>84</i>		<i>FINISH MAX CEMENT START DOWN - RELEASE PLUG</i>
	<i>0</i>		<i>0</i>	<i>6</i>	<i>START TEST.</i>
<i>0700</i>	<i>500</i>		<i>37 1/2</i>	<i>2</i>	<i>PLUG DOWN CORE 40 SK CEMENT TO PIT</i>
<i>0730</i>					<i>JOB COMPLETE THANKS - KEVIN</i>



PLUGGING
ORIGINAL

SALES OFFICE:
100 S. Main
Suite #607
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(316) 672-1201
(316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to:		6395901	Invoice	Invoice Date	Order	Order Date
OIL PRODUCERS INC. OF KANSAS			304053	4/14/03	6074	4/8/03
P.O. Box 8647			Service Description			
Wichita, KS 67208			Cement			
			Lease		Well	
			Park		1-2	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	G. Roach	T. Seba	New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	125	\$7.84	\$980.00 (T)
C320	CEMENT GELL	LB	432	\$0.25	\$108.00 (T)
E107	CEMENT SERVICE CHARGE	SK	125	\$1.50	\$187.50 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	65	\$3.25	\$211.25 (T)
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	351	\$1.30	\$456.30 (T)
R400	CEMENT PUMPER, <u>PLUG & ABANDON</u> (Workover Unit) 2 HR	EA	1	\$683.00	\$683.00 (T)

Intangible

Sub Total:	\$2,626.05
Discount:	\$656.51
Discount Sub Total:	\$1,969.54
Tax Rate: 6.30%	Taxes: \$124.08
(T) Taxable Item	Total: \$2,093.62

RECEIVED
OCT 28 2003
KCC WICHITA

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

ORIGINAL



INVOICE NO.		Subject to Correction		FIELD ORDER 6074	
Date	4-8-03	Lease	Park	Well #	1-2
Customer ID		County	Comanche	State	Ks
		Depth		Formation	
		Casing	4 1/2" V.P.	Casing Depth	1100'
				TD	5978'
		Customer Representative	Galen Roach		Treater
					T. Seba

CHARGE

OIL PRODUCERS INC. OF KS.

AFE Number	PO Number	Materials Received by	X Galen D Roach
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-203	125 sks	6040 Pz	✓			
C-320	432 lbs	CEMENT GEL	✓			
						RECEIVED
						OCT 28 2003
						KCC WICHITA
E-107	125 sks	CEMENT SERV. CHARGE				
E-100	65 ME	UNITS 1WAY MILES 65				
E-104	351 TM	TONS MILES				
R-400	1 EA	EA. P.T.A. PUMP CHARGE				
		DISCOUNTED Price =		1,969.54		
		+ TAXES				

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 TOTAL

ORIGINAL

TREATMENT REPORT



Customer ID		Date	
Customer O.P. INC		4-8-03	
Lease PARK		Lease No.	Well # 1-2
Field Order # 6074	Station PRATT	Casing ID 4 1/2 O.P.	Depth 1100'
Type Job P.T.A. NEW WELL		Formation TD: 5978'	County Comanche
		State KS	Legal Description 2-32S-19W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid 125 SKS 60/40 Pz	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad 6 1/2 GAL	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative: GALEN BACH Station Manager: D. AUSTY Treater: T-SB20

Service Units		114	35	57	36	70			RECEIVED
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log				
10:30					CALLED OUT				
12:30					ON LOC W/TEL'S - SAFETY MTG				
13:30					1 ST PLUG @ 1100' W/ 50 SKS				
				4	Pump H ₂ O				
			14.15		max: Pump 50 SKS 60/40 Pz 6 1/2 GAL				
			11.9		Ball DISP				
					2 ND PLUG @ 660' W/ 50 SKS				
				4	Pump H ₂ O				
			14.15		max: Pump 50 SKS 60/40 Pz 6 1/2 GAL				
			5.7		Ball DISP				
			2.83	1	3 RD PLUG @ 40' W/ 10 SKS 60/40 Pz 6 1/2 GAL				
					CIRC CUT TO SURFACE				
			4.25	1	Plug R Hold 15 SKS 60/40 Pz 6 1/2 GAL				
16:00					JOB COMPLETE				
					T. HANLEY				
					TJ200				