

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 5214
Name: Lario Oil & Gas Company
Address: 301 S. Market
City/State/Zip: Wichita, Kansas 67202 **KCC**
Purchaser: ONEOK
Operator Contact Person: David Munroe **JAN 09 2001**
Phone: (316) 265-5611 **CONFIDENTIAL**
Contractor: Name: Duke Drilling Co., Inc.

API No. 15 - 033-20735-0001
County: Comanche County, Kansas
NE-NW Sec. 12 Twp. 33 S. R. 19 East West
750 feet from **(N)** (circle one) Line of Section
2050 feet from **(W)** (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE **(NW)** SW
Lease Name: Kaniss Well #: 1 OWWO

License: 5929 **RELEASED**
Wellsite Geologist: Wesley Hansen
Designate Type of Completion: **JAN 09 2002**
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Field Name: Wildcat
Producing Formation: FT. SCOTT
Elevation: Ground: 2068' Kelly Bushing: 2077'
Total Depth: 5423' Plug Back Total Depth: 5377'
Amount of Surface Pipe Set and Cemented at existing 684 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: Graves Drilling Company
Well Name: Kaniss #1
Original Comp. Date: 11-16-88 Original Total Depth: 6200'
 Deepening Re-perf. Cor. Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
11-24-00 11-26-00 12-13-00
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan OWWO 4/13/01 **LB**
(Data must be collected from the Reserve Pit)
Chloride content: 2000 ppm Fluid volume: 1200 bbis
Dewatering method used: Removed excess free water from the pit. Then filled in pit.
Location of fluid disposal if hauled offsite: _____
Operator Name: KBW OIL & GAS CO.
Lease Name: HARMON License No.: 5993
Quarter _____ Sec. 11 Twp. 33 S. R. 19 East West
County: Comanche Docket No.: CD-98-329
D 22304

FROM CONFIDENTIAL
RECEIVED
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WICHITA, KS
JAN 11 2001

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David Munroe
Title: OPERATIONS ENGINEER Date: 1-10-01

Subscribed and sworn to before me this 10th day of January

2001
Notary Public: Kathy L Ford **KATHY L. FORD**
Notary Public - State of Kansas
Date Commission Expires: 10-22-2002 My Appt. Expires 10-22-2002

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: **Lario Oil & Gas Company** Lease Name: **Kaniss** Well #: **1 OWWO**

Sec. **12** Twp. **33** S. R. **19** East West County: **Comanche County, Kansas**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
HEEBNER	4346	-2273
STARKEY	4886	-2813
MARMATON	5088	-3015
CHEROKEE	5188	-3115
MISSISSIPPI	5276	-3203

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Conductor							
Set on 11-3-88 Surface	12-1/4"	8-5/8"	23#	684'	60/40 POZ	350	2% gel 3% CC
Production	7-7/8"	4-1/2"	10.5#	5423'	ASC	135	5#/sk kolseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	5182'-5188'	500 gal 20% MSA	5188'
3	5182'-5188'	5000 gal 20% MSA w/60% quality foamed nitrogen	5188'

TUBING RECORD Size **2-3/8"** Set At **5205'** Packer At **NONE** Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. **Waiting on pipeline** Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify)

15-033-20735-00-01

ALLIED CEMENTING CO., INC.

P.O. BOX 31
RUSSELL, KS 67665
PH (785) 483-3887
FAX (785) 483-5566

CONFIDENTIAL

ORIGINAL

* INVOICE *

Invoice Number: 082839

Invoice Date: 11/27/00

KCC

JAN 09 2001

CONFIDENTIAL

Sold Lario Oil & Gas Company
To: P. O. Box 784
Hays, KS
67601

RELEASED

JAN 09 2002

Cust I.D.....: Lario
P.O. Number...: Kaniss #1 (AFE #00-062)
P.O. Date.....: 11/27/00

Due Date.: 12/27/00
Terms....: Net 30

FROM CONFIDENTIAL

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	135.00	SKS	8.2000	1107.00	E
Poamix - 65/35:6	15.00	SKS	6.0000	90.00	E
KolSeal	675.00	LBS	0.3800	256.50	E
Mud Clean	500.00	GAL	0.7500	375.00	E
ClaPro-KCL	9.00	GAL	22.9000	206.10	E
Handling	172.00	SKS	1.0500	180.60	E
Mileage (45)	45.00	MILE	6.8800	309.60	E
172 sks @\$.04 per sk per mi					
Long String	1.00	JOB	1290.0000	1290.00	E
Mileage pmp trk	45.00	MILE	3.0000	135.00	E
Packer Shoe	1.00	EACH	1325.0000	1325.00	E
Latch Down Plug	1.00	EACH	300.0000	300.00	E
Baskets	2.00	EACH	116.0000	232.00	E
Centralizers	8.00	EACH	50.0000	400.00	E
Stop rings	2.00	EACH	20.0000	40.00	E

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$624.69
ONLY if paid within 30 days from Invoice Date

Subtotal: 6246.80
Tax.....: 0.00
Payments: 0.00
Total....: 6246.80

Jim Willogley
12-8-00

ACP

Acct.	Expl.	File	OK to Pay
Rec'd	DEC 11 2000	Prod	
JS	KF	GV	NT DM

XC:FILE
XC:DM

