

STATE OF KANSAS  
 STATE CORPORATION COMMISSION  
 200 Colorado Derby Building  
 Wichita, Kansas 67202

WELL PLUGGING RECORD  
 K.A.R.-82-3-117

API NUMBER 15-033-20213-00-00

LEASE NAME Hinkhouse

WELL NUMBER A-1

         Ft. from S Section Line

         Ft. from E Section Line  
         C NE/4

SEC. 7 TWP. 33S RGE. 20W (E) or (W)

COUNTY Comanche

Date Well Completed         

Plugging Commenced 2-15-88

Plugging Completed 2-19-88

TYPE OR PRINT  
 NOTICE: Fill out completely  
 and return to Cons. Div.  
 office within 30 days.

LEASE OPERATOR W.L. Kirkman, Inc.

ADDRESS P.O. Box 782290  
Wichita, Kansas 67218-2290

PHONE # (310) 685-5372 OPERATORS LICENSE NO. 5673

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC District Office prior to plugging this well? Yes

Which KCC Office did you notify? Dist. #1 Dodge City, Kansas

Is ACO-1 filed?          If not, is well log attached?         

Producing Formation          Depth to Top          Bottom          T.D. 5310'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
				8-5/8"	544'	none
				4-1/2"	5309'	3366'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from          feet to          feet each set.

Plugged off bottom with sand to 5160' and 4 sacks cement. Shot pipe @4415', 4025', 3810', 3630', 3366', pulled a total of 105 joints of 4-1/2" casing. Plugged surface with 4 hulls, 10 gel, 50 cement, 10 gel, 1 hull, released plug and 150 cement. Plugging Complete.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Kelso Casing Pulling, Inc. License No. 6050

Address P.O. Box 347 Chase, Kansas 67524

STATE OF Kansas COUNTY OF Rice, ss.

Mike Kelso

(Employee of Operator) or (Operator) of

above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Mike Kelso

Box 347

(Address) Chase, Kansas 67524

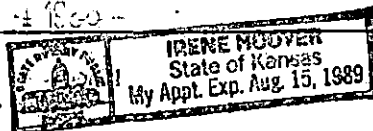
SUBSCRIBED AND SWORN TO before me this 22nd day of February, 19 88

STATE CORPORATION COMMISSION

02-24-88

Notary Public

My Commission Expires 2-1-1990



**KANSAS DRILLERS LOG**

S. 7 T. 33 R. 20

Loc. C NE/4

County Comanche

API No. 15 — 033 — 20213-00-00  
County Number

Operator  
**Cities Service Oil Co.**

Address  
**700 Sutton Place Bldg., 209 E. William, Wichita, Kansas 67202**

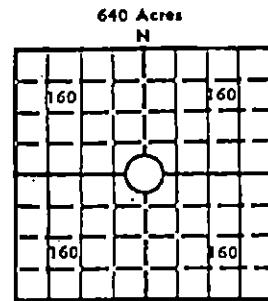
Well No. 1 Lease Name Hinkhouse "A"

Footage Location  
1320 feet from (N) (E) line 1320 feet from (E) (W) line

Principal Contractor Gabbert-Jones Geologist John Rose - Well Site

Spud Date 1-7-77 Total Depth 5310 P.B.T.D. ---

Date Completed 2-8-77 Oil Purchaser -----



Elev.: Gr. 1898

DF 1900 KB 1903

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8"	24#	544	50/50 Pozmix	370	2% CaCl <sub>2</sub>
Production	7-7/8"	4-1/2"	9.5#	5309	50/50 Pozmix	200	10% Salt 75% CRF2
				80' 7500			

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
----	----	----			5219' - 5221'

**TUBING RECORD**

Size	Setting depth	Packer set at
2-3/8"	4914	----

RECEIVED  
STATE CORPORATION COMMISSION

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
	5219' - 5221'

**INITIAL PRODUCTION**

Date of first production <b>Waiting on gas contract.</b>	Producing method (flowing, pumping, gas lift, etc.) <b>Flowing</b>
RATE OF PRODUCTION PER 24 HOURS	Oil Gas Water Gas-oil ratio
	bbls. MCF bbls. CFPB
Disposition of gas (vented, used on lease or sold)	Producing Interval (s) <b>8 5219' - 5221'</b>

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.