

15-033-20735-0000

*Amended
STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

SIDE ONE
API NO. 15-033-20-734
735-0000
KCC

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5428
Name ..Graves Drilling Co., Inc.
Address 151 N. Main, Suite 850
Wichita, KS 67202
City/State/Zip

County.....Comanche
C. NE. NW. Sec. 12 Twp. 338 Rge. 19
4620 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser.....

Lease Name.....Kaniss Well # 1

Operator Contact Person Karen L. Seiler
Phone ..316-265-7233

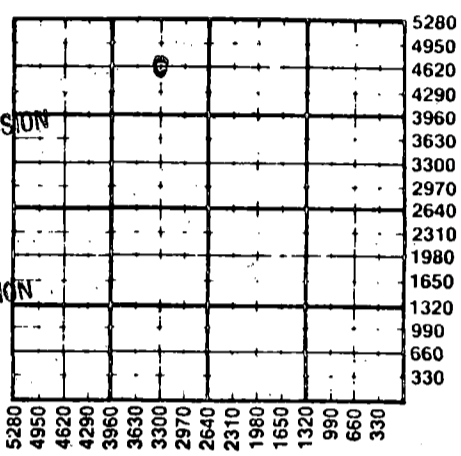
Field Name.....
Producing Formation.....

Elevation: Ground 2068 GL KB 2073
Section Plat

Contractor: License # 5123
Name Pickrell Drilling Co., Inc.

Wellsite Geologist Arden Ratzlaff
Phone 262-8938

RECEIVED
JAN 27 1989
1-27-89
CONSERVATION DIVISION
Wichita, Kansas



Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
If OWWO: old well info as follows:

WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

Operator,
Well Name,
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
...11-03-88 ...11-15-88... ..11-15-88...
Spud Date Date Reached TD Completion Date
6200'
Total Depth PBTB

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #.....
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain) trucked
(purchased from city, R.W.D. #)

Amount of Surface Pipe Set and Cemented at 684 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
if alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
AIR

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

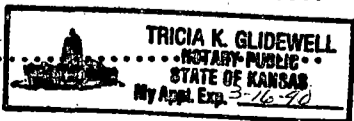
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Karen L. Seiler
Title Land Secretary Date 12-13-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Subscribed and sworn to before me this 13th day of December 1988
Notary Public Tricia K. Glidewell

Date Commission Expires 3-16-90



sec 12, 1mp23 Page 1

SIDE TWO

Operator Name Graves Drilling Co., Inc. Lease Name Kaniss Well # 1

Sec. 12 Twp. 33S Rge. 19 East West County Comanche

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 - 5775 - 5340. 20, 45, 60, 45, weak to fair blow. Rec 20' mud. IFP 101-101, FFP 101-101. ISIP 121, FSIP 121.

Name	Top	Bottom
Tarkio	3626	(-1553)
Heebner	4346	(-2273)
Brown Lime	4541	(-2468)
Stark	4886	(-2813)
Cherokee	5188	(-3115)
Mississippian	5276	(-3203)
Viola	5946	(-3873)
Simpson	6121	(-4048)
LTD	6203	(-4130)

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	7 7/8"	8 5/8"	23#	684 KB	60/40 Pos	350	2% tel, 3% cc 1/4# floseal/sack
.....
.....

PERFORATION RECORD | **Acid, Fracture, Shot, Cement Squeeze Record**

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
.....
.....
.....

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	
.....

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled