FORM CP-4

STATE OF KAREAS STATE COSPOSATION CONSISSION COMMENSATION DEVISION P. O. BOX 17027 WICHITA, KANEAS 67217

WELL PLUCGING RECORD

						20 (E) W (W)
NORTH .			•			s of Section
]						Well No. 1-17
{						35
	Character of W	/ell (completed	as Oil, Gas o	r Dry Hole)	<u>Dry Hole</u>	
1 1 1	Date well com	pleted		Januar	<u>y 15</u>	19 _78_
	Application for	plugging filed		Januar	<u>y 16</u>	<u>19_78</u>
1	Application for	plugging appro	ved			19
j ;	Plugging comm	renced		Januar	<u>y 16</u>	19 _78_
1/-/7	Plugging compl	leted		Januar	y_16	1 <u>9.78</u> _
[Reason for abar	ndonment of we	ll or producing	g formation	Dry Hole	
1 ; ;						
1 . 1 .	If a producing	well is abandor	ed, date of la	st production_		19
L				_		ere plugging was com-
Locate well correctly on above Section Plat	menced?	Yes				
Same of Conservation Agent who sup	ervised plugging of thi	s well_Bill	Owens F	369 F	ratt. Kans	as
nelucing formation					•	
show depth and thickness of all water						
-		-				
OIL, CAS OR WATER RECORD	DS					CASING RECORD
FORMATION	CONTENT	FROM	מו	€ZZE	PUT IN	PULLED CUT
			i -	20"	601	None
		1	 -	8 ⁻⁵ /8"	_650	None
	 	 	<u> </u>			None
		 	 		}	
	 -	 	 -		 -	
	 	 	 		 -	
	 	 	 -	<u> </u>	 	
	 	<u> </u>	 		 	
Describe in detail the manner is a introducing it into the hole. If eer	Heavy mud f 40 sacks fr 14 sacks fr 3 sacks ir	From T.D. rom 600! 1	to 600!	f some and depi	th placed, from	feet to
-	<u>3 sacks in</u>	n mouse ho	ole_			
-						
	Heavy mud r	<u>laced</u> bet	ween plu	gs		<u> </u>
				 _		
	/75 - 175 ·					
Name of Plugging Contractor Ri	ine Drilling C	description is neo	certy, use BACK	of this sheet)		
			.1		 -	
W	oodward, Oklah	ioma 7380	<u> </u>			
STATE OF	cou	NTY OF			€=	
			contours of	maner) or (and	83.	of the above-described
well, being first duly swom on oath,	zays: That I have kn	and the original	facts statem	mps and mass	ar or operator)	or the above-described
bove-described well as filed and the	re enti era enua att ta	adconnect So	helo me Cod	arts, and matte	te neten Contain	ed to got end bors be
		- Contract 30			0	
		(Signature)	TO-KEI	FWI (Dara	
	an		$\overline{}$		(Address)	-
SURSCRIBED AND SWORN TO before	ore me this 23	day of	la	ruary	19	78
•		-	Coh	-n5		<u> </u>
~ A.		-a -	118Vm	a J	Mar	ten
My commission explore Februa	ry 12, 19	<u> 78 _</u>				Notary Public.

RECEIVED COMMISSION STATE CORPORATION 2 6 1978

CONSERVATION DIVISION Wichita, Kansas

· •		1		TRATE	1				
		C Ka	ns. Geo. S æples en i	bis well	quest	\bigcirc			
KANSAS DRILL	ERS LOG	<u></u>	at panos ou		, . `) s.	<u> 17</u> т	33 r. 20 K	
'API No. 15 —_	033 County		,233			La	c. A C S	E	
Operator	County	Ni	umber				unty <u>Cor</u>	nanche	
•	Natural Gas	Co.						640 Acres N	
Address			1. 741	25					
P. O. Box	Lease Name	uisa, Oki	ahoma 741	33			160	60	
#1-17	Shraune	ar					┝	╌┼┼	
Footage Location	.1 2711010110	'							
1320 feet from Principal Contractor	(80) (5) fine 33			rom (E) (W)	line ,				
Rine Drilling	Company	Geb	logist			-	160		
Spud Date		Total	Total Depth P.B.T.D.				Locate well correctly		
	12/15/77		7640		<u> </u>	Ele	Elev.: Gr. 1819		
Date Completed 1/16/78		Oil	Purchaser			DF		кв1831	
,			CASING	RECORD					
Report of all strir	igs set — surface,		•						
Purpose of string	Size hole drilled	Size casing se (in O.D.)	Weight lbs/ft.	Setting depth	Type cem	ent	Sacks	Type and percent additives	
Curafaca	10 1/44	0.5/011	04 00	C40	HLC		75	20/ 0-01	
Surface	12 1/4"	8 5/8"	24.00	642	Comm		200	3% CaCl ₂	
					Topped o	out w/2	5_sx con	nmon & 100 sx Hl	
						,			
l			<u> </u>						
				İ		,		ì	
_	LINER RECO	P.D.		<u> </u>		DEDEODAT	TON DECO		
Top ft	LINER RECOI		ement	Shate			ION RECO		
Top, ft.	LINER RECOI	RD Sacks	ement	Shots	per ft.		TON RECO	RD Depth Interval	
Top, ft.	,	Sacks (ement	Shots					
Top, ft.	Bottom, ft,	Sacks (Shots					
	TUBING RECO	Socks of Soc			per ft.	Sixe o			
	TUBING RECO	Socks of Soc	set at		per ft.	Sixe o	& type		
Sixe	TUBING RECO	Packer Packer ACID, FRACT	set at		per ft.	Sixe o	& type	Depth interval	
Sixe	TUBING RECO	Packer Packer ACID, FRACT	set at		per ft.	Sixe o	& type	Depth interval	
Sixe	TUBING RECO	Packer Packer ACID, FRACT	set at		per ft.	Sixe o	& type	Depth interval	
Size	TUBING RECO	Packer Packer ACID, FRACT	set at		per ft.	Sixe o	& type	Depth interval	
Size	TUBING RECO	Packer Packer ACID, FRACT	set at	CEMENT SQ	per ft.	Sixe o	& type	Depth interval	
Sixe STAIR	TUBING RECO	Packer Packer ACID, FRACT	SET OF	CEMENT SQ	per ft.	Sixe o	& type	Depth interval	
Sixe STATE STATE Date of first production Dry Hole	TUBING RECO Setting depth Amount Amount CONCERVATION CON Wichita, Ties	Packer Packer ACID, FRACT	SET OF	CEMENT SQ	per ft.	Sixe o	De	Depth interval	
Sixe STAIR	TUBING RECO Setting depth Amount AMO	Packer Packer ACID, FRACT unt and kind of NINISSION PCSS Producit	SET OF FURE, SHOT, (moterial used INITIAL PRong method (flow)	ODUCTION ng, pumping, g	UEEZE RECO	Sixe o	De bbis.	Depth interval	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Carporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

* •				. DESIGNATE TYPE OF CO	OMP.+ OIL GAS		
Operator Northern Natu	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:						
Weli No.	Dry Hole						
s 17 T 33 R 20 K	Shrauner		···				
Show all important zones of p cluding depth interval tested, c	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.						
FORMATION DESCR	PTION, CONTENTS, ETC.	TOP	воттом	NAME	DEPTH		
Ran Schlumberger D	IL & FDC/CNL			Herington- Krider Winfield Base Heebner Shale Lansing-K.C. Base Lansing- Kansas City Harmaton Cherokee Morrow (Nt. (No Morrow) Mississippian Cowley Facies Viola Ist Simpson 2nd Simpson Arbuckle Reagan	2349 2420 4189 4400 4741 4875 5061 5159 5170 5871 6302 6518 6626 6637 7588		
	USE ADDITIONAL SHEETS, IF N	ECESSARY, TO	COMPLETE W	ELL RECORD.	<u> </u>		
Date Received		Phil Ham Mund					
	Director, Production & Engineering January 23, 1978						
	19/8 Date						