

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

5/17/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34117
 Name: Eternity Exploration, LLC
 Address 1: 338 Spyglass Drive
 Address 2: _____
 City: Coppell State: TX Zip: 75019 + 5430
 Contact Person: Carlo A. Ugolini
 Phone: (469) 464-3849
 CONTRACTOR: License # 33575
 Name: WW Drilling, LLC
 Wellsite Geologist: W. Scott Alberg
 Purchaser: MV Purchasing
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
 (Cora, WSW, Expl., Cathodic, etc.)

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If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

<u>3-16-2010</u>	<u>3-24-2010</u>	<u>4-26-2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

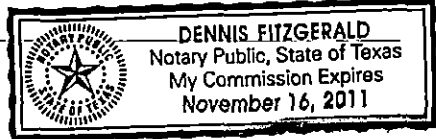
API No. 15 - 065-23626-00-00
 Spot Description: _____
 SW NE SE SW Sec. 30 Twp. 9 S. R. 25 East West
950 Feet from North / South Line of Section
2095 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Graham
 Lease Name: BH Werth Well #: 1
 Field Name: Unknown
 Producing Formation: Lansing K
 Elevation: Ground: 2599 Kelly Bushing: 2604
 Total Depth: 4377 Plug Back Total Depth: 4177
 Amount of Surface Pipe Set and Cemented at: 236 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: DV tool @ 2261 Feet
 If Alternate II completion, cement circulated from: 2261
 feet depth to: surface w/ 400 SKS 60/40 pcz, sx cmt.

Drilling Fluid Management Plan APRIL 15-2010
 (Data must be collected from the Reserve Pit)
 Chloride content: _____ ppm Fluid volume: _____ bbls
 Dewatering method used: allow to dry and back fill
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: Managing Member Date: 5-14-2010
 Subscribed and sworn to before me this 14th day of may,
 20 10.
 Notary Public: _____
 Date Commission Expires: 11/16/11



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COM
MAY 19 2010

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Operator Name: Eternity Exploration, LLC Lease Name: BH Werth Well #: 1
Sec. 30 Twp. 9 S. R. 25 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all corcs. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	2248	+356
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	B/Anhydrite	2282	+322
List All E. Logs Run:		Topeka	3618	-1014
Dual Induction		Heenber Shale	3827	-1223
Compensated Density/Neutron		Lansing	3860	-1256
Microresistivity		B/KC	4092	-1488
		Cherokee Shale	4294	-1690

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	20#	237'	common	165	3%cc;2%gel
Production Casing	7 7/8"	5 1/2"	14#	4375'	ASC	175	10%salt;2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2261' to surface	Lite	430	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4063'-4067'	200 gal 15% M/A With 2%M/S; 1500 gal 15% NE	

TUBING RECORD:	Size: <u>2 7/8"</u>	Set At: <u>4192'</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS
Date of First, Resumed Production, SWD or Enhr. <u>5-6-2010</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls. <u>75</u>	Gas Mcf <u>0</u>	Water Bbls. <u>8</u>	Gas-Oil Ratio	Gravity <u>38</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4063'-4067'</u>
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REMIT TO
RR 1 BOX 90 D
HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

432

DATE <u>5/24/10</u>	SEC <u>30</u>	RANGE/TWP. <u>9-25</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>Bl North</u>			WELL# <u>1</u>			
					COUNTY <u>Bl</u>	STATE <u>KS</u>

CONTRACTOR <u>WW4</u>	OWNER <u>Eternity</u>		
TYPE OF JOB			
HOLE SIZE	T.D.	CEMENT	
CASING SIZE <u>5 1/2</u>	DEPTH	AMOUNT ORDERED <u>430</u>	
TUBING SIZE	DEPTH		
DRILL PIPE <u>4 1/2</u>	DEPTH	<u>400sq top Stage</u>	
TOOL	DEPTH	<u>30 sq ft Hole</u>	
PRES. MAX	MINIMUM	COMMON	@
DISPLACEMENT <u>ES.66</u>	SHOE JOINT	POZMIX	@
CEMENT LEFT IN CSG.		GEL	@
PERFS		CHLORIDE	@
		ASC	@
EQUIPMENT			@
		<u>60/40/4%</u>	@
PUMP TRUCK			@
# <u>3000</u>			@
BULK TRUCK			@
#			@
BULK TRUCK			@
# <u>Cannot DED build</u>			@
<u>Witness by: [Signature]</u>			@
<u>Cement Circ. [Signature]</u>		HANDLING	@
		MILEAGE	@
	<u>400sq Top Stage</u>		
		TOTAL	

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REMARKS	SERVICE <u>2nd Stage</u>	
<u>Play Rest 30 sq</u>	DEPT OF JOB	@
<u>Circumvent to pit</u>	PUMP TRUCK CHARGE	@
<u>Play Down 7:00 PM</u>	EXTRA FOOTAGE	@
	MILEAGE	@
	MANIFOLD	@
		@
	TOTAL	

CHARGE TO: <u>Eternity</u>	
STREET	STATE
CITY	ZIP

RECEIVED
MAY 14 2010

To: Schippers Oil Field Service LLC
You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT	
	@
	@
	@
	@
	@
	TOTAL
TAX	
TOTAL CHARGE	
DISCOUNT (IF PAID IN 20 DAYS)	

KCC WICHITA

SIGNATURE [Signature] PRINTED NAME _____

REMIT TO
RR 1 BOX 90 D
HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

431

DATE <u>3/27/10</u> SEC. <u>30</u>	RANGE/TWP. <u>9-25</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>BH worth</u>		WELL # <u>1</u>		COUNTY <u>64</u>	STATE <u>KS</u>

CONTRACTOR <u>W W 4</u>	OWNER			
TYPE OF JOB				
HOLE SIZE <u>7 7/8</u>	T.D. <u>4375</u>	CEMENT	<u>175 cu</u>	
CASING SIZE	DEPTH	AMOUNT ORDERED		
TUBING SIZE	DEPTH			
DRILL PIPE <u>4 1/2</u>	DEPTH			
TOOL	DEPTH			
PRES. MAX	MINIMUM	COMMON	<u>175</u>	@
DISPLACEMENT <u>102.38</u>	SHOE JOINT	POZMIX		@
CEMENT LEFT IN CSG. <u>47.5</u>		GEL	<u>4</u>	@
PERFS		CHLORIDE		@
		ASC		@
EQUIPMENT				@
		<u>Kal Seal</u>	<u>14</u>	@
PUMP TRUCK				@
# <u>Sarnal</u>		<u>Mud sweep</u>	<u>50 gal</u>	@ <u>1.50</u> <u>500</u>
BULK TRUCK				@
# <u>Chuch</u>				@
BULK TRUCK				@
#				@
				@
		HANDLING		@
		MILEAGE		@
				TOTAL

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MAY 17 2010
CONFIDENTIAL

REMARKS	SERVICE <u>1st Stage</u>	
<u>DV Tool @ 2261</u>	DEPT OF JOB	@
<u>Land Hog @ 1000 ft</u>	PUMP TRUCK CHARGE	@
<u>open tool 750 ft</u>	EXTRA FOOTAGE	@
	MILEAGE	@
	MANIFOLD	@
		@
	TOTAL	

CHARGE TO: <u>Perenity</u>	
STREET	STATE
CITY	ZIP

RECEIVED
MAY 14 2010
KCC WICHITA

To: Schippers Oil Field Service LLC
You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT	
<u>DV Tool</u>	@ <u>4850.00</u>
<u>Litch Drip</u>	@ <u>499.00</u>
<u>Paucker SHoe</u>	@ <u>2150.00</u>
<u>10 cent</u>	@ <u>690</u>
<u>3 Baskets</u>	@ <u>287</u>
	TOTAL
TAX	
TOTAL CHARGE	
DISCOUNT (IF PAID IN 20 DAYS)	

SIGNATURE [Signature] PRINTED NAME

REMIT TO
RR 1 BOX 90 D
HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

429

DATE <u>3/16/10</u>	SEC. <u>30</u>	RANGE/TWP. <u>9-25</u>	CALLED OUT	ON <u>2300</u>	JOB START	JOB FINISH
LEASE <u>BH Werth</u>				WELL# <u>1</u>		
				COUNTY <u>SD</u>	STATE <u>KS</u>	

KCC

CONTRACTOR <u>WW 4</u>	OWNER <u>Eternity</u>	MAY 17 2010	
TYPE OF JOB		CONFIDENTIAL	
HOLE SIZE <u>17 1/4</u>	T.D. <u>237</u>		
CASING SIZE <u>8 3/8</u>	DEPTH <u>235</u>		
TUBING SIZE	DEPTH		
DRILL PIPE <u>4 1/2</u>	DEPTH		
TOOL	DEPTH		
PRES. MAX	MINIMUM	COMMON <u>165</u>	@ <u>14.50</u> 2392.50
DISPLACEMENT <u>13.5 bbl</u>	SHOE JOINT	POZMIX	@
CEMENT LEFT IN CSG. <u>20.25 ST</u>		GEL <u>3</u>	@ <u>26</u> 78.00
PERFS		CHLORIDE <u>5</u>	@ <u>52</u> 260.00
		ASC	@
EQUIPMENT			@
PUMP TRUCK			@
# <u>None</u>			@
BULK TRUCK			@
#			@
BULK TRUCK			@
#			@
		HANDLING <u>173</u>	@ <u>1.92</u> 337.32
		MILEAGE <u>28</u>	@ <u>15.50</u> 404.00
		TOTAL	

REMARKS	SERVICE <u>Surface</u>	
<u>Circ Cement to Pit</u>	DEPT OF JOB	@
<u>plug down @ 9:50 PM</u>	PUMP TRUCK CHARGE	@ 950.00
	EXTRA FOOTAGE	@
	MILEAGE <u>28</u>	@ <u>6.50</u> 169.00
	MANIFOLD	@
		@
	TOTAL	

CHARGE TO: <u>Eternity</u>	
STREET	STATE
CITY	ZIP

To: Schippers Oil Field Service LLC
You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

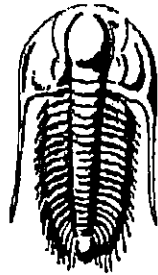
PLUG & FLOAT EQUIPMENT	@
	@
	@
	@
	@
	TOTAL
TAX	
TOTAL CHARGE	
DISCOUNT (IF PAID IN 20 DAYS)	

SIGNATURE Ray Doherty

PRINTED NAME Ray Doherty

RECEIVED
MAY 14 2010

KCC WIG



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Eternity Exploration LLC**

383 Spyglass Dr
Coppell Tx 75019-5430

ATTN: Scott Alberg

30-9-25 Graham Ks

BH Werth #1

Start Date: 2010.03.20 @ 09:10:01

End Date: 2010.03.20 @ 16:40:30

Job Ticket #: 38143 DST #: 1

**KCC
MAY 17 2010
CONFIDENTIAL**

**RECEIVED
KANSAS CORPORATION COMMISSION**

MAY 19 2010

**CONSERVATION DIVISION
WICHITA, KS**

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

ORIGINAL

Eternity Exploration LLC

BH Werth #1

30-9-25 Graham Ks

DST # 1

Toronto "A"

2010.03.20



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Eternity Exploration LLC

BH Werth #1

383 Spyglass Dr
Coppell TX 75019-5430

30-9-25 Graham Ks

Job Ticket: 38143 DST#: 1

ATTN: Scott Alberg

Test Start: 2010.03.20 @ 09:10:01

GENERAL INFORMATION:

Formation: **Toronto "A"**

Deviated: No Whipstock ft (KB)

Time Tool Opened: 11:13:30

Time Test Ended: 16:40:30

Test Type: Conventional Bottom Hole

Tester: Jack Fox

Unit No: 38

Interval: 3823.00 ft (KB) To 3876.00 ft (KB) (TVD)

Total Depth: 3876.00 ft (KB) (TVD)

Hole Diameter: 7.85 inches Hole Condition: Fair

Reference Elevations: 2604.00 ft (KB)

2599.00 ft (CF)

KB to GRVCF: 5.00 ft

Serial #: **8354**

Inside

Press@RunDepth: 207.48 psig @ 3860.00 ft (KB)

Start Date: 2010.03.20

End Date:

2010.03.20

Capacity: 8000.00 psig

Last Calib.: 2008.09.11

Start Time: 09:10:01

End Time:

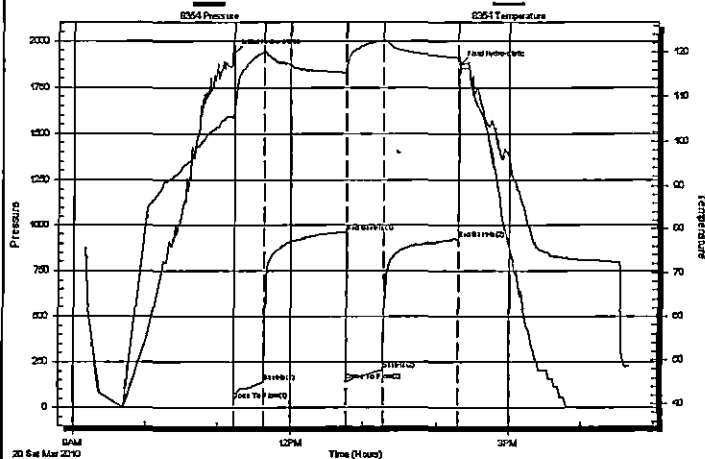
16:40:30

Time On Btm: 2010.03.20 @ 11:13:00

Time Off Btm: 2010.03.20 @ 14:19:30

TEST COMMENT: IF BOB in 9 mn 45 sec Strong blow
ISI Blow built back 2" during SI
FF BOB 20 mn Strong blow
FSI Blow built back 3" during SI

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1936.44	106.46	Initial Hydro-static
1	43.81	107.47	Open To Flow (1)
25	139.83	120.17	Shut-In(1)
93	959.13	115.38	End Shut-In(1)
94	146.23	115.31	Open To Flow (2)
124	207.48	122.58	Shut-In(2)
185	924.37	118.81	End Shut-In(2)
187	1874.24	117.93	Final Hydro-static

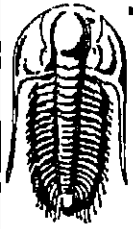
Recovery

Length (ft)	Description	Volume (bbl)
126.00	Oil speck Swtr	0.65
126.00	SGOCM 10%G 15%O 75%M	1.77
31.00	GOCM 10%G 30%O 60%M	0.43
31.00	Oil	0.43
0.00	154' GIP	0.00

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)

ORIGINAL



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Eternity Exploration LLC

BH Werth #1

383 Spyglass Dr
Coppell Tx 75019-5430

30-9-25 Graham Ks

Job Ticket: 38143

DST#: 1

ATTN: Scott Alberg

Test Start: 2010.03.20 @ 09:10:01

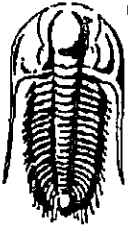
Tool Information

Drill Pipe:	Length: 3689.00 ft	Diameter: 3.80 inches	Volume: 51.75 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 123.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose: 60000.00 lb
			Total Volume: 52.35 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	9.00 ft			String Weight: Initial 44000.00 lb
Depth to Top Packer:	3823.00 ft			Final 47000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	56.00 ft			
Tool Length:	76.00 ft			
Number of Packers:	2	Diameter: 666.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3804.00	
Shut In Tool	5.00			3809.00	
Hydraulic tool	5.00			3814.00	
Packer	5.00			3819.00	20.00 Bottom Of Top Packer
Packer	4.00			3823.00	
Stubb	1.00			3824.00	
Perforations	2.00			3826.00	
Change Over Sub	1.00			3827.00	
Blank Spacing	32.00			3859.00	
Change Over Sub	1.00			3860.00	
Recorder	0.00	8354	Inside	3860.00	
Recorder	0.00	8520	Outside	3860.00	
Perforations	16.00			3876.00	
Bullnose	3.00			3879.00	56.00 Bottom Packers & Anchor

Total Tool Length: 76.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Bernity Exploration LLC

BH Werth #1

383 Spyglass Dr
Coppell Tx 75019-5430

30-9-25 Graham Ks

Job Ticket: 38143

DST#: 1

ATTN: Scott Alberg

Test Start: 2010.03.20 @ 09:10:01

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 54.00 sec/qt
Water Loss: 7.17 in³
Resistivity: ohm.m
Salinity: ppm
Filter Cake: inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: 30 deg API
Water Salinity: 52000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
126.00	Oil speck Sw tr	0.647
126.00	SGOCM 10%G 15%O 75%M	1.767
31.00	GOCM 10%G 30%O 60%M	0.435
31.00	Oil	0.435
0.00	154' GIP	0.000

Total Length: 314.00 ft Total Volume: 3.284 bbl

Num Fluid Samples: 0

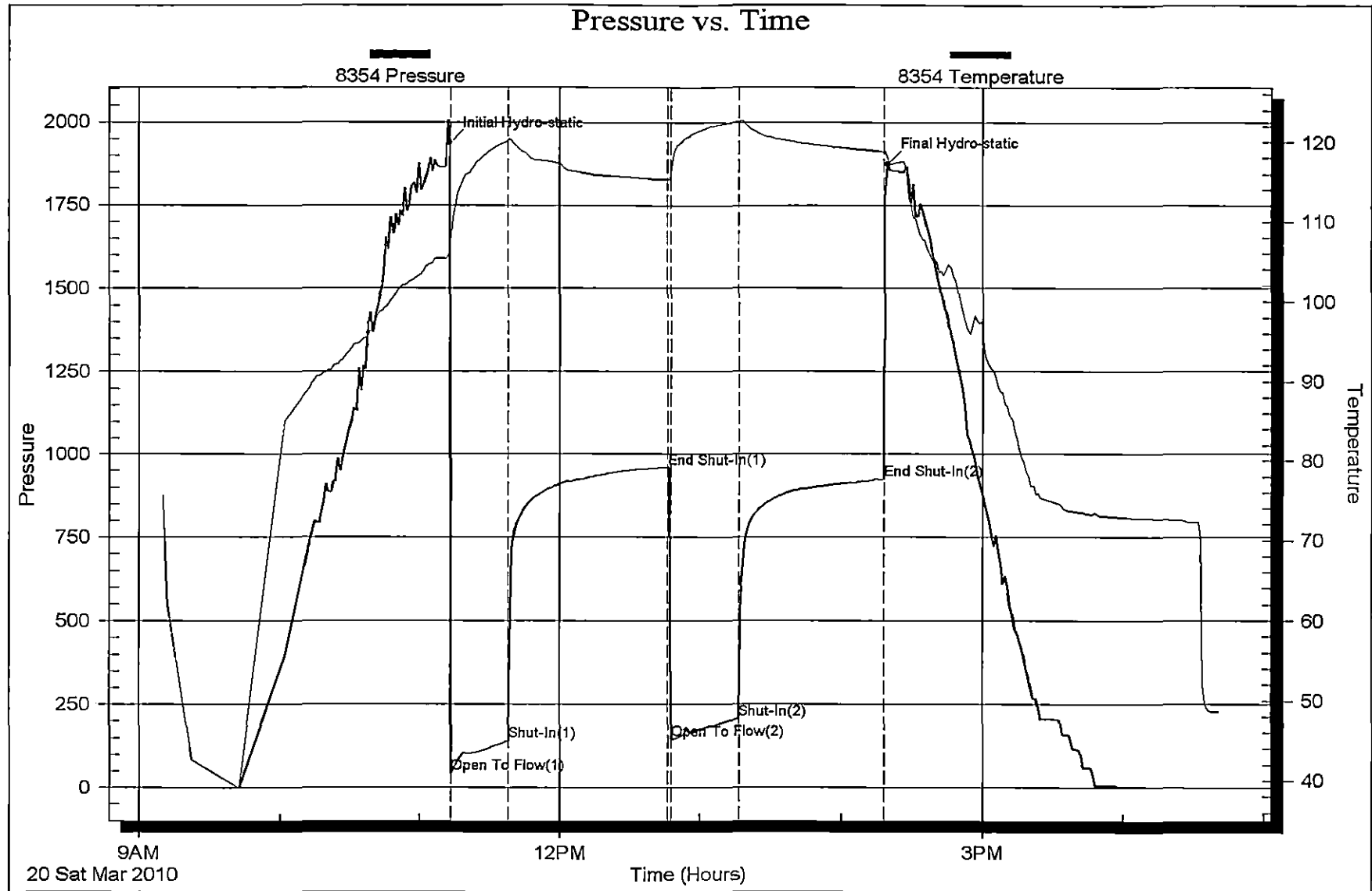
Num Gas Bombs: 0

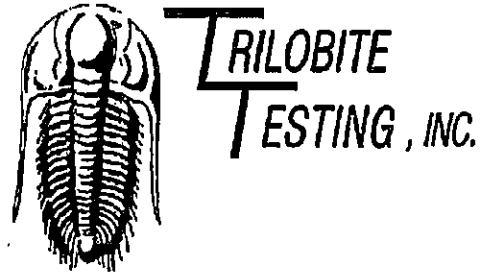
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





DRILL STEM TEST REPORT

Prepared For: **Eternity Exploration LLC**

383 Spyglass Dr
Coppell Tx 75019-5430

ATTN: Scott Alberg

30-9-25 Graham Ks

BH Werth #1

Start Date: 2010.03.20 @ 04:12:01

End Date: 2010.03.20 @ 09:45:00

Job Ticket #: 38176 DST #: 2

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Eternity Exploration LLC

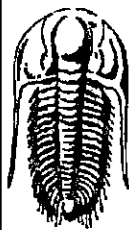
BH Werth #1

30-9-25 Graham Ks

DST # 2

Lancing B&D

2010.03.20



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Eternity Exploration LLC

BH Werth #1

383 Spyglass Dr
Coppell Tx 75019-5430

30-9-25 Graham Ks

Job Ticket: 38176

DST#: 2

ATTN: Scott Alberg

Test Start: 2010.03.20 @ 04:12:01

GENERAL INFORMATION:

Formation: **Lancing B&D**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 06:07:30

Time Test Ended: 09:45:00

Test Type: **Conventional Bottom Hole**

Tester: **Jack Fox**

Unit No: **38**

Interval: **3880.00 ft (KB) To 3920.00 ft (KB) (TVD)**

Reference Elevations: **2604.00 ft (KB)**

Total Depth: **3920.00 ft (KB) (TVD)**

2599.00 ft (CF)

Hole Diameter: **7.85 inches** Hole Condition: **Fair**

KB to GR/CF: 5.00 ft

Serial #: 8354

Inside

Press@RunDepth: **16.02 psig @ 3881.00 ft (KB)**

Capacity: **8000.00 psig**

Start Date: **2010.03.20**

End Date:

2010.03.20

Last Calib.: **2008.09.11**

Start Time: **04:12:01**

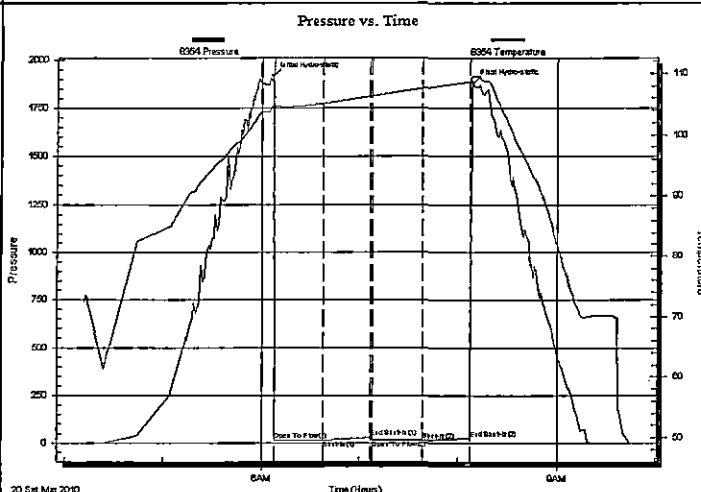
End Time:

09:45:00

Time On Btm: **2010.03.20 @ 06:07:00**

Time Off Btm: **2010.03.20 @ 08:09:00**

TEST COMMENT: IF Weak blow @ surface
ISI No blow
FF No blow Surged Tool no blow
FSI No blow



PRESSURE SUMMARY

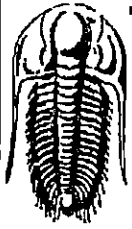
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1914.75	104.80	Initial Hydro-static
1	14.79	104.20	Open To Flow (1)
31	15.83	105.06	Shut-In(1)
60	29.63	106.24	End Shut-In(1)
61	15.68	106.28	Open To Flow (2)
92	16.02	107.54	Shut-In(2)
121	26.04	108.64	End Shut-In(2)
122	1880.85	109.50	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
2.00	OSM	0.01

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Eternity Exploration LLC

BH Werth #1

383 Spyglass Dr
Coppell Tx 75019-5430

30-9-25 Graham Ks

Job Ticket: 38176

DST#: 2

ATTN: Scott Alberg

Test Start: 2010.03.20 @ 04:12:01

Tool Information

Drill Pipe:	Length: 3752.00 ft	Diameter: 3.80 inches	Volume: 52.63 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 27000.00 lb
Drill Collar:	Length: 123.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose: 49000.00 lb
			<u>Total Volume: 53.23 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	15.00 ft			String Weight: Initial 47000.00 lb
Depth to Top Packer:	3880.00 ft			Final 47000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	40.00 ft			
Tool Length:	60.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3861.00	
Shut In Tool	5.00			3866.00	
Hydraulic tool	5.00			3871.00	
Packer	5.00			3876.00	20.00 Bottom Of Top Packer
Packer	4.00			3880.00	
Stubb	1.00			3881.00	
Recorder	0.00	8354	Inside	3881.00	
Recorder	0.00	8520	Outside	3881.00	
Perforations	36.00			3917.00	
Bullnose	3.00			3920.00	40.00 Bottom Packers & Anchor
Total Tool Length:	60.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Eternity Exploration LLC

BH Werth #1

383 Spyglass Dr
Coppell Tx 75019-5430

30-9-25 Graham Ks

Job Ticket: 38176 **DST#: 2**

ATTN: Scott Alberg

Test Start: 2010.03.20 @ 04:12:01

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API: deg API

Mud Weight: 9.00 lb/gal

Cushion Length: ft

Water Salinity: 7200 ppm

Viscosity: 60.00 sec/qt

Cushion Volume: bbl

Water Loss: 7.58 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure: psig

Salinity: ppm

Filter Cake: inches

Recovery Information

Recovery Table

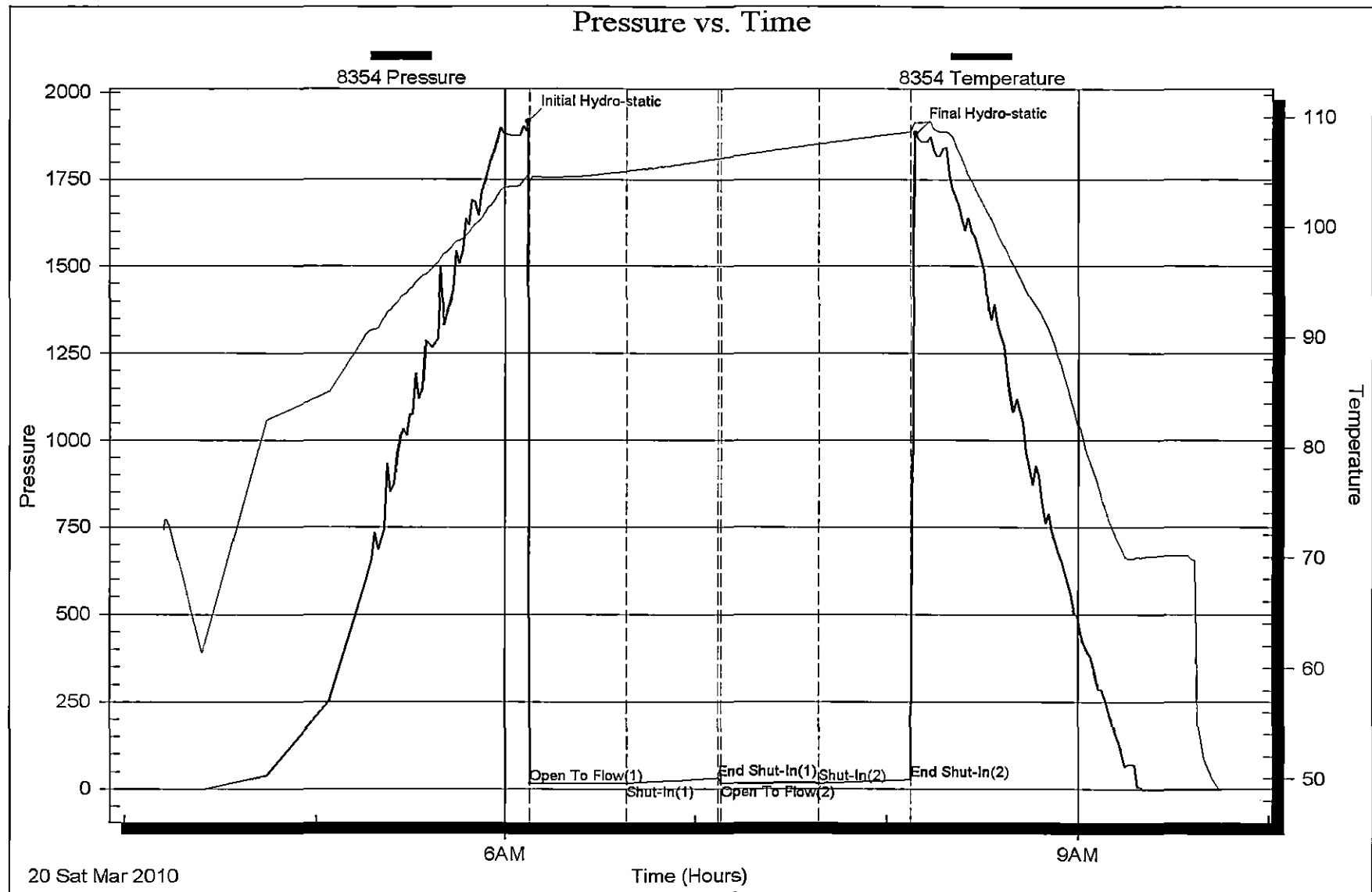
Length ft	Description	Volume bbl
2.00	OSM	0.010

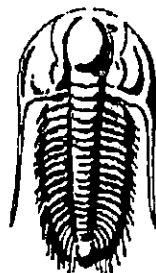
Total Length: 2.00 ft Total Volume: 0.010 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Eternity Exploration LLC**

383 Spyglass Dr
Coppell Tx 75019-5430

ATTN: Scott Alberg

30-9-25 Graham Ks

BH Werth #1

Start Date: 2010.03.22 @ 01:18:00

End Date: 2010.03.22 @ 08:44:45

Job Ticket #: 38144 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Eternity Exploration LLC

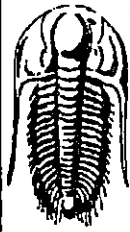
BH Werth #1

30-9-25 Graham Ks

DST # 3

L KC H&I

2010.03.22



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Eternity Exploration LLC

383 Spyglass Dr
Coppell Tx 75019-5430

ATTN: Scott Alberg

BH Werth #1

30-9-25 Graham Ks

Job Ticket: 38144

DST#: 3

Test Start: 2010.03.22 @ 01:18:00

GENERAL INFORMATION:

Formation: L KC H&I

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 03:12:30

Time Test Ended: 08:44:45

Test Type: Conventional Bottom Hole

Tester: Jack Fox

Unit No: 29

Interval: 3968.00 ft (KB) To 4034.00 ft (KB) (TVD)

Total Depth: 4034.00 ft (KB) (TVD)

Hole Diameter: 7.85 inches Hole Condition: Fair

Reference Elevations: 2604.00 ft (KB)

2599.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8354

Inside

Press@RunDepth: 198.60 psig @ 4005.00 ft (KB)

Start Date: 2010.03.22

End Date:

2010.03.22

Start Time: 01:18:01

End Time:

08:44:45

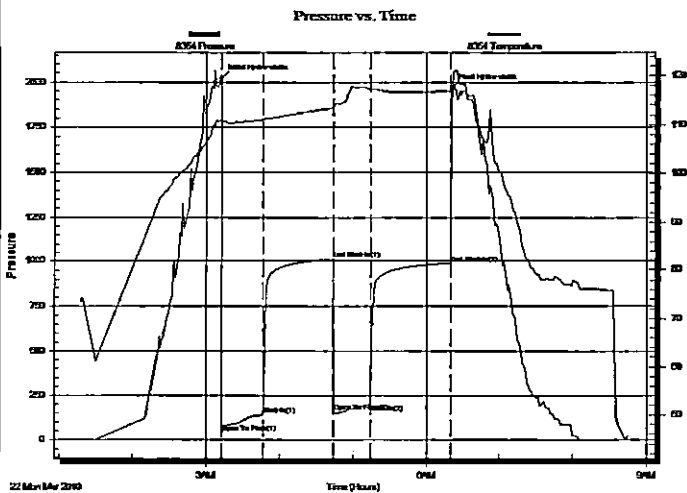
Capacity: 8000.00 psig

Last Calib.: 2008.08.09

Time On Btm: 2010.03.22 @ 03:12:15

Time Off Btm: 2010.03.22 @ 06:21:00

TEST COMMENT: IF BOB in 4mn 45 sec Strong blow
ISI Blow built back to bottom in 15 mn
FF BOB in 5 mn Strong blow
FSI Blow built back to bottom in 9 mn 30 sec



PRESSURE SUMMARY

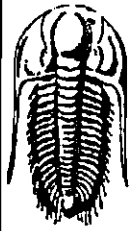
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2019.77	110.96	Initial Hydro-static
1	38.67	110.18	Open To Flow (1)
34	139.50	110.98	Shut-In(1)
92	1010.49	113.32	End Shut-In(1)
93	156.61	113.01	Open To Flow (2)
123	198.60	117.15	Shut-In(2)
188	988.23	116.93	End Shut-In(2)
189	1966.65	117.34	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
126.00	Salty GOCM 20%G 10%O 20%W 50%M	0.65
126.00	GOCM 40%G 20%O 40%M	1.77
219.00	G O 20%G 80%O	3.07
0.00	GIP 1796	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Eternity Exploration LLC

BH Werth #1

383 Spyglass Dr
Coppell Tx 75019-5430

30-9-25 Graham Ks

Job Ticket: 38144

DST#: 3

ATTN: Scott Alberg

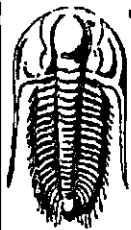
Test Start: 2010.03.22 @ 01:18:00

Tool Information

Drill Pipe:	Length: 3846.00 ft	Diameter: 3.80 inches	Volume: 53.95 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 123.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose: 60000.00 lb
		Total Volume: 54.55 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	21.00 ft			String Weight: Initial 47000.00 lb
Depth to Top Packer:	3968.00 ft			Final 49000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	70.00 ft			
Tool Length:	90.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3949.00	
Shut In Tool	5.00			3954.00	
Hydraulic tool	5.00			3959.00	
Packer	5.00			3964.00	20.00 Bottom Of Top Packer
Packer	4.00			3968.00	
Stubb	1.00			3969.00	
Perforations	2.00			3971.00	
Change Over Sub	1.00			3972.00	
Blank Spacing	32.00			4004.00	
Change Over Sub	1.00			4005.00	
Recorder	0.00	8354	Inside	4005.00	
Recorder	0.00	8520	Outside	4005.00	
Perforations	30.00			4035.00	
Bullnose	3.00			4038.00	70.00 Bottom Packers & Anchor
Total Tool Length:		90.00			



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Eternity Exploration LLC

BH Werth #1

383 Spyglass Dr
Coppell Tx 75019-5430

30-9-25 Graham Ks

Job Ticket: 38144

DST#: 3

ATTN: Scott Alberg

Test Start: 2010.03.22 @ 01:18:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

38 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

28000 ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.18 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
126.00	Salty GOCM 20%G 10%O 20%W 50%M	0.647
126.00	GOCM 40%G 20%O 40%M	1.767
219.00	G O 20%G 80%O	3.072
0.00	GIP 1796	0.000

Total Length: 471.00 ft

Total Volume: 5.486 bbl

Num Fluid Samples: 0

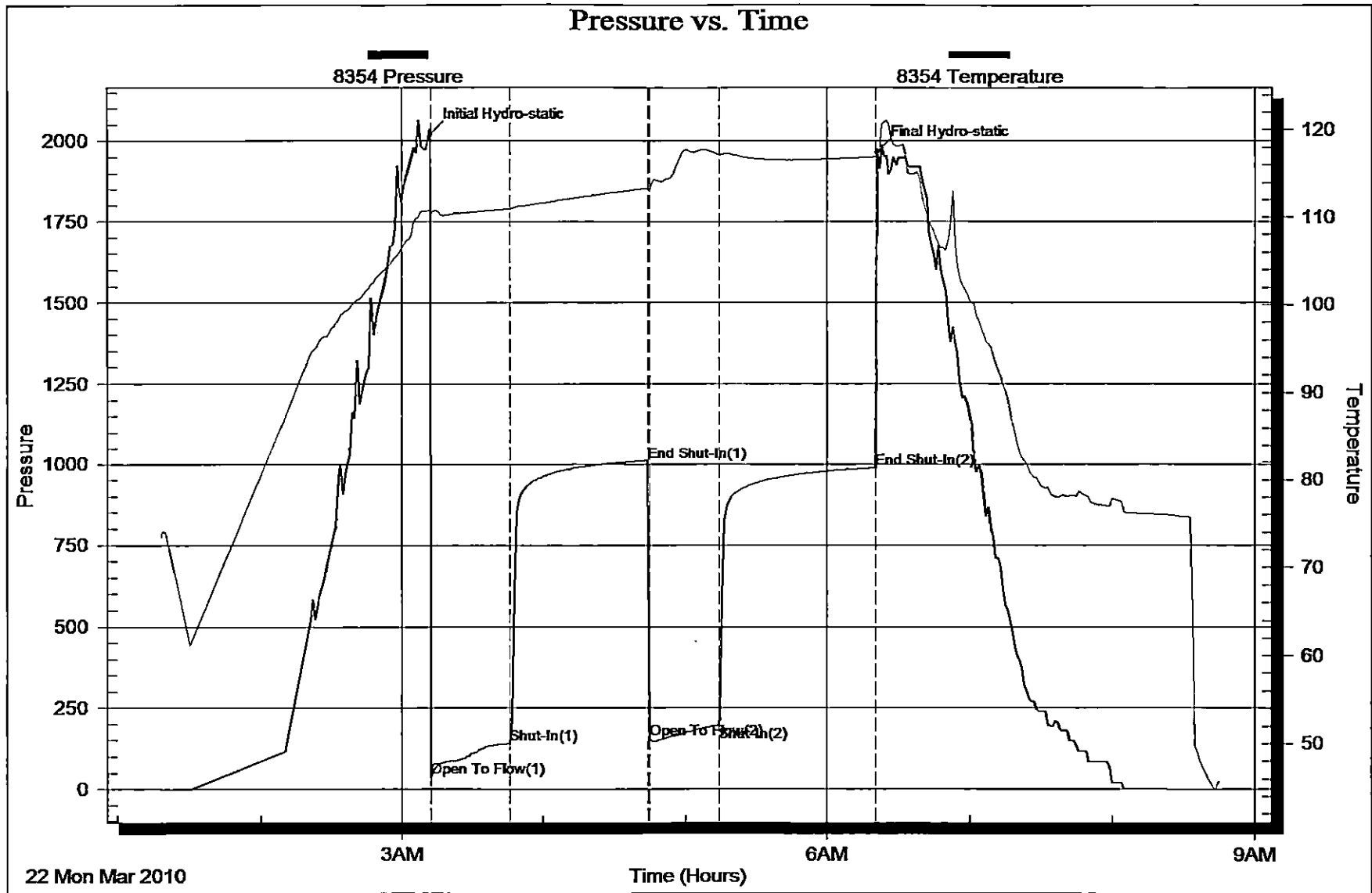
Num Gas Bombs: 0

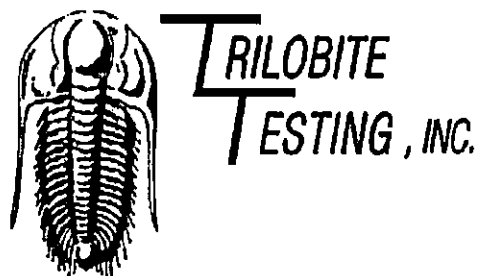
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





DRILL STEM TEST REPORT

Prepared For: **Eternity Exploration LLC**

383 Spyglass Dr
Coppell Tx 75019-5430

ATTN: Scott Alberg

30-9-25 Graham Ks

BH Werth #1

Start Date: 2010.03.22 @ 17:23:40

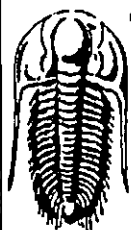
End Date: 2010.03.23 @ 00:23:10

Job Ticket #: 38145 DST #: 4

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Eternity Exploration LLC

383 Spyglass Dr
Coppell Tx 75019-5430

ATTN: Scott Alberg

BH Werth #1

30-9-25 Graham Ks

Job Ticket: 38145 DST#: 4

Test Start: 2010.03.22 @ 17:23:40

GENERAL INFORMATION:

Formation: J-K LKC

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 19:39:25

Time Test Ended: 00:23:10

Test Type: Conventional Bottom Hole

Tester: Dan Bangle

Unit No: 38

Interval: 4042.00 ft (KB) To 4070.00 ft (KB) (TVD)

Total Depth: 4070.00 ft (KB) (TVD)

Hole Diameter: 7.85 inches Hole Condition: Good

Reference Elevations: 2604.00 ft (KB)

2599.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8354

Inside

Press@RunDepth: psig @ 4043.00 ft (KB)

Start Date: 2010.03.22

End Date:

2010.03.23

Start Time: 17:23:41

End Time:

00:23:10

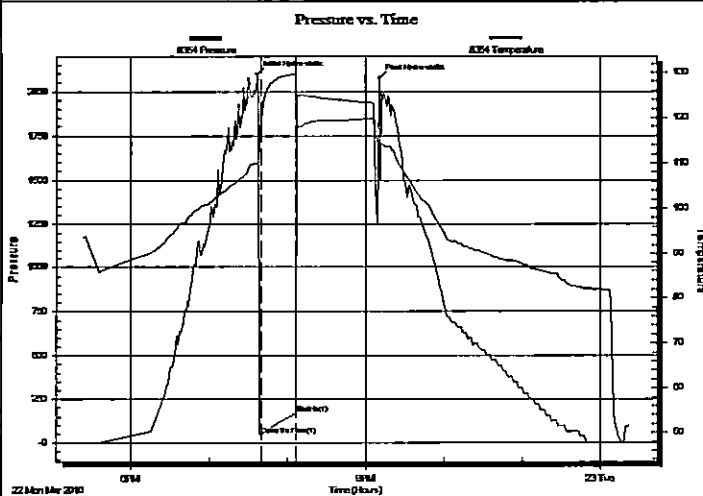
Capacity: 8000.00 psig

Last Calib.: 2010.03.23

Time On Btm: 2010.03.22 @ 19:36:40

Time Off Btm: 2010.03.22 @ 21:10:40

TEST COMMENT: IF-Strong B-B in 45 sec
IS-Strong B-B in 5 min
FF-Lost Packer seat



PRESSURE SUMMARY

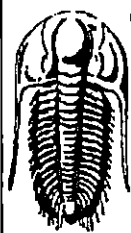
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2096.91	110.06	Initial Hydro-static
3	44.85	119.66	Open To Flow (1)
30	168.43	129.62	Shut-In(1)
94	2074.57	114.71	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
550.00	Drig Mud	6.59
124.00	Silty OCM 3%o 97%m	1.74
310.00	OCGsyM 10%g 20%o 70%m	4.35
62.00	MCGsyO 10%g 70%o 20%m	0.87
465.00	CGsyO 10%g 90%o	6.52
0.00	1580 GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Eternity Exploration LLC
383 Spyglass Dr
Coppell Tx 75019-5430

ATTN: Scott Alberg

BH Werth #1
30-9-25 Graham Ks
Job Ticket: 38145 **DST#: 4**
Test Start: 2010.03.22 @ 17:23:40

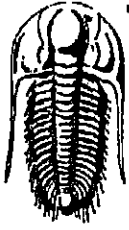
Tool Information

Drill Pipe:	Length: 3910.00 ft	Diameter: 3.80 inches	Volume: 54.85 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 123.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose: 60000.00 lb
		Total Volume:	55.45 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	11.00 ft			String Weight: Initial 47000.00 lb
Depth to Top Packer:	4042.00 ft			Final 52000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	28.00 ft			
Tool Length:	48.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Change Over Sub	1.00			4023.00	
Shut In Tool	5.00			4028.00	
Hydraulic tool	5.00			4033.00	
Packer	5.00			4038.00	20.00 Bottom Of Top Packer
Packer	4.00			4042.00	
Stubb	1.00			4043.00	
Recorder	0.00	8354	Inside	4043.00	
Recorder	0.00	8520	Outside	4043.00	
Perforations	24.00			4067.00	
Bullnose	3.00			4070.00	28.00 Bottom Packers & Anchor
Total Tool Length:	48.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Eternity Exploration LLC

BH Werth #1

383 Spyglass Dr
Coppell Tx 75019-5430

30-9-25 Graham Ks

Job Ticket: 38145

DST#: 4

ATTN: Scott Alberg

Test Start: 2010.03.22 @ 17:23:40

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 60.00 sec/qt
Water Loss: 7.19 in³
Resistivity: ohm.m
Salinity: 2300.00 ppm
Filter Cake: inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: 32 deg API
Water Salinity: ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
550.00	Drig Mud	6.595
124.00	Silly OCM 3%o 97%m	1.739
310.00	OCGsyM 10%g 20%o 70%m	4.348
62.00	MCGsyO 10%g 70%o 20%m	0.870
465.00	CGsyO 10%g 90%o	6.523
0.00	1580 GIP	0.000

Total Length: 1511.00 ft Total Volume: 20.075 bbl

Num Fluid Samples: 0

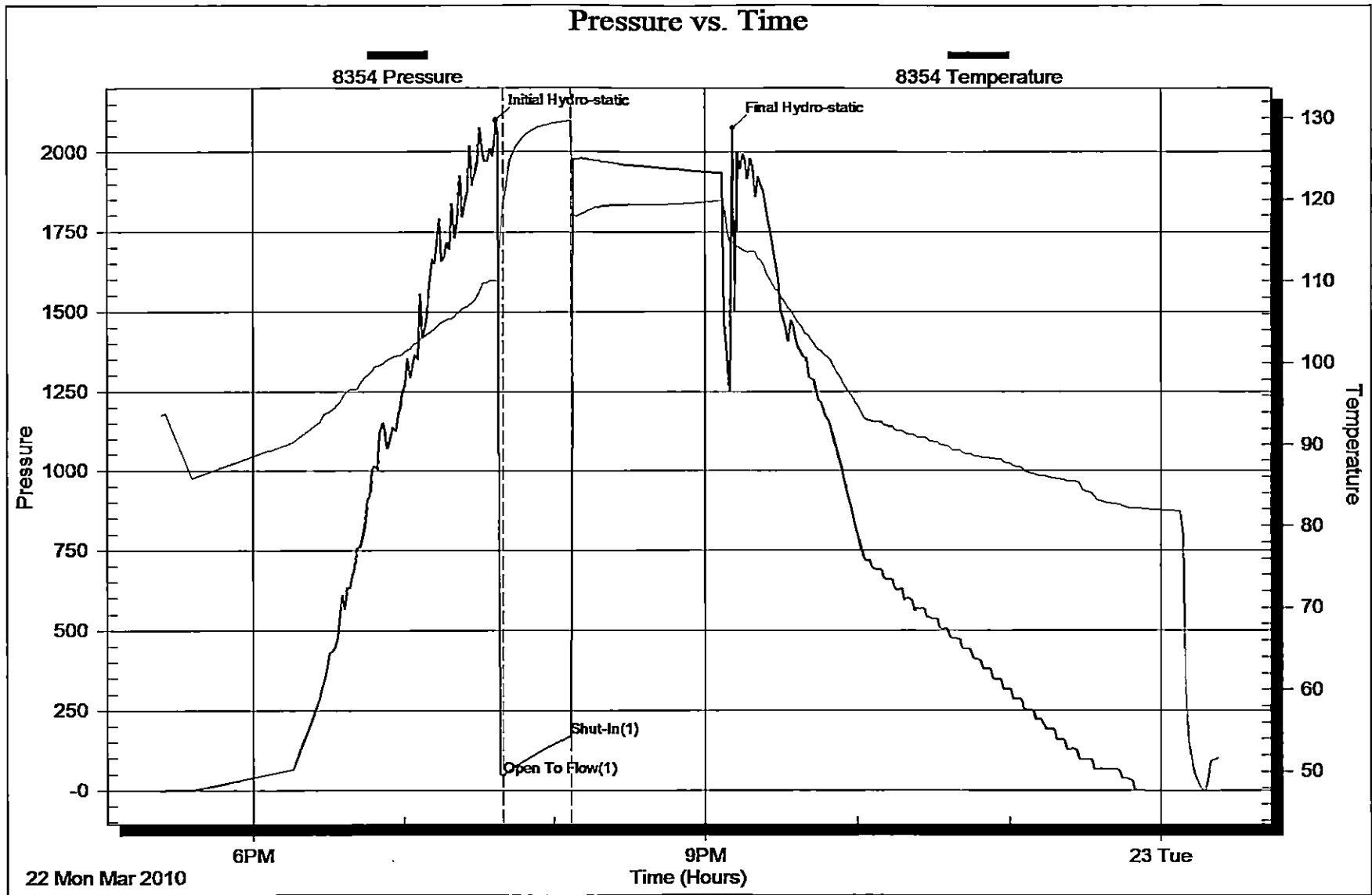
Num Gas Bombs: 0

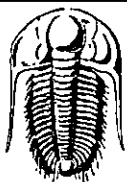
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
MAR 23 2010

Test Ticket

NO. 38143

Well Name & No. BH Werth #1 BY: _____ Test No. 1 Date 3-20-08
 Company Eternity Exploration LLC Elevation 2604 KB 2599 GL _____
 Address 383 Spyclass Dr Coppell Tx 75019-5430
 Co. Rep / Geo. Scott Albery Rig WW Rig 4
 Location: Sec. 30 Twp. 9 Rge. 25 Co. Graham State Ks

Interval Tested 3823-3876 Zone Tested Toronto "A"
 Anchor Length 53 Drill Pipe Run 3689 Mud Wt. 8.9
 Top Packer Depth 3817 Drill Collars Run 143 Vis 54
 Bottom Packer Depth 3823 Wt. Pipe Run - 0 - WL 7.2
 Total Depth 3876 Chlorides _____ ppm System LCM _____

Blow Description IF BOB 9mn 45 sec Strong Blow
ISI Blow built back 2" during SI
FF BOB 20mn Strong Blow
FSI Blow built back 3" during SI

Rec	Feet of	%gas	%oil	%water	%mud
<u>126</u>	<u>Oil speck swdk</u>				
<u>126</u>	<u>SGOCM</u>	<u>10</u>	<u>15</u>		<u>D</u>
<u>31</u>	<u>GOCM</u>	<u>10</u>	<u>30</u>		<u>60</u>
<u>31</u>	<u>Oil</u>				
<u>189</u>	<u>61P</u>				
<u>314</u>	<u>BHT 118</u>				

Gravity 30 API RW 23 @ 45 ° F Chlorides 52,000 ppm

(A) Initial Hydrostatic 1936 Test 1090- T-On Location 8:10
 (B) First Initial Flow 43 Jars _____ T-Started 9:10
 (C) First Final Flow 139 Safety Joint _____ T-Open 11:14
 (D) Initial Shut-In 994 Circ Sub _____ T-Pulled 14:18
 (E) Second Initial Flow 146 Hourly Standby _____ T-Out 16:42
 (F) Second Final Flow 207 Mileage 136 R/H Comments _____
 (G) Final Shut-In 924 Sampler _____
 (H) Final Hydrostatic 1874 Straddle _____
 Shale Packer _____ Ruined Shale Packer _____
 Extra Packer _____ Ruined Packer _____
 Extra Recorder _____ Extra Copies _____
 Initial Open 30 Day Standby _____ Sub Total 0
 Initial Shut-In 60 Accessibility _____ Total 11865
 Final Flow 30
 Final Shut-In 60
 Sub Total 1186-

Approved By [Signature]

Our Representative Thanks Jack

TriLOBite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
MAR 23 2010

Test Ticket

NO. 38176

12/09

Well Name & No. BH Wenth #1 BY: _____ Test No. 2 Date 3-21-10
 Company Eternity Exploration LLC Elevation 2604 KB 2599 GL _____
 Address 338 Spynglass Dr Coppell Tx 75019-5430
 Co. Rep / Geo. Scott Alberg Rig WW Rig 4
 Location: Sec. 30 Twp. 9 Rge. 25 Co. Graham State Ks

Interval Tested 3880 - 3920 Zone Tested LAN BFD
 Anchor Length 40 Drill Pipe Run 3752 Mud Wt. 9.1
 Top Packer Depth 3825 Drill Collars Run 123 Vis 60
 Bottom Packer Depth 3880 Wt. Pipe Run - 0 - WL 7.4
 Total Depth 3920 Chlorides _____ ppm System LCM

Blow Description IF Weak blow @ SURFACE
ISI No blow
FF No blow surged Tool No blow
FSI No blow

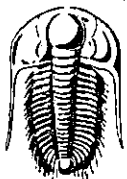
Rec	Feet of	%gas	%oil	%water	%mud
<u>2'</u>	<u>OSM</u>				
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 2' BHT 108 Gravity _____ API RW .82 @ 70 °F Chlorides 7200 ppm
 (A) Initial Hydrostatic 1914 Test 1090- T-On Location 3:45
 (B) First Initial Flow 14 Jars _____ T-Started 4:12
 (C) First Final Flow 15 Safety Joint _____ T-Open 6:08
 (D) Initial Shut-In ~~29~~ 29 Circ Sub _____ T-Pulled 8:08
 (E) Second Initial Flow 15 Hourly Standby _____ T-Out 9:45
 (F) Second Final Flow 16 Mileage 136 RT Comments _____
 (G) Final Shut-In 26 Sampler _____
 (H) Final Hydrostatic 1880 Straddle _____

Initial Open 30 Shale Packer _____ Ruined Shale Packer _____
 Initial Shut-In 30 Extra Packer _____ Ruined Packer _____
 Final Flow 30 Extra Recorder _____ Extra Copies _____
 Final Shut-In 30 Day Standby _____ Sub Total 0
 Accessibility _____ Total 1186-
 Sub Total 1186-

Approved By [Signature] Our Representative Thanks Luck

TriLOBite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
MAR 23 2010

Test Ticket

NO. 38144

Well Name & No. BH Werth #1 BY: _____ Test No. 3 Date 3-21-10
 Company Eternity Exploration LLC Elevation 2604 KB 2599 GL
 Address 338 Spyglass Dr. Coppell Tx 75019-5430
 Co. Rep / Geo. Scott Alberg Rig WW Rq 4
 Location: Sec. 30 Twp. 9 Rge. 25 Co. GRAHAM State Ks

Interval Tested 3968 - 4034 Zone Tested LKC H&I
 Anchor Length 65 Drill Pipe Run 3846 Mud Wt. 9.1
 Top Packer Depth 3963 Drill Collars Run 123 Vis 55
 Bottom Packer Depth 3968 Wt. Pipe Run - 0 - WL 7.2
 Total Depth 4034 Chlorides _____ ppm System LCM _____

Blow Description IF BOB 4mn 45 sec Strong blow
ISI Blow built back to bottom 15 mn
FF BOB in 5 mn Strong blow
FST Blow built back to bottom in 9mn 30 sec

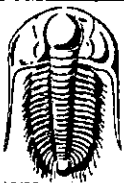
Rec	Feet of	%gas	%oil	%water	%mud
<u>126</u>	<u>Salty GOCM</u>	<u>20</u>	<u>10</u>	<u>20</u>	<u>50</u>
<u>126</u>	<u>GOCM</u>	<u>40</u>	<u>20</u>	<u>%water</u>	<u>40</u>
<u>289</u>	<u>60</u>	<u>20</u>	<u>80</u>	<u>%water</u>	<u>%mud</u>
<u>1794</u>	<u>GLP</u>	<u>%gas</u>	<u>%oil</u>	<u>%water</u>	<u>%mud</u>
<u>Rec</u>	<u>Feet of</u>	<u>%gas</u>	<u>%oil</u>	<u>%water</u>	<u>%mud</u>

Rec Total 471 BHT 116° Gravity 38 API RW 133 @ 50 °F Chlorides 28,000 ppm

(A) Initial Hydrostatic 2019 Test 1150- T-On Location 00:45
 (B) First Initial Flow 38 Jars _____ T-Started 1:18
 (C) First Final Flow 139 Safety Joint _____ T-Open 3:13
 (D) Initial Shut-In 1010 Circ Sub _____ T-Pulled 6:15
 (E) Second Initial Flow 156 Hourly Standby _____ T-Out _____
 (F) Second Final Flow 198 Mileage 136 R/T Comments _____
 (G) Final Shut-In 988 Sampler _____
 (H) Final Hydrostatic 1964 Straddle _____
 Shale Packer _____ Ruined Shale Packer _____
 Initial Open 30 Extra Packer _____ Ruined Packer _____
 Initial Shut-In 60 Extra Recorder _____ Extra Copies _____
 Final Flow 30 Day Standby _____ Sub Total Ø
 Final Shut-In 60 Accessibility _____ Total 1286-
 Sub Total 1286-

Approved By [Signature] Our Representative [Signature]

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TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 38145

RECEIVED

Well Name & No. BH Werth #1 Test No. 4 Date 3-22-10
 Company ETERNITY Exploration LLC Elevation 2604 KB 2599 GL
 Address _____
 Co. Rep / Geo. SCOTT ALBERG Rig WW #4
 Location: Sec. 30 Twp. 9 Rge. 25 Co. Graham State KS

Interval Tested 4042 — 4070 Zone Tested I-K LKC
 Anchor Length 28 Drill Pipe Run 3910 Mud Wt. 9.1
 Top Packer Depth 4037 Drill Collars Run 12.3 Vis 60
 Bottom Packer Depth 4042 Wt. Pipe Run — WL 7.2
 Total Depth 4070 Chlorides 2300 ppm System LCM —
 Blow Description I.F. Strong B-B in 45 sec
1.51-Strong B-B in 5 min. last packer seat
F.F. last packer seat

1580' CIP

Rec	Feet of	%gas	%oil	%water	%mud	
550	Dry Mud					
124	51 fly OC M		3		97	
310	OC Gsy M	10	20		70	
62	M CG sy 0	10	70		20	
465	CG sy 0	10	90			
Rec Total	1511	BHT	Gravity 32	API RW	@ °F Chlorides	ppm

(A) Initial Hydrostatic 2063 Test 1150 T-On Location 16:45
 (B) First Initial Flow 44 Jars _____ T-Started 17:03
 (C) First Final Flow 168 Safety Joint _____ T-Open 19:35
 (D) Initial Shut-In — Circ Sub _____ T-Pulled 21:05
 (E) Second Initial Flow — Hourly Standby _____ T-Out 00:33
 (F) Second Final Flow — Mileage 136 RT Comments lost packer seat on 1.51
 (G) Final Shut-In — Sampler _____
 (H) Final Hydrostatic 2021 Straddle _____
 Shale Packer _____ Ruined Shale Packer _____
 Extra Packer _____ Ruined Packer _____
 Extra Recorder _____ Extra Copies _____
 Initial Open 30 Day Standby _____ Sub Total 0
 Initial Shut-In 60 Accessibility _____ Total 1286
 Final Flow 5
 Final Shut-In —
 Sub Total 1286

Approved By [Signature] Our Representative Dan Bangle
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