

For KCC Use:	KANSAS CORPORATION COMMISSIC
Effective Date:05/03/2014	OIL & GAS CONSERVATION DIVISION
SGA? XYes No	NOTICE OF INTENT TO DRIL

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

	as Surface Owner Notification Act, MUST be submitted with this form.
Expected Spud Date:05/15/2014	Spot Description:
month day year	
34886	(Occaso) 330 feet from X N / S Line of Section
OPERATOR: License# Name: Toto Energy, LLC	1320 feet from E / X W Line of Section
Address 1: 25815 OAK RIDGE DR	Is SECTION: Regular Irregular?
Address 2:	
City: SPRING State: TX Zip: 77380 +	- (Note: Locate well on the Section Plat on reverse side)
Contact Person: Terry Madden	County;
Phone: 620-804-2202	Lease Name; Russell Well #: 26-1
	Field Name: Kirk
CONTRACTOR: License#	- Is this a Prorated / Spaced Field? Yes No
Name:Advise on ACO-1 Must be licensed by KCC	Target Formation(s): Mississippian
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 330
⊠Oil ☐Enh Rec ☑Infield ☑Mud Rotary	Ground Surface Elevation: 2079 Estimated feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water; _120
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate:
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 400
Operator:	Length of Conductor Pipe (if any): 100
Well Name:	Projected Total Depth: 4855
Original Completion Date: Original Total Depth:	Formation at Total Depth: Arbuckle
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	─ Will Cores be taken?
	If Yes, proposed zone:RECEIVED
A	KANSAS CORPORATION COMMISSION
The undersigned hereby affirms that the drilling, completion and eventual	1 1 241 0 00 1 10 10 10 10 10 10 10 10 10 10 1
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It is agreed that the following minimum requirements will be met:	MAI Z U ZOIT
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