

CONFIDENTIAL
5-9-14

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3988

Name: Slawson Exploration Co., Inc.

Address 1: 204 N Robinson, Ste 2300

Address 2:

City: OKC State: OK Zip: 73102 +

Contact Person: Steve Slawson

Phone: (405) 232 0201

CONTRACTOR: License # 33575

Name: WW Drilling LLC

Wellsite Geologist: Patrick Deeniham

Purchaser: Plains Marketing

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW

Plug Back: Plug Back Total Depth

Commingled Permit #:

Dual Completion Permit #:

SWD Permit #:

ENHR Permit #:

GSW Permit #:

4/2/12 4/9/12 4/24/12

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 193-20844-00-00

Spot Description:

SW NW SE NW Sec. 26 Twp. 10 S. R. 34 East West

1,930 Feet from North / South Line of Section

1,505 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Thomas

Lease Name: HILLS TRUST I Well #: 5-26

Field Name:

Producing Formation: Johnson, Myrick Station. LKC

Elevation: Ground: 3174 Kelly Bushing: 3179

Total Depth: 4850 Plug Back Total Depth: 4783

Amount of Surface Pipe Set and Cemented at: 306 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 2700 Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 5000 ppm Fluid volume: 5000 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. West

County: Permit #:

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: VP-Operations Date: 4/26/12

KCC Office Use ONLY

- Letter of Confidentiality Received Date: 5/29/12 - 5/29/14
- Confidential Release Date:
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Dlg Date: 8/31/12

Operator Name: Slawson Exploration Co., Inc. Lease Name: HILLS TRUST I Well #: 5-26
 Sec. 26 Twp. 10 S. R. 34 East West County: Thomas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: DIL-CNL-CDL-ML	<input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Name B/Anh 2707 +473 (+2) Wabaunsee 3719 -539 Hbn 4066 -886 (-4) Lns 4108 -928 (-6) Muncie Creek 4252 -1072 Stk 4338 -1158 (-7) BKC 4396 -1216 (-8) Marmaton 4425 -1245 Pawnee 4530 -1350 (-7) Myrick Station 4565 -1385 Uck 4577 -1397 (-7) Ft Scott 4584 -1404 (-8) Lck 4612 -1432 (-7) John Z 4655 -1475 (-5) Msp 4734 -1554 (-11) Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
sfc	12-1/4	8-5/8	23	306	Common	185	3% cc, 2% gel
Prod	7-7/8	4-1/2	11.6	4826	ASC	210	10% salt, 5# gilsonite
DV tool				2700	ALW	650	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4668-74, 4663-66, 4656-60, 4556-74	1000 gal 15 HCl	
4	4332-36	500 gal 15 HCl	

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TUBING RECORD:	Size: <u>2 3/8</u>	Set At: <u>4730</u>	Packer At: <u>NA</u>
			Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or ENHR. <u>5/2/12</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	12	0	33		35		

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4332-4674</u>
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OPERATOR: Stawson Exploration	LEASE / WELL: Hills Trust I 524	SURVEY LOCATION: 26-10S-34W	WELL SKETCH: 0
DRILLING RIG: WW Drilling LLC	COUNTY / STATE: Thomas, Kansas	SURFACE LOCATION: 335' FSL, 1760' FEL	FIELD: WILDCAT
COMPLETION RIG:			

DIRECTIONAL DATA

KOP: 0

MAX DEV: -

DEV @ PERFS:
DEV @ PERFS: **PLEASE SEE DETAILS**
DEV @ PERFS:

TUBULAR DATA

Tubulars	Size	Weight	Grade	Thread	TVD	MD
DRIVE PIPE						
SURFACE	9.625	23.00	J-55	LTC	306'	306'
INTERMEDIATE	-	-	0	0	-	-
PRODUCTION	4.5"	11.6	J-55	LTC	4826'	4826'
LINER						
TUBING	2 3/8"	4.70	J-55	EUE	12530'	

CEMENTING DATA: SURFACE: 10 BBLs FLUSH, 301 SXS "H" CMT. INTERMEDIATE: (LEAD) 16 BBLs FLUSH, 183 SXS OF 80/50 POZ. (TAIL) 429 SXS OF "H" CMT.

WELLHEAD DATA

TYPE: WP

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P

FLANGE: 7 1/16"

THREAD: LTC

TUBING HANGER: TC-1AEN

BTM FLANGE: 3K

BPV PROFILE:

ELEVATIONS:
RKB: 5
RKB-ELEV: 3,179

GROUND ELEVATION: 3174

DRILLING / COMPLETION FLUID

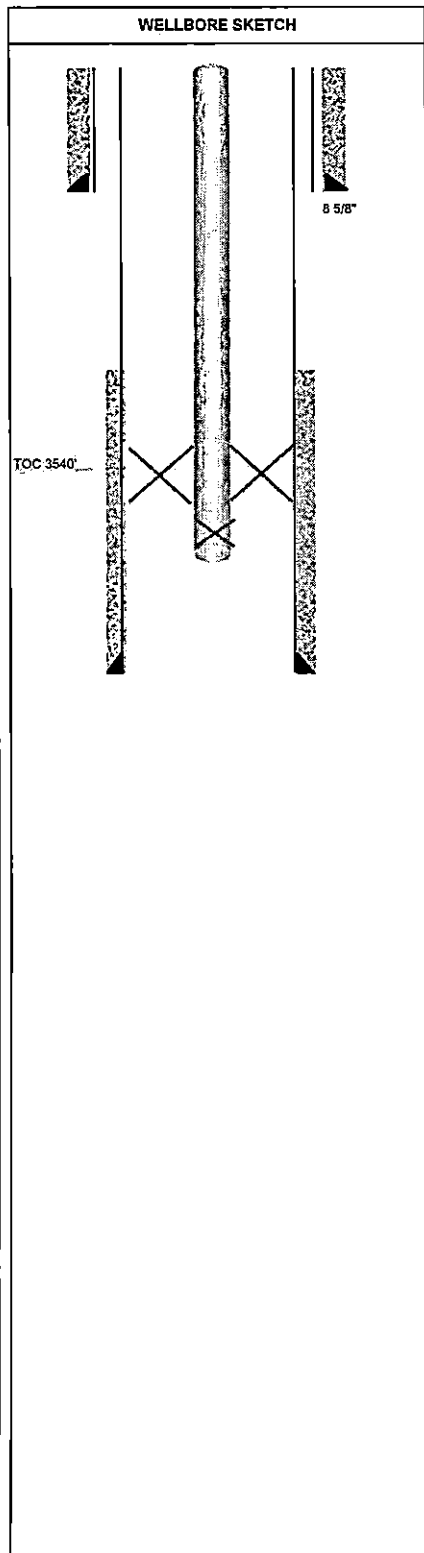
DRILLING FLUID: ppg -

DRILLING FLUID: ppg -

DRILLING FLUID: ppg -

COMPLETION FLUID: - ppg -

PACKER FLUID: ppg -



EQUIPMENT DESCRIPTION

DESCRIPTION	OD	ID	LENGTH	DEPTH TVD	INCL DEG	DEPTH MD
12.25 Surface hole	12.250					
8 5/8" Surface casing 23#, J-55, LTC	8 5/8"	8 1/8"		306'		306'
Cmt: Common 185 sxs 3% cc, 2% gel						
Dv Tool @ 2700'						
Cmt: ALW 650 sxs						
Tbg Anchor				4603'		
7.875" Production hole				4,680'		4,680'
4.5" Production casing 11.6#, J-55, LTC	4.5"	4"		4826'		4826'
Cmt: ASC 210 sxs 10% salt, 5# gilsonite						
Perforations						
4332' - 4336'						LKC
4656' - 4674'						Johnson
4566' - 4574'						Myrick Station
2 3/8" Tubing 4.7#, J-55, EUE	2 3/8"	2"		4,370'		4,730'
2 X 1 1/4 X 16' Pump						
188 - 3/4" Rods						
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COMMENTS: API # 193-20844-00-00 Spud RR Arbuckle OH Completion Disposal Well DRAWING NOT TO SCALE			PLUG BACK DEPTH: 0 TOTAL WELL DEPTH: 4,880' PREPARED BY: ASHWIN PRASAD DATE: 02/28/2012 Updated:			

May 29, 2012

State Corporation Commission
Conservation Division
130 S Market, Room 2078
Wichita, KS 67202

Re: HILLS TRUST I #5-26
Thomas Co., Kansas
API# 15-193-20844

Enclosed please find ACO-1 and applicable attachments for the above referenced well. We hereby request this data be held confidential for 24 months as allowed by the KCC. Please do not hesitate to call me at the number below if you have any questions.

Sincerely,



Stephen B Slawson
VP Operations

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