

5/21/14

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior Inc.
Address 1: P.O. Box 399
Address 2:
City: Garden City State: Ks. Zip: 67846 +
Contact Person: Jody Smith
Phone: (620) 275-2963
CONTRACTOR: License # 5929
Name: Duke Drilling Co. Inc.
Wellsite Geologist: Harley Sayles
Purchaser: Plains Marketing LP.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:
4/22/12 4/29/12 5/17/12
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 083-21774 ~00-00
Spot Description:
SW NW NE NW Sec. 9 Twp. 24 S. R. 21 East West
650 Feet from North / South Line of Section
1,450 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Hodgeman
Lease Name: Family Farm Well #: 2-9
Field Name: Saw Log Creek Southeast
Producing Formation: Altamont
Elevation: Ground: 2359' Kelly Bushing: 2367'
Total Depth: 4662' Plug Back Total Depth: 4625'
Amount of Surface Pipe Set and Cemented at: 220' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1462' Feet
If Alternate II completion, cement circulated from: 1462'
feet depth to: surface w/ 120 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 14,000 ppm Fluid volume: 60 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: MAY 21 2014
Operator Name: KCC
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:
RECEIVED

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Foreman Date: 5/18/12

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 5/21/12 - 5/21/14
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: [Signature] Date: 5-12-12

KCC WICHITA

Operator Name: American Warrior Inc. Lease Name: Family Farm Well #: 2-9
 Sec. 9 Twp. 24 S. R. 21 East West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Induction, Micro, Porosity and bond.	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhy</td> <td>1448'</td> <td>+919</td> </tr> <tr> <td>B/Anhy</td> <td>1480'</td> <td>+887</td> </tr> <tr> <td>Heebner</td> <td>3955'</td> <td>-1588</td> </tr> <tr> <td>Lansing</td> <td>4055'</td> <td>-1688</td> </tr> <tr> <td>B/KC</td> <td>4404'</td> <td>-2037</td> </tr> <tr> <td>Ft.Scott</td> <td>4578'</td> <td>-2211</td> </tr> <tr> <td>Mississippian</td> <td>4644'</td> <td>-2277</td> </tr> </table>	Name	Top	Datum	Anhy	1448'	+919	B/Anhy	1480'	+887	Heebner	3955'	-1588	Lansing	4055'	-1688	B/KC	4404'	-2037	Ft.Scott	4578'	-2211	Mississippian	4644'	-2277
Name	Top	Datum																							
Anhy	1448'	+919																							
B/Anhy	1480'	+887																							
Heebner	3955'	-1588																							
Lansing	4055'	-1688																							
B/KC	4404'	-2037																							
Ft.Scott	4578'	-2211																							
Mississippian	4644'	-2277																							

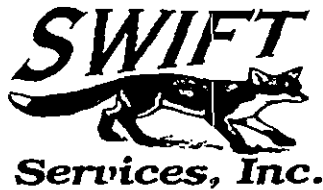
CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	121/4	85/8	24#	220'	Class A	150sx	3%CC,2%gel
Production	77/8	51/2	15.5'	4650	EA-2	125sx	1/4# flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4444'to 4450'	500 gal 20 CHF.	
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			KCC WICHITA

TUBING RECORD: Size: <u>23/8</u> Set At: <u>4622'</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>NA'</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>25</u>	Gas Mcf <u>0</u> Water Bbls. <u>0</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4444' to 4450'</u>
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CHARGE TO: American Warrior
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

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 WICHITA

TICKET No 23642

PAGE 1 OF 2

SERVICE LOCATIONS 1. Ness City K9 WELL/PROJECT NO. 2-9 LEASE Family Farm COUNTY/PARISH Hodgeman STATE KS CITY Hanston DATE 30 APR 12 OWNER _____
 2. TICKET TYPE SERVICE CONTRACTOR _____ RIG NAME/NO. _____ SHIPPED VIA CT DELIVERED TO location ORDER NO. _____
 3. WELL TYPE oil WELL CATEGORY Development JOB PURPOSE cement long string WELL PERMIT NO. _____ WELL LOCATION 9-24-21W
 4. REFERRAL LOCATION _____ INVOICE INSTRUCTIONS _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE TRK 114	50		mi		6.00	300.00	
578		1			Pump Charge	1		ea		1500.00	1500.00	
402		1			Centralizer	5 1/2		in	8 ea	70.00	560.00	
403		1			Cement Basket	5 1/2		in	2 ea	250.00	500.00	
404		1			Port Collar	5 1/2		in	1 ea	2400.00	2400.00	
405		1			Formation Packer Shoe	5 1/2		in	2 ea	1400.00	1400.00	
406		1			Latch down plug & baffle	5 1/2		in	1 ea	250.00	250.00	
CONFIDENTIAL MAY 21 2014 KCC												

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x Joe by [Signature]
 DATE SIGNED _____ TIME SIGNED _____

A.M.
 P.M.

1330

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				1	6900.00
WE UNDERSTOOD AND MET YOUR NEEDS?				Continuabn	
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				pump 2	544.38
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				SubTotal	12,954.38
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TAX	726.10
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	13,080.48

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR

[Signature]

APPROVAL

Thank You!



PO Box 466.
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 23642

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CUSTOMER American Warrior
WELL Family Farm
KCC 9
DATE 30 APR 12
PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF			QTY	U/M	QTY	U/M			
325		1				Standard cement (for EA-2)	175	sk			13.50	2362	50
284		1				calseal	800	lb	8	sk	35.00	280	00
283		1				salt	900	lb			0.20	180	00
292		1				halad-322	125	lb			7.75	968	75
276		1				flocel	50	lb			2.00	100	00
281		1				mudflush	500	gal			1.25	625	00
221		1				KCh liquid	2	gal			25.00	50	00
290		1				D-AIR	2	gal			35.00	70	00
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581		1				SERVICE CHARGE	175				2.00	350	00
583		1				MILEAGE CHARGE	10325	TOTAL WEIGHT	50	LOADED MILES	458	13	

CONTINUATION TOTAL 5444.38

JOB LOG

SWIFT Services, Inc.

DATE 30 APR 12 PAGE NO.

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
American Warrior		2-9		Family Farm		Cement long string		23642	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
									175 sks EA2 w/ 4" floater 5 1/2" x 15.5"
									RTD - 4658' LTD 4662' set 4653 9' off bottom
									Cont 1, 3, 5, 7, 9, 11, 13, 76 pipe = 4657'
									Bracket 2, 77 shoejt 21'
									Port Collar #77 1462' 1462'
	0830								on loc TRX 114
	1100								START 5 1/2" x 15.5" casing in well
	1120								circulate
	1350								Drop golden ball
	1402						1000		Set packer shoe
	1403	4 3/4	12				250		Pump 500 gal mud flush
		4 3/4	20				250		Pump 20 bbl KCL liquid
	1408								Plug RH - MH 30 SKS - 20 SKS
	1415	4 3/4	38				250		Mix SA-2 cement 25 SKS @ 15.3 ppg
									Drop latch down plug
									wash out pump & line
	1427	6 3/4					250		Displace plug
		6 3/4	100				850		
	1445	6 3/4	110				1500		Land plug
									Release pressure to truck - dried up
	1450								wash truck
									Back up
	1325								job complete
									Blake Done & Job

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CHARGE TO: American Warrior
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

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TICKET No 23659

PAGE 1 OF 1

1. SERVICE LOCATIONS <u>Ness City KS</u>	WELL/PROJECT NO. <u>2-9</u>	LEASE <u>Family Farm</u>	COUNTY/PARISH <u>Hodgeman</u>	STATE <u>KS</u>	CITY <u>Houston</u>	DATE <u>10 May 12</u>	OWNER
2. TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO.	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>location</u>	ORDER NO.		
3. WELL TYPE <u>oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>cement port collar</u>	WELL PERMIT NO.	WELL LOCATION <u>9-24-21</u>			
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			U/M			
575		1			MILEAGE <u>TRK 114</u> CONFIDENTIAL	45	mi	6.00		270.00
576D		1			Pump Charge <u>MAY 21 2014</u>	1	ea	1250.00		1250.00
330		1			SMD cement	120	sk	16.50		1980.00
276		1			Pinole <u>KCC</u>	25	lb	2.00		50.00
290		1			D-AIR	1	gal	35.00		35.00
104		1			Port Collar tool rental	1	ea	250.00		250.00
581		1			service charge	175	sk	2.00		350.00
583		1			Drayage	17414	lb	391.82	TM	391.82

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED _____ TIME SIGNED _____ A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	4576.82
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<u>Hodgeman TAX 7.45%</u>	172.47
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	4749.29
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR ABE APPROVAL _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 10 MAY 12 PAGE NO.

CUSTOMER American Warrior WELL NO. 2-9 LEASE Family form JOB TYPE Cement port collar TICKET NO. 23659

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								175 sk SMD cement w/ 1/4" Floccle 2 3/8" x 5 1/2" Port collar 1464'
	1100							on loc TRK 114
	1305					1000	1000	test to 1000 psi - held open port collar
	1335	3	2			400		inj rate 3bpm @ 400 psi
	1340	3 3/4	65			400		mix SMD cement @ 11.2ppg fluid to surface
		3 3/4	4			400		- cement to surface
	1400	3 3/4	65			475		} 120 sk wood } 20 to pit }
								close port collar
	1405					1000	1000	test to 1000 psi - held
	1415		20					Reverse hole clean 2 cement plugs
	1425							wash truck
								Rack up
	1450							job complete

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Thanks
 Dave, TJ & Blaine.

Geological Report

American Warrior Inc.
Family Farm #2-9
650' FNL & 1450' FWL
Sec. 9 T24s R21w
Hodgeman County, Kansas



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American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Family Farm #1-9
650' FNL & 1450' FWL
Sec. 9 T24s R21w
Hodgeman County, Kansas
API # 15-083-21774-0000

Drilling Contractor: Duke Drilling Co. Rig #8

Geologist: Harley Sayles

Spud Date: April 22, 2012

Completion Date: April 29, 2012

Elevation: 2359' Ground Level
2367' Kelly Bushing

Directions: Hanston KS, 7.9 mi South on Spearville Rd, 4 mi
East on H Rd, 2 mi South on 232 Rd, 0.5 mi East on
F Rd, 0.1 mi South into location

Casing: 24# 8 5/8" surface casing @ 220, 15.5# 5 1/2"
production casing set @ 4653

Samples: 10' wet and dry, 3900' to RTD

Drilling Time: 3850' to RTD

Electric Logs: Dual Induction, Microresistivity, Dual
Compensated Porosity

Drillstem Tests: Two, "Dustin Rash"

Problems: None

Remarks: None

Formation Tops

Formation	American Warrior, Inc. Family Farm #2-9 Sec. 9 T24s R21w 650' FNL & 1450' FWL
Anhydrite	1448', +919
Base	1480', +887
Heebner	3955', -1588
Douglas	3982', -1615
Lansing	4055', -1688
Stark	4289', -1922
BKc	4404', -2037
Marmaton	4423', -2056
Altamont "A"	4442', -2075
Pawnee	4530', -2163
Fort Scott	4578', -2211
Cherokee	4602', -2235
Mississippian	4644', -2277
Osage	4653', -2286
LTD	4662', -2295

Sample Zone Descriptions

- Altamont "A"** (4442', -2075): **Covered in DST #1**
 Ls- Cream to white to tan, fine to sub crystalline, poor to very good inter-crystalline porosity, scattered pinpoint vuggy porosity, slight show of free oil, very faint odor, dull yellow florescence, scattered saturation and stain, dense, 25 units hotwire
- Warsaw** (4644', -2277): **Covered in DST #2**
 Dolo- Light gray to tan, fine to sub crystalline, scattered poor intercrystalline porosity, slight show of free oil, no odor, no florescence, dense
- Osage** (4653', -2286): **Covered in DST #2**
 Δ-Dolo- White to tan, fine sucrosic crystalline, poor to fair vuggy and intercrystalline porosity, white heavily weathered tripolitic chert, good show of free oil, very strong odor, very bright yellow florescence, partial to complete saturation and stain

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Drill Stem Tests
Trilobite Testing Inc.
"Dustin Rash"

DST #1 **Altamont "A"**

Interval (4428' – 4455') Anchor Length 27'

IHP	- 2227 #	
IFP	- 30" – BOB 1 min	34-84 #
ISI	- 45" – BOB 28 min	603 #
FFP	- 45" – BOB 1 min	98-165 #
FSIP	- 60" – BOB 31 min	582 #
FHP	- 2122 #	
BHT	- 124 °F	

Recovery: 405' GO (40% Gas, 60% Oil)

DST #2 **Mississippian Osage**

Interval (4649' – 4658') Anchor Length 9'

IHP	- 2326 #	
IFP	- 15" – BOB 30 sec	198-482 #
ISI	- 45" – BOB 27 min	1450 #
FFP	- 15" – BOB 30 sec	489-785 #
FSIP	- 45" – BOB 30 min	1450 #
FHP	- 2277 #	
BHT	- N/A °F	

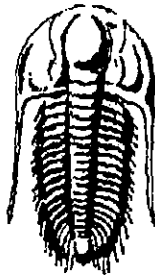
Recovery: 775' GIP
 93' GWO (20% Gas, 50% Oil, 30% Water)
 310' GOW (15% Gas, 25% Oil, 60% Water)
 1240' MW (95% Water, 5% Mud)

Structural Comparison

Formation	American Warrior, Inc.			American Warrior, Inc.	
	Family Farm #2-9 Sec. 9 T24s R21w 650' FNL & 1450' FWL	Family Farm #1-9 Sec. 9 T24s R21w 1100' FNL & 1700' FWL		Family Farm #1-9 Sec. 9 T24s R21w 112' F2L & 1430' FWL	Strecker Unit #1-9 Sec. 9 T24s R21w 112' F2L & 1430' FWL
Anhydrite	1448', +919	1450', +920	(-1)	1447', +926	(-7)
Base	1480', +887	1481', +889	(-2)	1479', +894	(-7)
Heebner	3955', -1588	3962', -1592	(+4)	3956', -1583	(-5)
Douglas	3982', -1615	3988', -1618	(+3)	3982', -1609	(-6)
Lansing	4055', -1688	4060', -1690	(+2)	4055', -1682	(-6)
Stark	4289', -1922	4289', -1919	(-3)	4288', -1915	(-7)
BKc	4404', -2037	4409', -2039	(+2)	4396', -2023	(-14)
Marmaton	4423', -2056	4432', -2062	(+6)	4416', -2043	(-13)
Altamont "A"	4442', -2075	4447', -2077	(+2)	4435', -2062	(-13)
Pawnee	4530', -2163	4532', -2162	(-1)	4522', -2149	(-14)
Fort Scott	4578', -2211	4578', -2208	(-3)	4569', -2196	(-15)
Cherokee	4602', -2235	4604', -2234	(-1)	4592', -2219	(-16)
Mississippian	4644', -2277	4650', -2280	(+3)	4629', -2256	(-21)
Osage	4653', -2286	4656', -2286	flat	4637', -2264	(-22)
LTD	4662', -2295				

Summary

The location for the Family Farm #2-9 well was found via 3-D seismic survey. The new well ran structurally as expected via the survey. The two drill stem tests were conducted, both of which recovered commercial amounts of oil. After all gathered data had been examined the decision was made to run 5 1/2 inch production casing to further evaluate the Family Farm #2-9.



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **American Warrior inc.**

PO Box 399
Garden City KS 67846

ATTN: Harley Sayles

Family Farm #1-9

9-24s-21w Hodgeman,KS

Start Date: 2012.04.01 @ 23:58:05

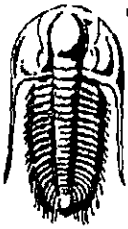
End Date: 2012.04.02 @ 08:10:09

Job Ticket #: 46823 DST #: 1

American Warrior Inc. 9-24s-21w Hodgeman,KS Family Farm #1-9 DST # 1 Altamont 2012.04.01

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MAY 21 2012
KCC WICHITA

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior inc.
PO Box 399
Garden City KS 67846
ATTN: Harley Sayles

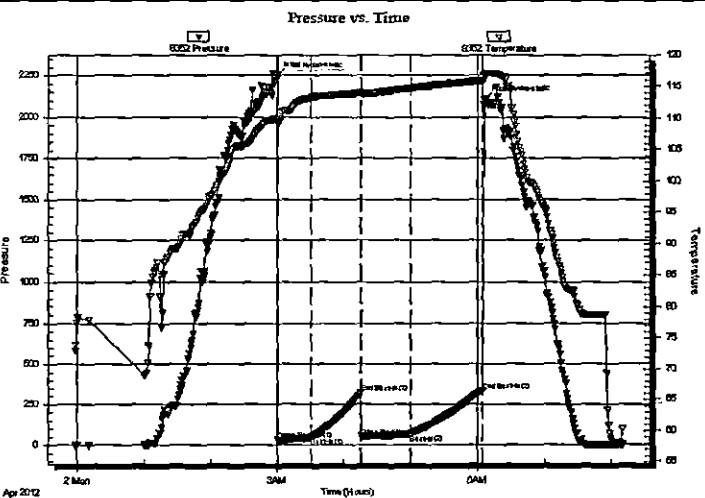
9-24s-21w Hodgeman,KS
Family Farm #1-9
Job Ticket: 46823 DST#: 1
Test Start: 2012.04.01 @ 23:58:05

GENERAL INFORMATION:

Formation: **Altamont**
Deviated: **No Whipstock** ft (KB)
Time Tool Opened: 03:00:30
Time Test Ended: 08:10:09
Interval: **4417.00 ft (KB) To 4460.00 ft (KB) (TVD)**
Total Depth: **4460.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Poor**
Test Type: **Conventional Bottom Hole (Initial)**
Tester: **Andy Carreira**
Unit No: **39**
Reference Elevations: **2370.00 ft (KB)**
2362.00 ft (CF)
KB to GR/CF: **8.00 ft**

Serial #: 8352 **Outside**
Press@RunDepth: **62.46 psig @ 4423.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2012.04.01** End Date: **2012.04.02** Last Calib.: **2012.04.02**
Start Time: **23:58:05** End Time: **08:10:10** Time On Btmr: **2012.04.02 @ 02:59:30**
Time Off Btmr: **2012.04.02 @ 06:06:29**

TEST COMMENT: IF:(30min) 7" blow in 8 min. BOB in 18 min.
IS:(45min) No Return
FF:(45min) BOB 1 min.
FS:(60min) No Return



PRESSURE SUMMARY

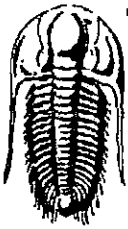
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2246.98	109.94	Initial Hydro-static
1	28.49	108.91	Open To Flow (1)
32	42.99	113.15	Shut-In(1)
76	317.35	114.02	End Shut-In(1)
77	47.07	113.88	Open To Flow (2)
121	62.46	114.75	Shut-In(2)
186	331.71	115.92	End Shut-In(2)
187	2106.11	116.68	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	HOCGM g=10% o=30% m=60%	0.84
50.00	HOCGM g=25% o=30% m=45%	0.70

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior inc.
PO Box 399
Garden City KS 67846

ATTN: Harley Sayles

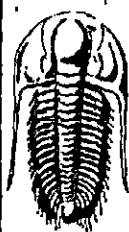
9-24s-21w Hodgeman,KS
Family Farm #1-9
Job Ticket: 46823 DST#: 1
Test Start: 2012.04.01 @ 23:58:05

Tool Information

Drill Pipe:	Length: 4399.00 ft	Diameter: 3.80 inches	Volume: 61.71 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 56000.00 lb
		Total Volume: 61.71 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	10.00 ft			String Weight: Initial 49000.00 lb
Depth to Top Packer:	4417.00 ft			Final 50000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	43.00 ft			
Tool Length:	71.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4390.00	
Shut In Tool	5.00			4395.00	
Hydraulic tool	5.00			4400.00	
Jars	5.00			4405.00	
Safety Joint	3.00			4408.00	
Packer	5.00			4413.00	28.00 Bottom Of Top Packer
Packer	4.00			4417.00	
Stubb	1.00			4418.00	
Perforations	4.00			4422.00	
Change Over Sub	1.00			4423.00	
Recorder	0.00	8017	Inside	4423.00	
Recorder	0.00	8352	Outside	4423.00	
Drill Pipe	31.00			4454.00	
Change Over Sub	1.00			4455.00	
Perforations	2.00			4457.00	
Bullnose	3.00			4460.00	43.00 Bottom Packers & Anchor
Total Tool Length:	71.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior inc.

9-24s-21w Hodgeman, KS

PO Box 399
Garden City KS 67846

Family Farm #1-9

Job Ticket: 46823

DST#: 1

ATTN: Harley Sayles

Test Start: 2012.04.01 @ 23:58:05

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 50.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.55 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 4800.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	HOOGM g=10% o=30% m=60%	0.842
50.00	HOOGM g=25% o=30% m=45%	0.701

Total Length: 110.00 ft Total Volume: 1.543 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

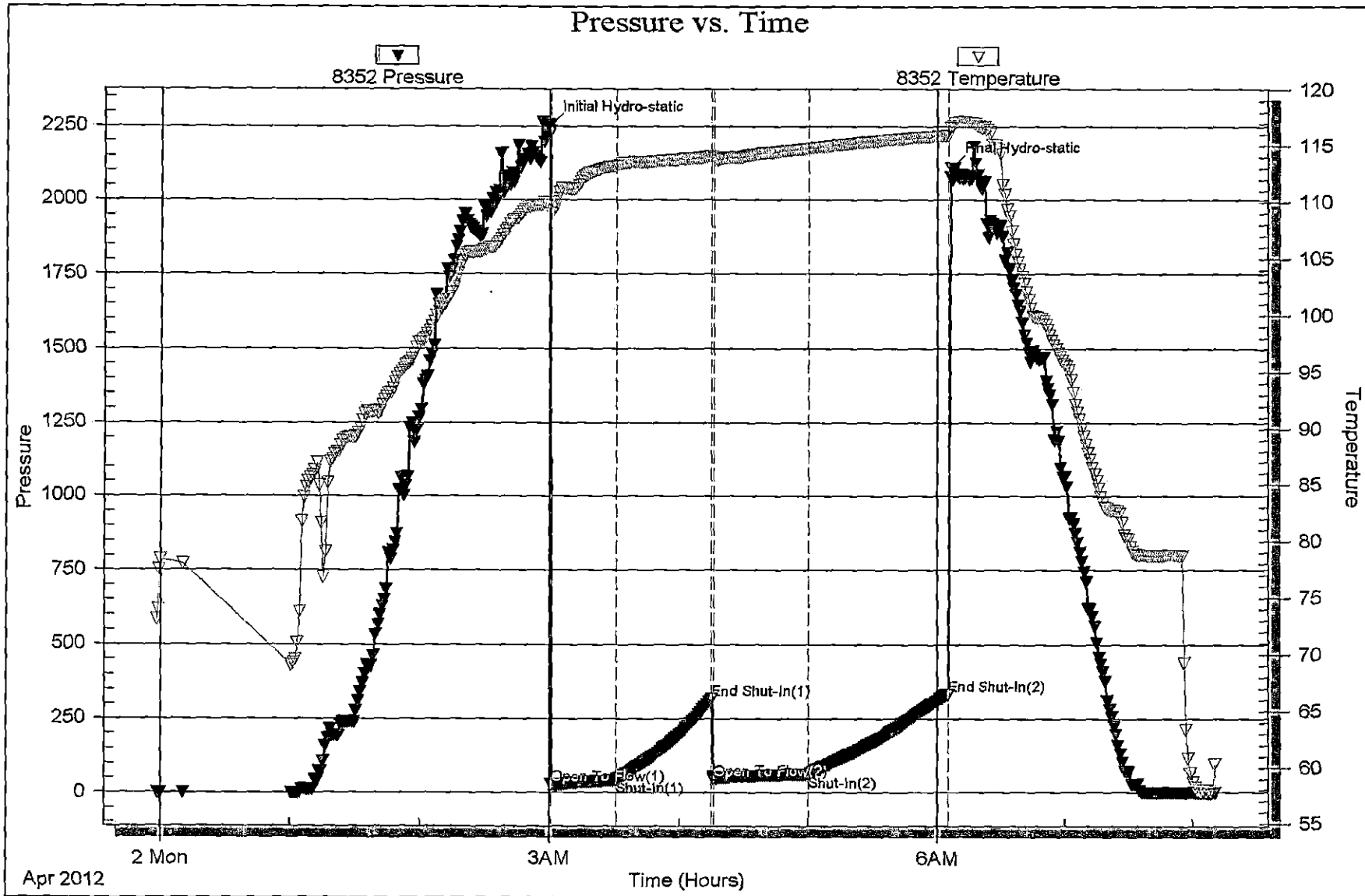
Recovery Comments:

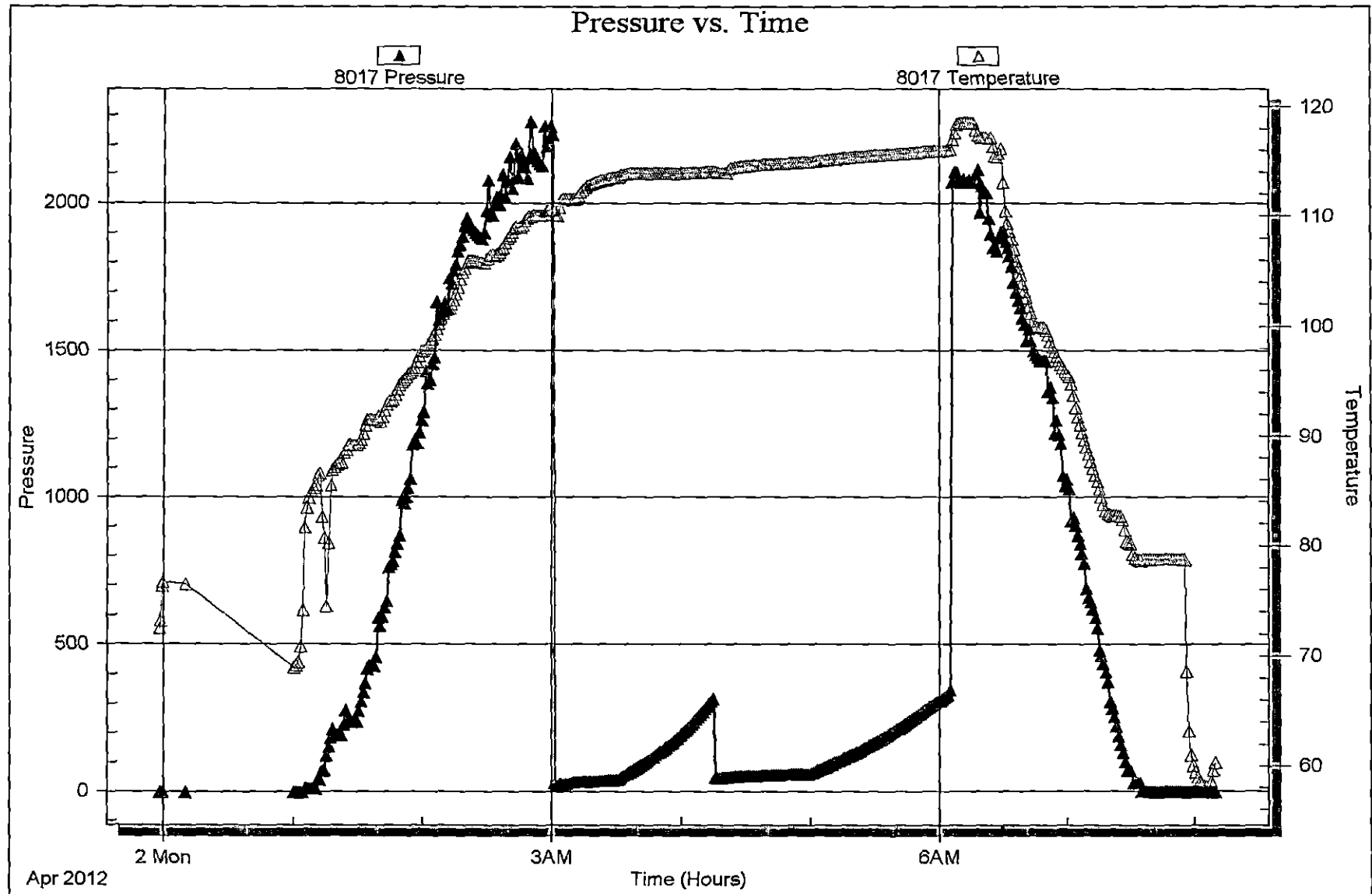
Serial #: 8352

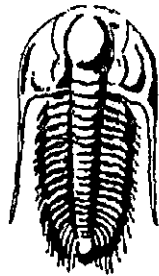
Outside American Warrior Inc.

Family Farm #1-9

DST Test Number: 1







**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **American Warrior inc.**

PO Box 399
Garden City KS 67846

ATTN: Harley Sayles

Family Farm #1-9

9-24s-21w Hodgeman,KS

Start Date: 2012.04.03 @ 07:01:05

End Date: 2012.04.03 @ 12:42:09

Job Ticket #: 46824 DST #: 2

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Triobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

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MAY 21 2012
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Printed: 2012.04.05 @ 15:10:59

American Warrior Inc.

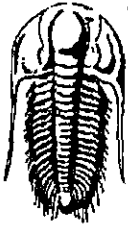
9-24s-21w Hodgeman,KS

Family Farm #1-9

DST # 2

Mississippiplan

2012.04.03



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior inc.
 PO Box 399
 Garden City KS 67846
 ATTN: Harley Sayles

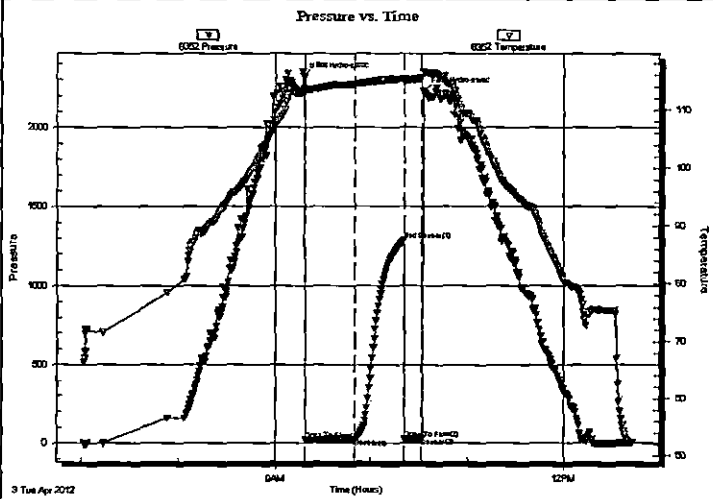
9-24s-21w Hodgeman, KS
Family Farm #1-9
 Job Ticket: 46824 DST#: 2
 Test Start: 2012.04.03 @ 07:01:05

GENERAL INFORMATION:

Formation: **Mississippian**
 Deviated: **No Whipstock** ft (KB)
 Time Tool Opened: 09:18:50
 Time Test Ended: 12:42:09
 Test Type: **Conventional Bottom Hole (Reset)**
 Tester: **Andy Carreira**
 Unit No: **39**
 Interval: **4622.00 ft (KB) To 4658.00 ft (KB) (TVD)**
 Total Depth: **4658.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Poor**
 Reference Elevations: **2370.00 ft (KB)**
2362.00 ft (CF)
 KB to GR/CF: **8.00 ft**

Serial #: **8352** Outside
 Press@RunDepth: **24.41 psig @ 4623.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2012.04.03** End Date: **2012.04.03** Last Calib.: **2012.04.03**
 Start Time: **07:01:05** End Time: **12:42:10** Time On Btm: **2012.04.03 @ 09:17:50**
 Time Off Btm: **2012.04.03 @ 10:32:50**

TEST COMMENT: IF:(30min) Weak surface blow
 IS:(30min) No Return
 FF:(10min) No Blow . Pulled Tool



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2319.92	113.54	Initial Hydro-static
1	19.16	113.25	Open To Flow (1)
33	24.41	114.46	Shut-In(1)
64	1287.91	115.39	End Shut-In(1)
64	26.59	114.64	Open To Flow (2)
75	28.77	115.47	Shut-In(2)
75	2227.39	116.55	Final Hydro-static

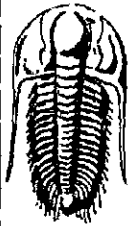
Recovery

Length (ft)	Description	Volume (bbl)
30.00	SOSM	0.42
0.00	GIP= 30ft	0.00

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior inc.
 PO Box 399
 Garden City KS 67846
 ATTN: Harley Sayles

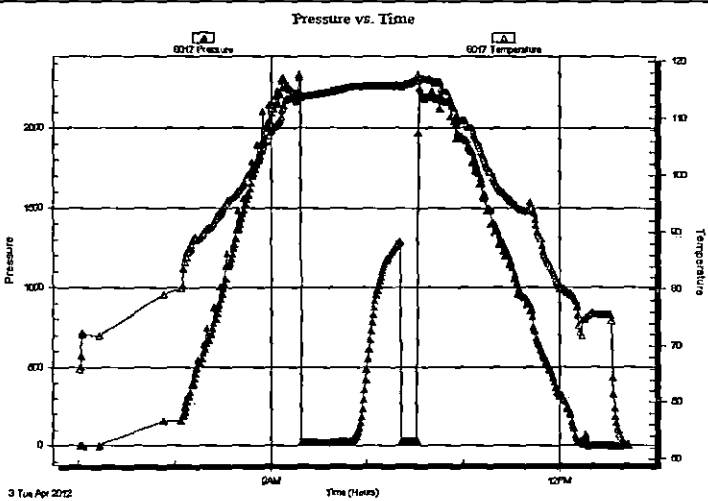
9-24s-21w Hodgeman, KS
 Family Farm #1-9
 Job Ticket: 46824 DST#: 2
 Test Start: 2012.04.03 @ 07:01:05

GENERAL INFORMATION:

Formation: **Mississippian**
 Deviated: **No Whipstock: ft (KB)**
 Time Tool Opened: 09:18:50
 Time Test Ended: 12:42:09
 Interval: **4622.00 ft (KB) To 4658.00 ft (KB) (TVD)**
 Total Depth: **4658.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Poor**
 Test Type: **Conventional Bottom Hole (Reset)**
 Tester: **Andy Carreira**
 Unit No: **39**
 Reference Elevations: **2370.00 ft (KB)**
2362.00 ft (CF)
 KB to GR/CF: **8.00 ft**

Serial #: **8017** Inside
 Press@RunDepth: **psig @ 4623.00 ft (KB)**
 Capacity: **8000.00 psig**
 Start Date: **2012.04.03** End Date: **2012.04.03** Last Calib.: **2012.04.03**
 Start Time: **07:01:05** End Time: **12:42:10** Time On Btrr:
 Time Off Btrr:

TEST COMMENT: IF:(30min) Weak surface blow
 IST:(30min) No Return
 FF:(10min) No Blow . Pulled Tool



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

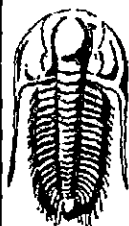
Recovery

Length (ft)	Description	Volume (bbl)
30.00	SOSM	0.42
0.00	GIP= 30ft	0.00

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior inc.

9-24s-21w Hodgeman, KS

PO Box 399
Garden City KS 67846

Family Farm #1-9

Job Ticket: 46824

DST#: 2

ATTN: Harley Sayles

Test Start: 2012.04.03 @ 07:01:05

Tool Information

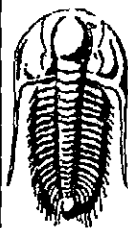
Drill Pipe:	Length: 4619.00 ft	Diameter: 3.80 inches	Volume: 64.79 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 62000.00 lb
			Total Volume: 64.79 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	25.00 ft			String Weight: Initial 50000.00 lb
Depth to Top Packer:	4622.00 ft			Final 50000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	36.00 ft			
Tool Length:	64.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Change Over Sub	1.00			4595.00	
Shut In Tool	5.00			4600.00	
Hydraulic tool	5.00			4605.00	
Jars	5.00			4610.00	
Safety Joint	3.00			4613.00	
Packer	5.00			4618.00	28.00 Bottom Of Top Packer
Packer	4.00			4622.00	
Stubb	1.00			4623.00	
Recorder	0.00	8017	Inside	4623.00	
Recorder	0.00	8352	Outside	4623.00	
Perforations	32.00			4655.00	
Bullnose	3.00			4658.00	36.00 Bottom Packers & Anchor

Total Tool Length: 64.00



**TRIOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior inc.

9-24s-21w Hodgeman, KS

PO Box 399
Garden City KS 67846

Family Farm #1-9

Job Ticket: 46824

DST#: 2

ATTN: Harley Sayles

Test Start: 2012.04.03 @ 07:01:05

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 50.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.53 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 4800.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	SOSM	0.421
0.00	GIP= 30ft	0.000

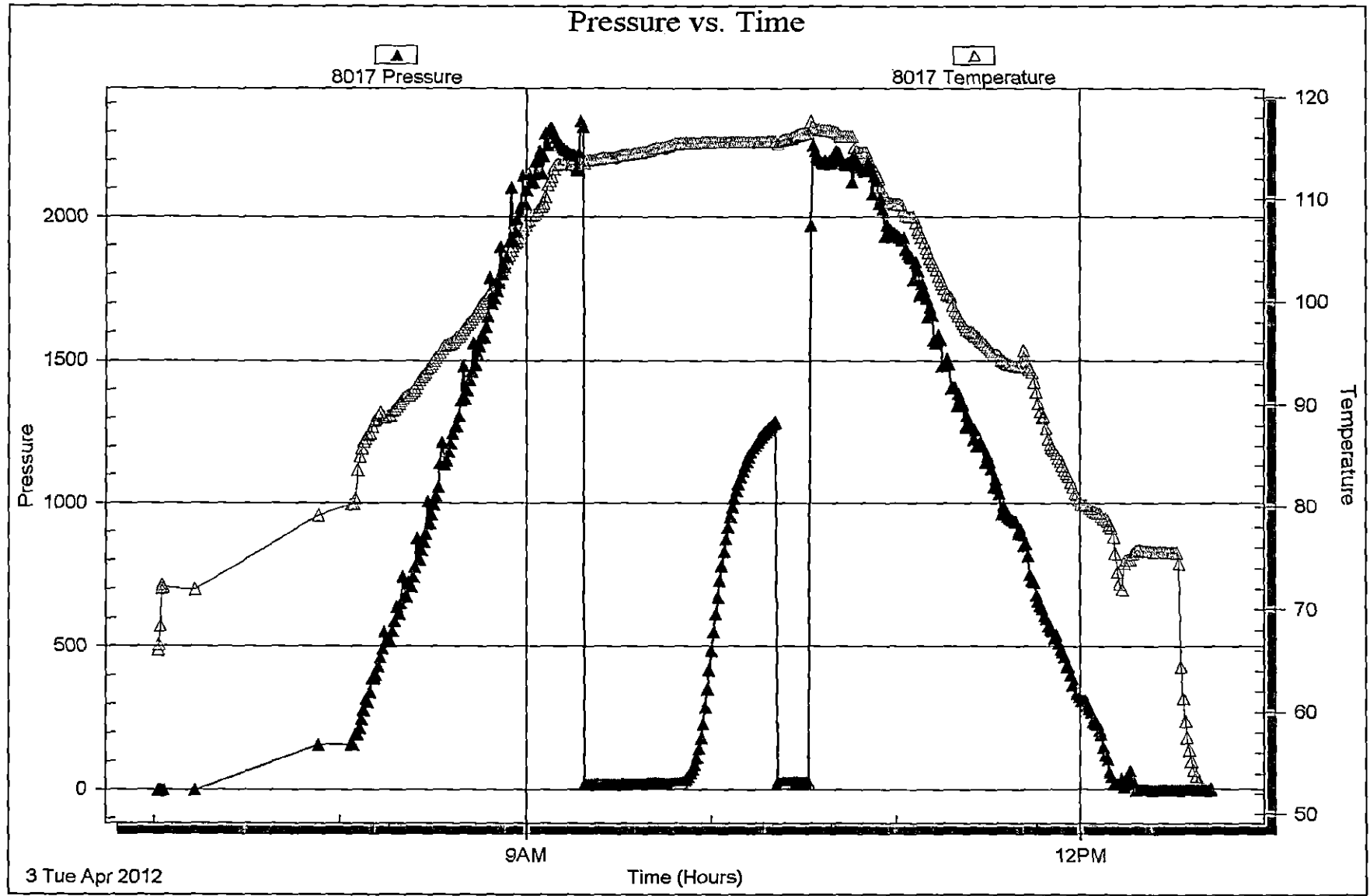
Total Length: 30.00 ft Total Volume: 0.421 bbl

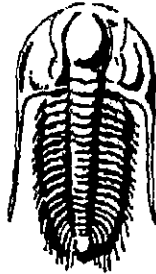
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:







**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **American Warrior inc.**

PO Box 399
Garden City KS 67846

ATTN: Harley Sayles

Family Farm #1-9

9-24s-21w Hodgeman,KS

Start Date: 2012.04.03 @ 19:33:05

End Date: 2012.04.04 @ 00:44:59

Job Ticket #: 46825 DST #: 3

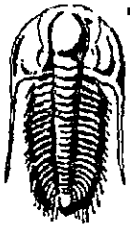
Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.04.05 @ 15:10:15

American Warrior Inc. 9-24s-21w Hodgeman,KS Family Farm #1-9 DST # 3 Mississippian 2012.04.03



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior inc.
PO Box 399
Garden City KS 67846
ATTN: Harley Sayles

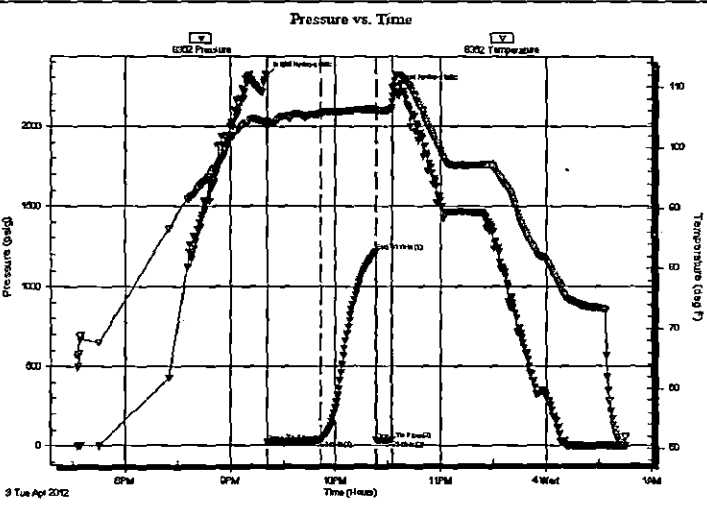
9-24s-21w Hodgeman,KS
Family Farm #1-9
Job Ticket: 46825 DST#: 3
Test Start: 2012.04.03 @ 19:33:05

GENERAL INFORMATION:

Formation: **Mississippian**
Deviated: **No Whipstock** ft (KB)
Time Tool Opened: 21:21:00
Time Test Ended: 00:44:59
Test Type: **Conventional Bottom Hole (Reset)**
Tester: **Andy Carreira**
Unit No: **39**
Interval: **4623.00 ft (KB) To 4662.00 ft (KB) (TVD)**
Reference Elevations: **2370.00 ft (KB)**
Total Depth: **4662.00 ft (KB) (TVD)** **2362.00 ft (CF)**
Hole Diameter: **7.88 inches** Hole Condition: **Poor** KB to GR/CF: **8.00 ft**

Serial #: 8352 Outside
Press@RunDepth: **29.31 psig @ 4624.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2012.04.03** End Date: **2012.04.04** Last Calib.: **2012.04.04**
Start Time: **19:33:05** End Time: **00:44:59** Time On Btrr: **2012.04.03 @ 21:20:50**
Time Off Btrr: **2012.04.03 @ 22:32:30**

TEST COMMENT: IF:(30min) Weak surface blow
IS:(30min) No Return
FF:(10min) No blow . Pulled tool



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2312.42	104.38	Initial Hydro-static
1	20.42	103.22	Open To Flow (1)
31	29.31	105.68	Shut-In(1)
63	1215.31	106.36	End Shut-In(1)
63	31.13	105.83	Open To Flow (2)
72	33.07	106.48	Shut-In(2)
72	2238.88	107.55	Final Hydro-static

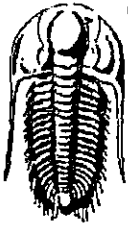
Recovery

Length (ft)	Description	Volume (bbl)
35.00	SOSM	0.49

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior inc.
PO Box 399
Garden City KS 67846

ATTN: Harley Sayles

9-24s-21w Hodgeman,KS
Family Farm #1-9
Job Ticket: 46825 DST#:3
Test Start: 2012.04.03 @ 19:33:05

Tool Information

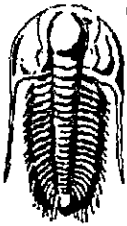
Drill Pipe:	Length: 4615.00 ft	Diameter: 3.80 inches	Volume: 64.74 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 58000.00 lb
			Total Volume: 64.74 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 49000.00 lb
Depth to Top Packer:	4623.00 ft			Final 49000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	39.00 ft			
Tool Length:	67.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Change Over Sub	1.00			4596.00	
Shut In Tool	5.00			4601.00	
Hydraulic tool	5.00			4606.00	
Jars	5.00			4611.00	
Safety Joint	3.00			4614.00	
Packer	5.00			4619.00	28.00 Bottom Of Top Packer
Packer	4.00			4623.00	
Stubb	1.00			4624.00	
Recorder	0.00	8017	Inside	4624.00	
Recorder	0.00	8352	Outside	4624.00	
Perforations	35.00			4659.00	
Bullnose	3.00			4662.00	39.00 Bottom Packers & Anchor

Total Tool Length: 67.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior inc.
PO Box 399
Garden City KS 67846
ATTN: Harley Sayles

9-24s-21w Hodgeman,KS
Family Farm #1-9
Job Ticket: 46825 DST#: 3
Test Start: 2012.04.03 @ 19:33:05

Mud and Cushion Information

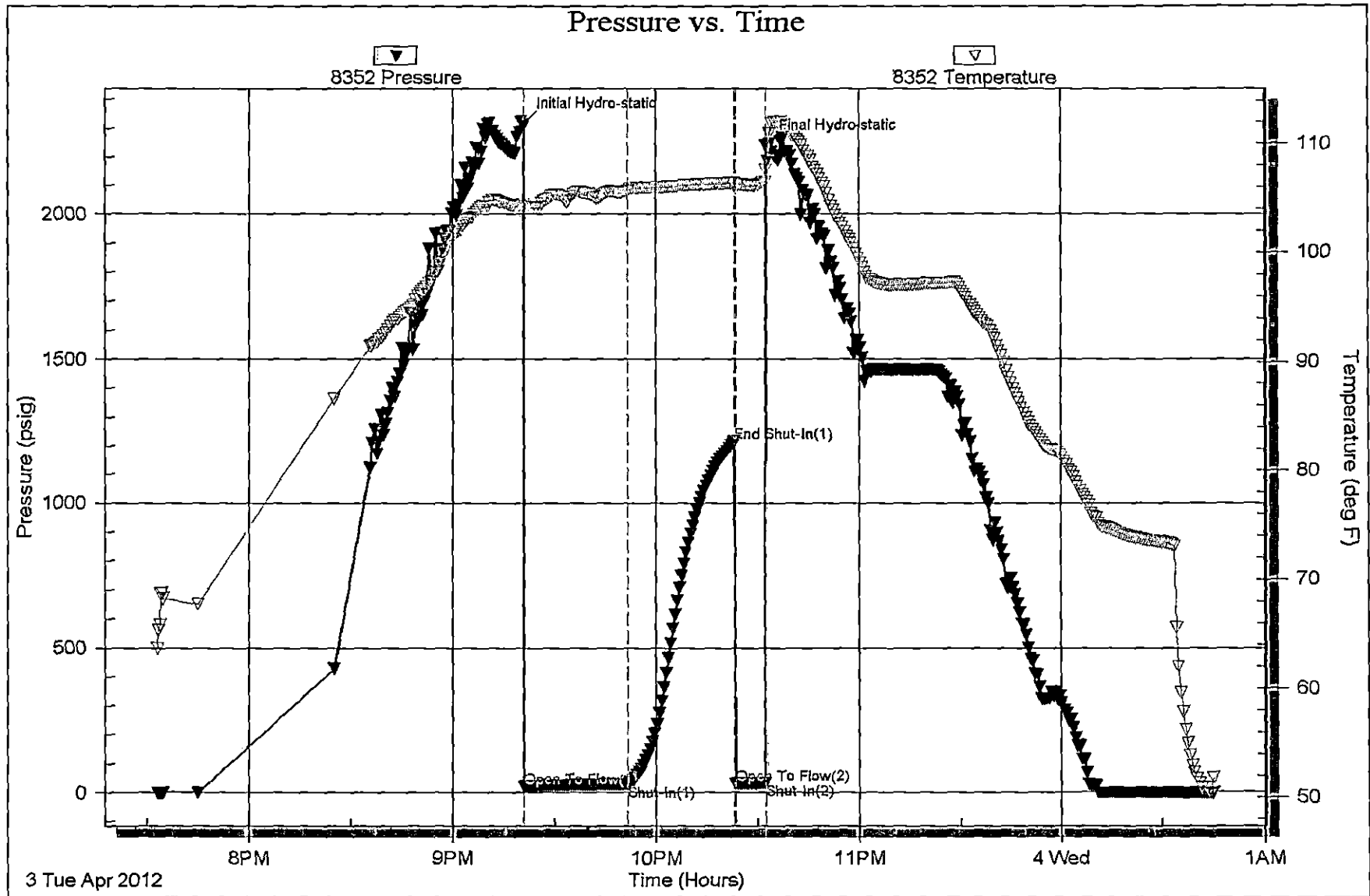
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 50.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.53 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 4800.00 ppm			
Filter Cake: inches			

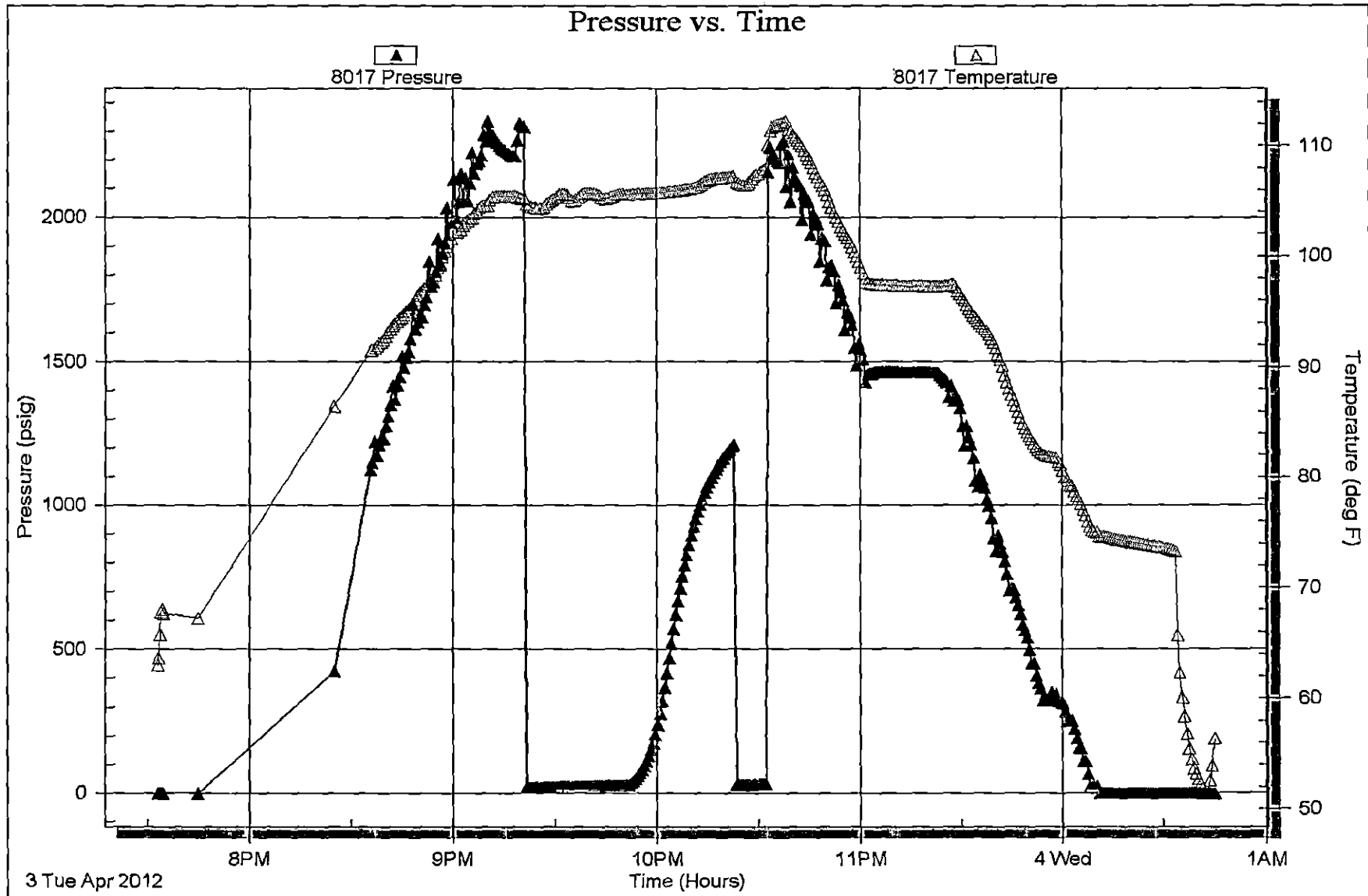
Recovery Information

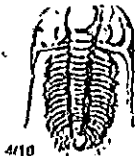
Recovery Table

Length ft	Description	Volume bbl
35.00	SOSM	0.491

Total Length: 35.00 ft Total Volume: 0.491 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:







TRIOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED

APR 05 2012

Test Ticket

NO. 46823

Well Name & No. Family Farm 1-9 Test No. 1 Date 4-1-12
 Company AMERICAN WARRIOR, INC. Elevation 2370 KB 2362 GL
 Address P.O. Box 399 Braden City KS 67846
 Co. Rep / Geo. Harley Sayles Rig Duke #8
 Location: Sec. 9 Twp. 24S Rgn. 21W Co. Hodgeman State Ks

Interval Tested 4417-4460 Zone Tested Altamont
 Anchor Length 43' Drill Pipe Run 4399 Mud Wt. 9.3
 Top Packer Depth 4412 Drill Collars Run 0 Vis 50
 Bottom Packer Depth 4417 Wt. Pipe Run 0 Wt. 9.6
 Total Depth 4460 Chlorides 4800 ppm System ICM 1

Blow Description IF: 7" blow in 8 min. BOB in 18 min.
FSL: NO RETURN
FF: BOB, 1 min.
FSL: NO RETURN

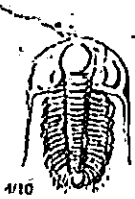
Rec	Feet of	%gas	%oil	%water	%mud
50	Feet of <u>HOGBM</u>	25	30	45	
60	Feet of <u>HOGBM</u>	10	30	60	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Foot of	%gas	%oil	%water	%mud
Rec	Foot of	%gas	%oil	%water	%mud

Rec Total 110 BHT 115⁶ Gravity API HW @ 20:13
 (A) Initial Hydrostatic 2246 Test 1225' T-On Location 23:58
 (B) First Initial Flow 28 Jars 250' T-Started 03:00
 (C) First Final Flow 42 Safety Joint 75' T-Open 06:00
 (D) Initial Shut-In 317 Circ Sub 2 hrs 200' T-Pulled 08:10
 (E) Second Initial Flow 47 Hourly Standby 2 hrs 200' T-Out 08:10
 (F) Second Final Flow 62 Mileage 172 RT 240.80 Comments _____
 (G) Final Shut-In 331 Sampler _____
 (H) Final Hydrostatic 2106 Straddle _____
 Shale Packer _____
 Extra Packer _____
 Extra Recorder _____
 Day Standby _____
 Accessibility _____

Initial Open 30
 Initial Shut-In 45
 Final Flow 45
 Final Shut-In 60
 Sub Total 1990.80

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KCC WICHITA
 Sub Total 0
 Total 1990.80
 MP/DST Disc't
 Our Representative Harley Sayles

Approved By _____
 Triobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of it equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

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Test Ticket

NO. 46824

BY: _____

Well Name & No. Family Farm 1-9 Test No. 2 Date 4-3-12
 Company American Warrior inc Elevation 2370 KB 236.2 GL
 Address PO Box 399 Garden City Ks 67846
 Co. Rep / Geo. Harley Syles Rig Duke #8
 Location: Sec. 9 Twp. 24S Rge. 21W Co. Nodgeman State Ks

Interval Tested 4622-4658 Zone Tested MISSISSIPPIAN
 Anchor Length 36 Drill Pipe Run 4619 Mud Wt. 9.3
 Top Packer Depth 4617 Drill Collars Run 0 Vis 50
 Bottom Packer Depth 4622 Wt. Pipe Run 0 Wt. 9.6
 Total Depth 4658 Chlorides 4800 ppm System LCM 1

Flow Description IF: Weak surface blow
ISI: No Return
FF: NO BLOW, Pulled fool
FST: —

Rec	Feet of	%gas	%oil	%water	%mud
30	SOSM				
30	BIP				

Rec Total 30 BHT Gravity APL RW @ °F Chlorides ppm

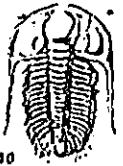
(A) Initial Hydrostatic 2319 Test 1225' T-On Location 04:29
 (B) First Initial Flow 19 Jars 250' T-Started ~~07:01~~ 07:01
 (C) First Final Flow 24 Safety Joint 75' T-Open 09:20
 (D) Initial Shut-In 1287 Circ Sub T-Pulled 10:30
 (E) Second Initial Flow 26 Hourly Standby T-Out 12:42
 (F) Second Final Flow 28 Mileage 172RT 240.50 Comments Could not get to
 (G) Final Shut-In — Sampler Cat @ 2 1/2 hrs (mud)
 (H) Final Hydrostatic 2227 Straddle Ruined Shale Packer
 Shale Packer Ruined Packer
 Extra Packer Extra Copies
 Extra Recorder
 Day Standby
 Accessibility
 Sub Total 1790.80 Total 1790 MP/DST Disc't

Approved By _____

Our Representative [Signature]

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Test Ticket

NO. 46825

Well Name & No. Family Farm 1-9 Test No. 3 Date 4-3-12
 Company AMERICAN WARRIOR, INC Elevation 2370 KB 2362 GL
 Address PO Box 399 Garden City Ks. 67846
 Co. Rep / Geo. Harley Sayles Rig Duke #8
 Location: Sec. 9 Twp. 24S Rge. 2W Co. Hodgeman State Ks.

Interval Tested 4623-4662 Zone Tested _____
 Anchor Length 39' Drill Pipe Run 4615' Mud Wt. 9.3
 Top Packer Depth 4618 Drill Collars Run 0 Vis 50
 Bottom Packer Depth 4623 Wt. Pipe Run 0 WL 9.6
 Total Depth 4662 Chlorides 4800 ppm System LCM 1

Flow Description IT: Weak surface blow
IST: No Return
IF: No blow - Pulled Tool
FSI: —

Rec	Feet of	%gas	%oil	%water	%mud
<u>35</u>	<u>505m</u>				
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 35' BHT 106° Gravity _____ API RW _____ @ _____ F Chlorides _____ ppm
 (A) Initial Hydrostatic 2312 Test 1225' T-On Location _____
 (B) First Initial Flow 20 Jars 250 T-Started 19:33
 (C) First Final Flow 29 Safety Joint 75' T-Open 21:22
 (D) Initial Shut-In 1215 Circ Sub _____ T-Pulled 22:30
 (E) Second Initial Flow 31 Hourly Standby _____ T-Out 00:48
 (F) Second Final Flow 33 Mileage Stayed on location Comments _____
 (G) Final Shut-In _____ Sampler _____
 (H) Final Hydrostatic 2238 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____

Initial Open 30 Extra Packer _____ Extra Copies _____
 Initial Shut-In 30 Extra Recorder _____ Sub Total 1350
 Final Flow 10 Day Standby _____ Total 1350
 Final Shut-In _____ Accessibility _____ MP/VST Disc't _____
 Sub Total 1350

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Our Representative Andy Curran

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