

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5087 EXPIRATION DATE 6-30-84

OPERATOR Texas Energies, Inc. API NO. 15-033-20,630-00-00

ADDRESS P.O. Box 947 COUNTY Comanche

Pratt, KS 67124 FIELD Protection Ext

** CONTACT PERSON Richard D. Harper PROD. FORMATION N/A

PHONE (316) 672-7581 Indicate if new pay.

PURCHASER N/A LEASE Cox

ADDRESS _____ WELL NO. 1-25

WELL LOCATION 135' W of C SE NW

DRILLING Wheatstate Oilfield Services 1980 Ft. from North Line and

CONTRACTOR _____ 1845 Ft. from West Line of

ADDRESS P.O. Box 329 the NW (Qtr.) SEC 25 TWP 32S RGE 20 (W).

Pratt, KS 67124

PLUGGING Same as Drilling Contractor WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 5300 PBD N/A

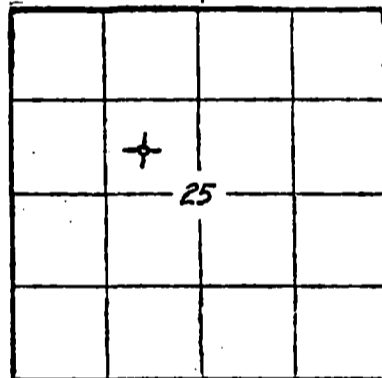
SPUD DATE 2-8-84 DATE COMPLETED 2-22-84

ELEV: GR 1886 DF 1892 KB 1894

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(CABLE)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --

Amount of surface pipe set and cemented 587 DV Tool Used? No



KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Richard D. Harper, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard D. Harper
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of March,

1984.



Juanita Dick
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: May 12, 1985

** The person who can be reached by phone regarding any questions concerning information.



Side TWO

XXX

OPERATOR Texas Energies, Inc. LEASE NAME Cox SEC 25 TWP 32S RGE 20 (W)

WELL NO 1-25

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.			LOG TOPS	
DST #1 5111-5194 (Miss.) 30-45-45-50. Rec. 4859' gas in pipe, 335' slightly oil and gas cut mud. IFP 98-120; FFP 142-153; ISIP 1311; FSIP 1353.			Chase	2370 (-476)
			Winfield	2440 (-546)
			Co. Grove	2657 (-763)
			Wabaunsee	3286 (-1392)
			Elgin Sd	4033 (-2139)
			Heebner	4169 (-2280)
			Douglas	4273 (-2379)
			Br. Lime	4370 (-2476)
			Lansing	4399 (-2505)
			B/KC	4812 (-2918)
			Miss.	5110 (-3216)
		L.T.D.	5298 (-3404)	

RELEASED
MAR 11 1985
FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or ~~(Used)~~ XXXXX

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor		16		55		7 yards	10 sx Grout
Surface	12 1/4	8 5/8	24	587	Lite Class A	200	--
						100	2% Gel 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at
N/A		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity	
N/A				
Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	MC	bbls. CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	

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