

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6677
name Sandlin Oil Corporation
address 2300 Security Life Bldg.
1616 Glenarm Pl.
City/State/Zip Denver, Colorado 80202

Operator Contact Person Gary Sandlin
Phone (303) 623-5055

Contractor: license # 5829
name Aldebaran Drilling Co., Inc.

Wellsite Geologist Dick Roby
Phone (316) 263-6401

Purchaser

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

7/8/84 7/17/84 7/18/84
Spud Date Date Reached TD Completion Date

5300'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 724 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 033-20,656-22-22

County Comanche

150' E. of C SE NW Sec. 27 Twp. 32S Rge. 20

3300 Ft North from Southeast Corner of Section
3120 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

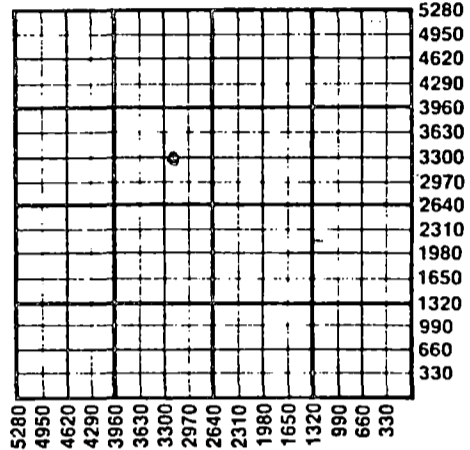
Lease Name Peterson Well# 1-A

Field Name WC

Producing Formation

Elevation: Ground 1868' KB 1876'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner at (Well) Ft. West From Southeast Corner
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner a (Stream, Pond etc.) Ft West From Southeast Corr
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-10 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are complete and correct to the best of my knowledge.

Signature Gary Sandlin
Title President
Date 8/7/84

Subscribed and sworn to before me this 8th day of August 1984

Notary Public Kathie D. Sandlin
Date Commission Expires 10-25-86

RECEIVED
STATE CORPORATION COMMISSION
8-10-84
AUG 10 1984
CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name Sandlin Oil Corp. Lease Name Peterson Well# 1-A SEC 27 TWP. 32S RGE. 20

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No Poor
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Heebner	4142'	
Lansing	4332'	
Cherokee	4986'	
Miss	5088'	
LTD	5295'	

RELEASED
 AUG 12 1985
 FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Conductor	14 3/4"	10 3/4"	40.5	163'	common	200	2% gel 3% CC
Surface	9 7/8"	8 5/8"	23	724'	common	150	2% gel 3% CC 5% gilsonite

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
.....
.....
.....
.....

TUBING RECORD size --- set at packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)
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Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION open hole perforation other (specify)

Dually Completed. Commingled

PRODUCTION INTERVAL