

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API No. 15- 033-21229-000

ORIGINAL

County Comanche

C - n/2 - NW - SW Sec. 10 Twp. 33S Rge. 19 X W^E

2310 Feet from South Line of Section

660 Feet from West Line of Section

Footages calculated from nearest outside section corner: SW

Lease Name JELLISON Well # 10-12

Field Name unnamed

Producing Formation MISSISSIPPIAN

Elevation: Ground 1986' KB 1997'

Total Depth 5450' PBDT 5391'

Amount of Surface Pipe Set and Cemented at 667 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ACT 1 DW 11-5-01
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid Volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____

_____ Quarter Sec. _____ Twp. _____ Rng. _____ W

County _____ Docket No. _____

Operator: License # 3882

Name: Samuel Gary Jr. & Associates, Inc.

Address 1670 Broadway, Suite 3300

City/State/Zip Denver, CO 80202-4838

Purchaser: RELIANT ENERGY

Operator Contact Person: Tom Fertal

Phone 303-831-4673

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Joel Knight

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: Old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-Perf. Conv. To Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

6/4/01 6/14/01 7/12/01
Spud Date Date Reached TD Completion Date

CONFIDENTIAL

RECEIVED

SEP 25 2001
9-25-01

CONSERVATION DIVISION
WICHITA, KS

KCC

SEP 24 2001

CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82030196 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geological well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas Fertal
Title Senior Geologist Date 9/24/01

Subscribed and sworn to before me this 24th day of September 2001



Gyorka
My Commission Expires 03-09-04

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
_____ KCC _____ SWD/Rep _____
_____ KGS _____ Plug _____
Released
Other
NOV 09 2001
From
Confidential

X

15-033-21229-0000

Operator Name Samuel Gary Jr. & Associates, Inc. Lease Name JELLISON Well # 10-12

Sec. 10 Twp. 33S Rge. 19 East West

County COMANCHE

Instructions: Show important tops and base of formation penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Sample Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List all E. Logs Run: DUAL INDUCTION
PHOTO DENSITY- NEUTRON
MICROLOG

Log Name	Formation (Top), Depth and Datum	Sample Datum
<input type="checkbox"/> Log		
	STONE CORRAL 981 (1016)	
	WABAUNSEE 3409 (-1412)	
	BASE HEEBNER SHALE 4288 (-2291)	
	STARK SHALE 4811 (-2814)	
	CHEROKEE SHALE 5119 (-3122)	
	TOP MISS UNCONFORMITY 5221 (-3224)	

ORIGINAL

KCC
SEP 24 2001
CONFIDENTIAL
RECEIVED
KANSAS CORPORATION COMMISSION
SEP 25 2001
CONFIDENTIAL

CASING RECORD New Used

CONSERVATION DIVISION
WICHITA, KS

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CONDUCTOR	30"	20"		80'	10 SK GROUT	8 YDS	
SURFACE	12-1/4"	8-5/8"	25#	667"	65-35 POZ CLASS A	225 100	6% GEL, 3% CC, & 1/4#/SK FLOCELE 2% GEL, 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5#	5436'	SMD	150	2% CC, 5#/SK GILSONITE, 2% GAS-STOP, 1/4#/SK FLOCELE, & 1/4#/SK D-AIR

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)	
		Depth	
4	5260 - 63, 5302 - 04, 5312 - 19	3,500 gal 15% QSFe, W/ 14 GAL SURF-3	5260 - 5319 OA

TUBING RECORD		Size	Set At	Packer At	Liner Run	
		2-3/8"	5228'		<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.			Producing Method			
7/17/01			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas	Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	TRACE		500			

Disposition of Gas Vented Sold Used on Lease
(If vented, submit ACO-18).

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval
5260 - 5319 OA

Release
NOV 06 2003
From
Confidential

15-033-21229-0000

SWIFT SERVICES, INC.

PO BOX 466

NESS CITY, 67560-0466

RECEIVED
KANSAS CORPORATION COMMISSION

130007

Invoice

DATE	INVOICE #
6/14/01	3434

SEP 25 2001

9-25-01

BILL TO	CONSERVATION DIVISION WICHITA, KS
Samuel Gary Jr & Associates 562 W. Hwy 4 Olmitz, KS 67564-8561	

DRLG COMP W/O LOE

AFE # 1012

ACCT # 137/32

APPROVED BY T.C. Janon

CONFIDENTIAL

ORIGINAL

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Operator	Job Purpose
Net 30	10-12	Jellison	Comanche	Duke Drilling	Gas	Development	Wayne	5 1/2" Lonstri...

PRICE REFERE...	DESCRIPTION	QTY	UNIT PRICE	AMOUNT
575D	Milage	70	2.50	175.00
578D	Pump Service	1	1,200.00	1,200.00
410-5	Top Plug	1	50.00	50.00T
280	Flocheck 21	1,000	1.50	1,500.00T
330	Swift Multi-Density	165	9.50	1,567.50T
276	Flocele	25	0.90	22.50T
285	CFR-1	77	2.75	211.75T
287	Gas Stop	300	4.50	1,350.00T
277	Gilsonite	800	0.30	240.00T
290	D-Air	77	2.75	211.75T
581D	Service Charge Cement	165	1.00	165.00
583D	Drayage	614.15	0.75	460.61
	Subtotal			7,154.11
	Sales Tax		4.90%	252.52

KCC

SEP 24 2001

CONFIDENTIAL

Release
NOV 06 2003
From
Confidential

Thank you for your business.

Total

\$7,406.63



CHARGE TO:
SAM GARY
 ADDRESS
 CITY, STATE, ZIP CODE

RECEIVED
 KANSAS CORPORATION COMMISSION

SEP 25 2001
 9-25-01

CONSERVATION DIVISION
 WICHITA, KS

TICKET
 No. 3434

PAGE: 1 OF 1

1. SERVICE LOCATIONS	WELL/PROJECT NO. 10-12	LEASE JELLESOL	COUNTY/PARISH COMANCHE	STATE KS	CITY	DATE 6-14-01	OWNER SAME
2. Release NOV 06 2001 From Confidential	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR DUKE DEWING	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOANCO	ORDER NO.	
3.	WELL TYPE GAS	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LOG STRING	WELL PERMIT NO.	WELL LOCATION COLDWATER - 5s, 3w, 3/4s, E.S.		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE # 105	70	ME	2.50		175.00
578		1			PUMP SERVICE	1	JOB	1200.00		1200.00
410		1			SW PLOG-TOP	1	EA	50.00		50.00
280		1			FLOCCER-21	1000	GAL	1.50		1500.00
330		1			SW PLOG-TOP SWIFT MULTI DENSITY STANDARD	165	SKS	9.50		1567.50
276		1			FLOCCER	25	LBS	.90		22.50
285		1			CFR-1	77	LBS	2.75		211.75
287		1			GASSTOP	300	LBS	4.50		1350.00
277		1			GRISO SITE	800	LBS	.30		240.00
290		1			D-AQ	77	LBS	2.75		211.75
281		1			SERVICE CHARGE CRYST	165	SKS	1.00		165.00
283		1			DEBRAGL	614.15	TM	17547.18		460.61

15-033-21229-0000

CONFIDENTIAL ORIGINAL

KCC
 SEP 24 2001
 CONFIDENTIAL

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X T.C. Larson
 DATE SIGNED 6-14-01 TIME SIGNED 1600
 A.M.
 P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				7154.11
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				252.52
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL
				7406.63

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR WAVE WASON APPROVAL

Thank You!

ALLIED CEMENTING CO., INC.

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

RECEIVED
FOR OPERATIONS COMM
Release
NOV. 06 2003 7404
From
Confidential
MED Lodge
SEP 25 2001
9-25-01
SERVICE
CONSERVATION DIVISION
WICHITA, KS

DATE <u>6-5-01</u>	SEC. <u>10</u>	TWP. <u>33s</u>	RANGE <u>15W</u>	CALLED OUT <u>4:00 AM</u>	ON LOCATION <u>6:00 A.M.</u>	JOB START <u>11:25</u>	JOB FINISH <u>12:15</u>
LEASE <u>Tellison</u>	WELL # <u>10-12</u>	LOCATION <u>Coldwater 5S-3W-345-2/3</u>			COUNTY <u>Comanche</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Duke Drdg #1 ORIGINAL OWNER Sam Gary Tr & Assoc.

TYPE OF JOB <u>SURFACE</u>	HOLE SIZE <u>12 1/4</u>	T.D. <u>668</u>
CASING SIZE <u>8 3/8 X 24</u>	DEPTH <u>667</u>	
TUBING SIZE	DEPTH	
DRILL PIPE	DEPTH	
TOOL	DEPTH	
PRES. MAX	MINIMUM	
MEAS. LINE	SHOE JOINT <u>45</u>	
CEMENT LEFT IN CSG. <u>45</u>		
PERFS.		
DISPLACEMENT <u>39 3/4 bbls</u>		

CEMENT
AMOUNT ORDERED 225 65:35:6 + 3% CMC 2
+ 1/4 # Flo-Seal - Tailed 100sks A+3+2.

COMMON <u>A 100</u>	@ <u>6.65</u>	<u>665.00</u>
POZMIX	@	
GEL <u>2</u>	@ <u>10.00</u>	<u>20.00</u>
CHLORIDE <u>11</u>	@ <u>30.00</u>	<u>330.00</u>
<u>AW 225</u>	@ <u>6.30</u>	<u>1417.50</u>
<u>FLO-SEAL 56#</u>	@ <u>1.40</u>	<u>78.40</u>
	@	
	@	
	@	
HANDLING <u>350</u>	@ <u>1.10</u>	<u>385.00</u>
MILEAGE <u>52 X 350</u>	<u>.04</u>	<u>728.00</u>

PUMP TRUCK	CEMENTER <u>LARRY S.</u>
# <u>356-302</u>	HELPER <u>DAVID W.</u>
BULK TRUCK	
# <u>240-252</u>	DRIVER <u>DWAYNE W.</u>
BULK TRUCK	
#	DRIVER

KCC TOTAL 3623.90

SEP 24 2001

REMARKS:

Broke Circulation Rotary mud
Switched and mixed 025sks 1945
Tailed with 100sks A+3+2 - Released
plug and displaced with 39 1/2 bbls
Freshwater. Final 12ft 425 # AND
Camp plug to 900 # shut plug containing in
circulated cement to surface

CONFIDENTIAL

SERVICE

DEPTH OF JOB <u>667'</u>		
PUMP TRUCK CHARGE <u>0-300'</u>		<u>520.00</u>
EXTRA FOOTAGE <u>367'</u>	@ <u>.50</u>	<u>183.50</u>
MILEAGE <u>52</u>	@ <u>3.00</u>	<u>156.00</u>
PLUG <u>1-8 3/8 TRP</u>	@ <u>100.00</u>	<u>100.00</u>
	@	
	@	

TOTAL 959.50

CHARGE TO: Sam Gary Tr. & Assoc. % Larson Eng
STREET 562 W. Hwy 4
CITY CLINTZ STATE KANSAS ZIP 67564

FLOAT EQUIPMENT

<u>1-8 3/8 Baffle Plate</u>	@ <u>45.00</u>	<u>45.00</u>
<u>1-8 3/8 Basket</u>	@ <u>180.00</u>	<u>180.00</u>
<u>1-8 3/8 Cent</u>	@ <u>55.00</u>	<u>55.00</u>
	@	
	@	

TOTAL 280.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE 4863.40
DISCOUNT 486.34 IF PAID IN 30 DAYS
4377.06

SIGNATURE Mike Godfrey

Mike Godfrey
PRINTED NAME