

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5214
Name: LARIO OIL & GAS COMPANY
Address: 301 S. MARKET
City/State/Zip: WICHITA, KS 67202
Purchaser: ONEOK
Operator Contact Person: DAVID MUNRO
Phone: (316) 265-5611
Contractor: Name: CLARKE CORPORATION
License: 5105
Wellsite Geologist: N/A
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: GRAVES DRILLING COMPANY
Well Name: KANISS #1
Original Comp. Date: 11-16-88 Original Total Depth: 6200'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth CO-8013
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
05/14/01

DATE OF START OF WORKOVER _____ Date Reached TD 7-25-01 Date of Recompletion _____

API No. 15 - 033-20735-0002
County: COMANCHE
NE NW _____ Sec. 12 Twp. 33 S. R. 19 East West
750 feet from / (circle one) Line of Section
2050 feet from / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: KANISS Well #: 1 OWWO
Field Name: WILDCAT
Producing Formation: FT. SCOTT & PAWNEE
Elevation: Ground: 2068' Kelly Bushing: 2077'
Total Depth: 5423' Plug Back Total Depth: 5377'
Amount of Surface Pipe Set and Cemented at existing 684 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan REWORK DPW 11-16-04
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: COMANCHE Docket No.: 8-02-2001

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David Munro
Title: OPERATIONS ENGINEER Date: 7-31-01
Subscribed and sworn to before me this 31st day of July
 2001
Notary Public: KATHY L. FORD
Notary Public - State of Kansas
My Appt. Expires 10-22-02
Date Commission Expires: 10-22-02

KCC Office Use ONLY
Yes Letter of Confidentiality Attached
If Denied, Yes Date: 08/08/2001
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: **LARIO OIL & GAS COMPANY** Lease Name: **KANISS** Well #: **1 OWWO**
 Sec. **12** Twp. **33** S. R. **19** East West County: **COMANCHE**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	HEEBNER	4346'
Electric Log Run (Submit Copy)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	STARKEY	4886'
List All E. Logs Run:		MARMATON	5088'
		CHEROKEE	5188'
		MISSISSIPPI	5276'
			Datum
			-2273'
			-2813'
			-3015'
			-3115'
			-3203'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Conductor							
Set on 11-3-88 Surface	12-1/4"	8-5/8"	23#	68 1/2'	60/40 POZ	350	2% gel. 3% CC
Production	7-7/8"	4-1/2"	10.5#	5423'	ASC	135	5#/sk kolseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	5182'-5188'	500 gal 20% MSA	5188'
3	5182'-5188'	5000 gal 20% MSA w/60% quality foamed nitrogen	5188'
2	5153'-57' & 5164'-68'	None	5168'

TUBING RECORD	Size 2 3/8"	Set At 5348'	Packer At NONE	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 7-26-01	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. 0 Gas Mcf 177 Water Bbls. 6 Gas-Oil Ratio - Gravity -

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval **5182'-88'**
5153'-57' & 5164'-68'

K-033-20735-00-02

8-2-03

LARIO OIL & GAS COMPANY

8-2-03



301 SOUTH MARKET STREET
WICHITA, KANSAS 67202
(316) 265-5611 FAX: (316) 265-5610

August 1, 2001

Released
NOV 11 2004
From
Confidential

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

RE: Confidentiality Request
Lario Oil & Gas Company Kaniss # 1 OWWO
of Sec. -33S-19W Comanche County, KS

Gentlemen:

This subject well was commingled recently and Lario is submitting an ACO-1 to reflect the changes in the well. Please find enclosed the following items for the referenced well:

ACO-1

Lario requests the all of the information concerning this well be kept confidential as allowed by the rules to the maximum limit allowed by the KCC regulations. If you require any additional information, please feel free to contact me.

Thank You,

David Munro
Operations Engineer

Encl.

XC: File, WI Owners

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 02 2001

CONSERVATION DIVISION