

OK

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5313 EXPIRATION DATE June 30, yearly

OPERATOR F & M Oil Company API NO. 15-185-21,733 -0000

ADDRESS 422 Union Center COUNTY Stafford
Wichita, KS 67202 FIELD -----

** CONTACT PERSON R. D. Messinger PROD. FORMATION _____
 PHONE (316)262-2636 Indicate if new pay. _____

PURCHASER -- LEASE D.S.A. "A"

ADDRESS ----- WELL NO. 1

DRILLING CONTRACTOR Mustang Drilling & Exploration, Inc. WELL LOCATION 100' S of SE NW SW
P.O. Box 1609 1650 Ft. from South Line and 990 Ft. from West Line of the SW (Qtr.) SEC 3 TWP 23 RGE 12 (W).

PLUGGING CONTRACTOR Mustang Drilling & Exploration, Inc. WELL PLAT _____ (Office Use Only)
 ADDRESS P.O. Box 1609 Great Bend, KS 67530 KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 3780' PBTD -----

SPUD DATE 9-8-83 DATE COMPLETED 9-17-83

ELEV: GR 1845' DF _____ KB 1835'

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AND~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE -----

Amount of surface pipe set and cemented 294' DV Tool Used? None

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

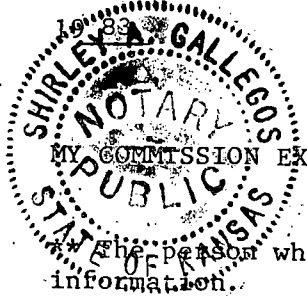
A F F I D A V I T

R. D. Messinger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

R. D. Messinger
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of October



Shirley A. Gallegos
(Notary Public)

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 7 1983

The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita, Kansas

15-185-21733-0000

Side TWO OPERATOR F & M OIL CO., INC. LEASE NAME D.S.A. "A" SEC 3 TWP 23S RGE 12W (W) WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

| Formation description, contents, etc. | Top | Bottom | Name | Depth |
|--|-----|--------|---|-------|
| <p>Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.</p> <p>0-1680 Sand & Shale 1680-3780 Lime & Shale 3780 RTD</p> <p>DST#1 3316-3350', A & B zones 30-45-60-45, wk to fr blow, rec 15' SGCM, IFP 31-31#, ISIP 63#, FFP 42-42#, FSIP 42#.</p> <p>DST#2 3354-3400', C & F zones 30-45-60-45, wk blow thruout, rec 15' mud w/few oil spots in top of tool, IFP 42-42#, ISIP 961#, FFP 53-53#, FSIP 768#.</p> <p>DST#3 3429-3495', H, I & J zones 30-45-30-45, wk blow died in 23" on 2nd opn, rec 20' Mud w/oil spots in tool, IFP 42-42#, ISIP 1046#, FFP 53-63#, FSIP 918#, BHT 94°.</p> <p>DST#4 3502-3560', K & L zones 30-45-60-45, fr blow, rec 140' SMW, IFP 53-63#, ISIP 1267#, FFP 74-106#, FSIP 1246#, BHT 94°.</p> <p>DST#5 3595-3620', Viola 30-45-60-45, wk blow, rec 90' GIP, 30' SG&OSM, grind out, 12% gas, 6% oil, 20% wtr, 62% mud, IFP 32-32#, ISIP 53#, FFP 42-42#, FSIP 42#, BHT 95°.</p> <p>If additional space is needed use Page 2</p> | | | <p>Sample Tops:</p> <p>Heebner 3149 (-1304) Br/Lime 3285 (-1440) Lansing 3314 (-1469) B/KC 3567 (-1722) Viola 3603 (-1758) Arbuckle 3750 (-1905) RTD 3780 (-1935)</p> <p>Electric Log Tops:</p> <p>Anhydrite 616 (+1229) Heebner 3149 (-1304) Toronto 3166 (-1321) Br/Lime 3286 (-1441) Lansing 3312 (-1467) B/KC 3568 (-1723) Viola 3606 (-1761) Simpson 3720 (-1875) Arbuckle 3750 (-1905) LTD 3778 (-1933)</p> | |

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 12 1/2" | 8-5/8" | 20# | 294' | common | 200 | 2% gel, 3% CC |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| | |
| | |

| | | | | |
|--|---|-----|-------|---------------|
| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | | | |
| Estimated Production - L.P. | Oil | Gas | Water | Gas-oil ratio |
| Disposition of gas (vented, used on lease or sold) | bbls. | MCF | % | bbls. |
| | | | | Perforations |

