## KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

	For Co	mmission			-			Che	cked by	HIM	1 2 20	
	Witnes	es (if any)						For	Company			
	therein, and that	said report is tru				_	day of U	une	·	, 20 _		
ppen Flow Mcfd @ 14.65 psia  The undersigned authority, on behalf of the Company, states the					Deliverab		n mako #		Mcfd @ 14.65 psi		ze of	
$(P_c)^2 - (P_a)^2$ or $(P_c)^2 - (P_d)^2$	(P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup>			P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>	Backpressure Curve Slope = "n"		, nx	LOG	Antilog	Open Delivera Equals R : (Mot	ability x Antilog	
,)2 =	: (P <sub>w</sub> )	Choose formula 1 or	P <sub>d</sub> =	• •	ERABILITY % (F	) CALCUL P <sub>c</sub> - 14.4) +		· · · · · · · · · · · · · · · · · · ·	(P <sub>a</sub> ):	2 = 0.207 2 =	<del></del>	
				•								
Plate Coeffiecient (F <sub>b</sub> ) (F <sub>p</sub> ) Mcfd	Circle one: Meter or Prover Pressure psia	Meter or Extension Prover Pressure		Gravity		Flowing Devi		Metered Flov R (Mcfd)	w GOR (Cubic Fe Barrel)	et/	flowing Fluid Gravity G <sub>et</sub>	
low				FLOW STE	46 REAM ATTR	IBUTES			<u> </u>			
hut-In					280							
pperty (inc	ze Prover Pre	Differential	lemperature	Temperature Temperature		Casing Wellhead Pressure (P <sub>w</sub> ) or (P <sub>c</sub> ) psig psia		Tubling pad Pressure or (P <sub>1</sub> ) or (P <sub>c</sub> )	Duration (Hours)		Liquid Produced (Barrels)	
				OBSERVE	D SURFAC	E DATA	1		Duration of Shut-	in	Hours	
'ell on Line: Started 9/4 29		20 <u>13</u> at	. <u>13</u> at (A		AM) (PM) Taken <u>9/4</u>		20 <u>13</u> at		(AM) (PM)			
essure Build	•	ut in 9/3										
rtical Depth(	H)			Pres	sure Taps		, ,,		(Meter F	Run) (Prove	er) Size	
oducing Thru bing	ı (Annulus / Tub	ing)	% C	arbon Dioxi	de	% Nitrogen			Gas Gravity - G			
pe Completion ngle	Type Flui Water	Type Fluid Production Water			Pump Unit or Traveling Pumping Unit			Plunger? Yes / No				
Tubing Size Weight 2.375 4.7			Internal I 1.995	Diameter	Set at		Perforations		То			
Casing Size Weight			Internal ( 4.09	Diameter	Set at 4199		Perforations 4134		то 4145			
Completion Date 7/9/1964				k Total Dep	th	Packer Set at		Set at				
Field Spivey-Grabs				Reservoir Mississippi			Gas Gathering Connection West Wichita Gas Gathering					
County Location Kingman NE NE NE			Section 34		TWP 29S		RNG (E/W) 9W		Acres A		outed	
ompany dmiston Oi	l Company,	lnc.			Lease Twyma	n			1	Well Numbe	ər 	
Delivera	bilty		Test Date 9/3/201				15-	No. 15 ·095-01772				
Open Flo	ow.											

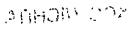
Lo	ుందా. leclare under penalty of perjury under the laws of the state of Kansas that I am authorized to request						
	status under Rule K.A.R. 82-3-304 on behalf of the operator Edmiston Oil Company, Inc.						
	at the foregoing pressure information and statements contained on this application form are true and						
correc	t to the best of my knowledge and belief based upon available production summaries and lease records						
	pment installation and/or upon type of completion or upon use being made of the gas well herein named. ereby request a one-year exemption from open flow testing for the						
	ell on the grounds that said well:						
	(Check one)						
	is a coalbed methane producer						
is cycled on plunger lift due to water							
	is a source of natural gas for injection into an oil reservoir undergoing ER						
	is on vacuum at the present time; KCC approval Docket No						
	is not capable of producing at a daily rate in excess of 250 mcf/D						
l fi	urther agree to supply to the best of my ability any and all supporting documents deemed by Commission						
	s necessary to corroborate this claim for exemption from testing.						
J.a 4	s no socially to concess pate this stand for shear pass mean tooling.						
D-1	6/11/2014						
Date:_	0/11/2014						
	Signature:						
	Title: Manager of Operations						
	LITTLE: Manager of Operations						

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.



ANY 1 (A.)