KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test:	n Flow			(See Instruc	tions on Re	verse Side)					
Deli	verabilty			Test Date 5/28/14					lo. 15 107-2326 4 .	- 00 00			
Company AGV Corp	p			0,20,11		Lease Tessie					Well Nu	mber	
County Location Barber NW NE SE			Section 23		TWP 32S			RNG (E/W) 10W		Acres Attributed 160			
				Reservoi Mississi	eservoir Gas Gatheri lississippi Oneok				ering Conn	ection			
Completion Date Plug Bac 4/16/2008 4739					k Total Dep	th		Packer Se none	t at				
Casing Size Weight 5-1/2 14#			Internal [Internal Diameter		Set at 4796'		Perforations 4342					
Tubing Size 2-7/8"	Tubing Size Weight 2-7/8" 6.4			Internal Diameter		Set at 4398		Perforations 4383		то 4386			
					Type Fluid Production Oil and Water			Pump Unit or Traveling Plunger? Yes Pumping					
Producing Annulus	Thru (Ar	nulus / Tubir	ng)	% C	arbon Dioxi	de		% Nitroger	n	Gas G	ravity - G	i o	
Vertical Depth(H) 4378					Pressure Taps					(Meter Run) (Prover) Size 2"			
Pressure Buildup: Shut in 5/27			0 14 at_		(AM) (PM)	AM) (PM) Taken 5/28		20	20 <u>14</u> at		(AM) (PM)		
Well on Lin	ne:	Started	2	0 at		(AM) (PM)	Taken		20	at	(AM) (PM)	
					OBSERVE	D SURFACE	E DATA			Duration of Shut	_{-in_} 24	Hours	
Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter Prover Press psig (Pm)	Differential in	Flowing Temperature t	Well Head Temperature t	Cas Wellhead (P _w) or (P	Pressure	(P _w) or (P ₁) or (P		Duration (Hours)		Liquid Produced (Barrels)	
Shut-In			2			279.6	рыв	psig	psia	24			
Flow													
			-		FLOW STF	EAM ATTR	IBUTES						
Plate Coefficeient (F _b) (F _p) Mofd		Circle ona: Meter or Prover Pressure psia Press Extension Pm x h		Factor		Flowing Deviation Factor Fpv		ctor	Metered Flow R (Mcfd)		GOR Flor (Cubic Feet/ Gra Barrel) G		
				(OPEN FL	OW) (DELIV	ERABILITY) CALCUL	ATIONS	<u> </u>	(P.)) ² = 0.20	J 07	
(P _c)² =	:	(P _w) ² :		P _a ≓	<u> </u>	% (F	° _e - 14.4) +	14.4 =	<u> </u>	(P _d ,			
$(P_c)^2 - (P_a)^2$ or $(P_c)^2 - (P_d)^2$		$ (P_c)^2 - (P_w)^2 $ $ (P_c)^2 - (P_w)^2 $ $ (P_c)^2 - P_a^2 $ $ (P_c)^2 - P_d^2 $		LOG of formula 1. or 2. and divide by:		Backpressure Curve Slope = "n" Or Assigned Standard Slope		n x LOG		Antilog	Antilog Cper Delive Equals R		
								-					
	<u> </u>		M-W 6 44	ori-		Dallinanah	MA .			M-(1 @ 11 0F	<u> </u>		
Open Flow			Mcfd @ 14.			Deliverab				Mcfd @ 14.65 ps	-		
	_	•	on behalf of the said report is tru			•		make the day of Ma	•	rt and that he ha		edge of 20 <u>14</u> .	
		***				_	K	Lul		2 tub	KC	C WIC	
		Witness				_	· .			Company		Y 3 0 2	
		For Com	uru\$\$IOH						Che	cked by		RECEIV	

exempt status und and that the foreg correct to the best of equipment insta I hereby reque	er penalty of perjury under the laws of the state of Kansas that I am authorized to request er Rule K.A.R. 82-3-304 on behalf of the operator AGV Corp. oing pressure information and statements contained on this application form are true and of my knowledge and belief based upon available production summaries and lease records allation and/or upon type of completion or upon use being made of the gas well herein named. Tessie *8 bounds that said well:
(Check	is a coalbed methane producer is cycled on plunger lift due to water is a source of natural gas for injection into an oil reservoir undergoing ER is on vacuum at the present time; KCC approval Docket No is not capable of producing at a daily rate in excess of 250 mcf/D
•	to supply to the best of my ability any and all supporting documents deemed by Commission to corroborate this claim for exemption from testing.
Date: <u>5/29/14</u>	

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption IS denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

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