

TYPE
SIDE ONE

CONFIDENTIAL

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

X Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5073 EXPIRATION DATE 6/85

OPERATOR Eagle Explorations, Inc. API NO 5-033-20615-00-00

ADDRESS Star Route COUNTY Comanche
Pratt, Kansas 67124 FIELD Shimer

** CONTACT PERSON Jack D. Fox PROD. FORMATION Miss.
PHONE (316) 672-5941 _____ Indicate if new pay.

PURCHASER Kansas Gas Supply Corp. LEASE Eden

ADDRESS Box 300 WELL NO A2-5
Tulsa Okla 74102 WELL LOCATION Sec. 5-33S-16W

DRILLING DaMac Drilling, Inc. 1320 Ft. from N. Line and
CONTRACTOR 1520 Ft. from E. Line of
ADDRESS Box 1164 the NE (Qtr.) SEC 5 TWP 33S RGE 16
Great Bend, Kansas 67530

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT

(Office Use Only)

		*	

KCC
KGS
SWD/REP PLG. _____
NGPA _____

TOTAL DEPTH 5065 PBDT 5040
SPUD DATE 11/6/83 DATE COMPLETED 11/16/83
ELEV: GR 1890 DF 1896 KB 1898

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 419.35 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jim Byers, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jim Byers
(Name)

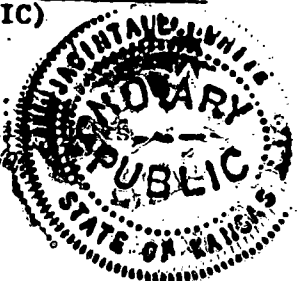
SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of February, 1984.

MY COMMISSION EXPIRES: January 12, 1988

Jacinta L. White
(NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning information.

RECEIVED
STATE CORP. DIV.
FEB 10 1984
CONSERVATION DIVISION
Wichita, Kansas



Side TWO

OPERATOR Eagle Explorations, Inc. LEASE NAME Eden SEC 5 TWP 33S RGE 16 (E) (W)

WELL NO A2-5

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.			HEEBNER	4128
			LKC	4314
DST#1 4950-5005 Mississippian 30-60-45-90 GTS 35" Rec. 130 gassy mud ISIP 1506 FSIP 1506 LFP 72-52 FFP 72-72 MISS. L.S. wht-gry fxln-mx/N w/cht wht-gry opq-trans trip in part vssfo slt gassy			BKL	4739
			FT. SCOTT	4926
			MISS.	4968
			RTD	5066
			LOGS DIL SFL LDT CNL GR CYBERLOOK	

CONFIDENTIAL

RELEASED
DEC 14 1984
FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	429' KB	Common Light	100 200	2% Gel 3% CaCl ₂ 3% CaCl ₂ 1/4" flow check
Production	7 7/8"	4 1/2"	10.5#	5063	Howco Light 1:1 Poz Mix	25 175	18% Salt 0.75% CFR ₂

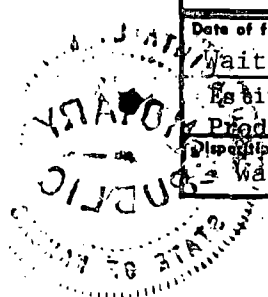
LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
	NONE		2	3 3/8" HSC	4992-4997
			2	3 3/8" HSC	5005-5010

TUBING RECORD	
Size	Setting depth
2 3/8"	4934

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 Gal. 15% MCA	4992-5010
2,000 Gal foamed 15% N.E.	4992-5010
Foam Frac 7,000 # 20/40 5,000# 10/20 16,500 gal 70% N ₂	4992-5010

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Waiting on pipeline	Flowing	
Estimated Production—L.P.	Oil 0 bbls. Gas 567 MCF bbls. Water 370 bbls. MCF	% 96 bbls. CFPB
Disposition of gas (vented, used on lease or sold)	Waiting on Gas Contract	Perforations 4992-5010



State Geological Survey
HENRY ATKINSON