## KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test	:			(	See Instruc	ctions on Re	everse Side	<del>;</del> )				
□ Ор	en Flow			Test Date	a·			ΔDI	No 15			
Deliverabilty				9/4/201			API No. 15 15-047-20529 <b>-0000</b>					
Company Edmiston Oil Company, Inc.						Lease Fisher	Lease Fisher			Well Number		
County Location Edwards NE NW			Section 27		TWP 24S			W)	Acres Attributed		t	
Field Embry				Reservoi Kinderh				Gas Gathering Conr Semgas, LLC		ection		
Completion Date 12/13/1979				Plug Bac 4328	k Total Dep	oth	Packer Set at		et at			
Casing Size Weight 4.5 10.5			Internal ( 4.052	Diameter		Set at 4328		ations	то 4317			
Tubing Size Weight 2.375 4.7				Internal [ 1.995	Diameter	Set	Set at		ations	То		
Type Completion (Describe) Single				Type Flui Water	d Production	on		Pump Unit or Travelin Pumping Unit		Plunger? Yes	/ No	
Producing Thru (Annulus / Tubing) Tubing				% C	arbon Diox	cide	% Nitrog		jen Gas		Gravity - G <sub>g</sub>	
Vertical D	epth(H)				Pre	ssure Taps	<del></del>			(Meter F	Run) (Prover) Siz	ze
Pressure	Buildup:	Shut in 9/4					(AM) (PM) Taken 9/4					
Well on Line:				o <u>14</u> at	14 at		(AM) (PM) Taken <u>9/</u>		20	14 at	(AM) (PM	1)
				-	OBSERVI	ED SURFAC			-	Duration of Shut-	in Ho	ours
Static / Orifice Dynamic Size		Circle one. Meter Prover Press	Differential	Flowing Temperature t		Wellhead	Casing Wellhead Pressure (P <sub>w</sub> ) or (P <sub>s</sub> ) or (P <sub>s</sub> )		ubing ad Pressure (P <sub>t</sub> ) or (P <sub>c</sub> )	Duration (Hours)	Liquid Produced (Barrels)	
Property Shut-In	(inches)	psig (Pm	) Inches H <sub>2</sub> 0	,	t t	psig 105	psia	psig	psia			
Flow	-					48						$\dashv$
		-J.		1. ,	FLOW ST	REAM ATTR	RIBUTES	.1			,l	
Plate Coefficcient (F <sub>b</sub> ) (F <sub>p</sub> ) Mofd		Circle one: Meter or rover Pressure psia	Press Extension ✓ P <sub>m</sub> x h	7 40101		Flowing Temperature Factor F <sub>11</sub>	Fa	iation actor	Metered Flov R (Mcfd)	w GOR (Cubic Fe Barrel)	l Gravity	ı΄
										<u> </u>		
P <sub>e</sub> )2 ==	:	(P <sub>w</sub> )²	=:	(OPEN FL	OW) (DELI	VERABILITY	<mark>/) CALCUL</mark> P <sub>e</sub> - 14.4) +		;	(P <sub>a</sub> )	<sup>2</sup> = 0.207 <sup>2</sup> =	
$(P_c)^2 - (P_g)^2$ or $(P_c)^2 - (P_d)^2$		(P <sub>c</sub> )²- (P <sub>w</sub> )²	Choose formula 1 of 2  1. P <sub>c</sub> <sup>2</sup> -P <sub>s</sub> <sup>2</sup> 2. P <sub>c</sub> <sup>2</sup> -P <sub>d</sub> <sup>2</sup> divided by: P <sub>c</sub> <sup>2</sup> -P <sub>w</sub>	1. P <sup>2</sup> -P <sup>2</sup> LOG of formula 1 or 2: 2. P <sup>2</sup> -P <sup>2</sup> 1. or 2: 2. P <sup>2</sup> -P <sup>2</sup> 2. or divide		Backpressure Curve Slope = "n" or Assigned Standard Slope		n x I	og [	Antilog	Open Flow Deliverability Equals R x Antike (Mcfd)	
								_				
Open Flow Mcfd @ 14.65 psia						Deliveral	Deliverability			Mcfd @ 14.65 psia		
	-									ort and that he ha		İ
ie facts st	tated ther	ein, and that :	said report is tru	e and correc	t. Execute	d this the <u>l</u>		day of Ju	<u> </u>		, <sub>20</sub> <u>14</u>	<b></b> ·
		Witness	(if any)					The state of	For	• Сотрапу ,	KCC W	IC
		For Corr	ımission						Che	cked by	JUN 12	<u>-</u> 20
											RECE	
												-+ V

id	eclare under penalty of perjury under the laws of the state of Kansas that I am authorized to request									
	t status under Rule K.A.R. 82-3-304 on behalf of the operator Edmiston Oil Company, Inc.									
	at the foregoing pressure information and statements contained on this application form are true and									
correct	to the best of my knowledge and belief based upon available production summaries and lease records									
of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.  I hereby request a one-year exemption from open flow testing for the Fisher *1										
	Il on the grounds that said well:									
	(Check one)									
	is a coalbed methane producer									
	is cycled on plunger lift due to water									
	is a source of natural gas for injection into an oil reservoir undergoing ER									
	is on vacuum at the present time; KCC approval Docket No									
	is not capable of producing at a daily rate in excess of 250 mcf/D									
l fu	rther agree to supply to the best of my ability any and all supporting documents deemed by Commissio									
staff as	necessary to corroborate this claim for exemption from testing.									
Date:	lune 12, 2014									
	Signature:									
	Title: Manager of Operations									

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

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