

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-063-21978-00-01  
Spot: SESE Sec/Twnshp/Rge: 2-14S-29W  
660 feet from S Section Line, 660 feet from E Section Line  
Lease Name: POWERS Well #: 1-2  
County: GOVE Total Vertical Depth: 4630 feet

Operator License No.: 34320  
Op Name: LASSO ENERGY LLC  
Address: PO BOX 465  
CHASE, KS 67524

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	4420		635 SX
SURF	8.625	308		185 SX

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 04/17/2014 11:00 AM  
Plug Co. License No.: 31529 Plug Co. Name: MIKE'S TESTING & SALVAGE, INC.  
Proposal Rcvd. from: MATT BURTON Company: LASSO ENERGY LLC Phone: (620) 259-4000

Proposed Plugging Method: 8 5/8" surface pipe set at 308' w/185 sx cement. 5 1/2" production casing set at 4420' w/200 sx cement. TD 4630', PBD 4630'. DV Tool at 2289' w/435 sx. Perforations: 4068' - 4072', 4222' - 4230', 4258' - 4262'. Well is non commercial.  
Ordered 400 sx 60/40 pozmix 4% gel cement, 1000 # gel and 350 # hulls.

Plugging Proposal Received By: CASE MORRIS Witness Type: NONE  
Date/Time Plugging Completed: 04/17/2014 11:50 AM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

Top down plug.  
Connected to 5 1/2" production casing and pumped 80 sx cement w/250 # hulls followed by 10 sx gel and 240 sx cement. Connected to 8 5/8" surface casing and pumped 10 sx cement.  
Maximum pressure 300 psi. Topped production casing with 25 sx cement. Maximum pressure 200 psi.

GPS: 38.85993N -100.50405W

Perfs:

Top	Bot	Thru	Comments
4258	4262		
4222	4230		
4068	4072		

Remarks: COPELAND ACID AND CEMENTING TICKET # 40,012

Plugged through: CSG

KCC WICHITA

MAY 09 2014

RECEIVED

District: 04

Signed Darrel Dipman  
6/09/14 (TECHNICIAN)

CM

APR 25 2014

Form CP-2/3