

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray, neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5118 EXPIRATION DATE 6-30-83

OPERATOR TGT Petroleum Corp. API NO. 15-151-20,377-00-00

ADDRESS 209 E. William COUNTY Pratt

Wichita, Ks. FIELD Iuka Carmi

** CONTACT PERSON B. Lynn Herrington PROD. FORMATION Howard

PHONE 262-6489

PURCHASER Getty Crude Gathering LEASE Knop B

ADDRESS Box 3000 WELL NO. 5

Tulsa, OK 74102 WELL LOCATION C NE NE SE

DRILLING Abercrombie Drilling Ft. from Line and

CONTRACTOR CONTRACTOR ADDRESS 801 Union Center Ft. from Line of

Wichita, Ks. the SE (Qtr.) SEC25 TWP 26S RGE 13W.

PLUGGING CONTRACTOR CONTRACTOR ADDRESS WELL PLAT (Office Use Only)

TOTAL DEPTH 4050 PBD 3148

SPUD DATE 3-29-77 DATE COMPLETED 4-15-77

ELEV: GR 1926 DF 1930 KB 1933

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 457 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

B. Lynn Herrington, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of B. Lynn Herrington]

(Name)

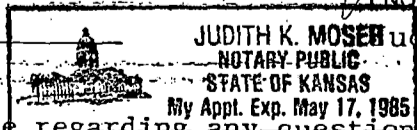
SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of July

19 82

[Signature of Judith K. Moser]

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: May 17, 1985



** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & clay	0	268	Herington	1928
Shale & red bed	268	757	Winfield	1995
Anhydrite	757	782	Towanda	2059
Shale	782	1615	Cottonwood	2407
Shale & lime	1615	1879	Howard	3056
Lime & shale	1879	3105	Topeka	3142
Lime	3105	3130	Heebner	3516
Lime & shale	3130	3900	Toronto	3532
Lime	3900	3914	Douglas	3544
Lime & shale	3914	4018	Brn. Lime	3686
Lime	4018	4050	Lansing	3713
		RTD	B/KC	4034
			TD	4050
<p>DST #1-1923-1970. Weak blow. Rec. 15' mud. IFP 41-52, FFP 52-52, ISIP 124, FSIP 144.</p> <p>DST #2- 2049-2095. Strong blow. GTS in 13 min. Rec. 180' MW, 430' wtr. IFP 62-206, FFP 175-288, ISIP 647, FSIP 658.</p> <p>DST #3- 2405-2422. Weak to strong blow. GTS in 35 min. Rec. 120' WCM. IFP 41-41, FFP 41-103, ISIP 780, FSIP 719.</p> <p>DST #4- 3031-3080. Fair-good blow. Rec. 750' GIP, 135' gassy mud. IFP 82-93, FFP 93-93, ISIP 175, FSIP 221.</p> <p>DST #5- 3080-3105. Strong blow. GTS in 15 min. Rec. 45' GCM. IFP 41-56. FFP 41-41. ISIP 1067, FSIP 1077.</p> <p>DST #6- 3105-3130. Weak blow. Rec. 60' SGCM. IFP 41-41, FFP 41-41, ISIP 87, FSIP 82.</p> <p>DST #7- 3153-3198. Strong blow. Rec. 180' GIP, 200' wty gassy mud/w/tr of oil. IFP 62-118, FFP 134-159, ISIP 422, FSIP 401.</p> <p>DST #8- 3330-3373. Fair-strong blow. Rec. 360' MW. IFP 62-118, FFP 118-221, ISIP 1231, FSIP 1241.</p> <p>DST #9-3716-3753. Strong blow. Rec. 120' SGCWM. IFP 82-82, FFP 82-82, ISIP 175, FSIP 185.</p> <p>DST #10- 3857-3875. Strong blow. Rec. 890' GIP, 70' SOC&HGCM. IFP 31-52, FFP 52-62, ISIP 247, FSIP 226.</p> <p>DST #11-3878-3900. Weak blow. Rec. 80' VSO&GCM. IFP 41-52, FFP 52-62, ISIP 1200, FSIP 1200.</p> <p>DST #12- 3896-3914. Weak blow. Rec. 70' HGC&SOCM. IFP 41-52, FFP 52-72. ISIP 1210, FSIP 1241.</p> <p>DST #13-3931-3960. Strong blow. GTS in 21 min. Rec. 200' HO&GCM, 1100' wtr. IFP 93-298, FFP 340-555, ISIP 1179, FSIP 1190.</p>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8 5/8	28#	457	60-40 Pozmix	300	2% gel, 3% cc
Production	7 7/8	4 1/2	10.50#	3200	50-50 Pozmix	300	12 1/2# gilsonite/sack 10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2	SSB	3084-88
					3088-94

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750 gal. 15% MCA	3084-88
300 gal. NE Reg.	3088-94

Date of first production	7-10-77	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water
	106,000 bbls.	106,000 MCF	% 14
Disposition of gas (vented, used on lease or sold)	Sold	Perforations	Gas-oil ratio
			CFPB