

1 070799

4-15 API NUMBER 15- 033-20,678- -0001 107R

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

N/2 NE NW, SEC. 1, T 33 S, R 19 W/E
4950 feet from S section line
3300 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 3667

Lease Name Colter "A" Well # 2

Operator: Source Petroleum
Name & Address 200 West Douglas, Suite 820
Wichita, KS 67202

County Comanche 206.38
Well Total Depth 6350 feet
Conductor Pipe: Size feet
Surface Casing: Size 8 5/8 feet 682

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Allen Drilling Company License Number 5418

Address P.O. Box 1389, Great Bend, KS 67530

Company to plug at: Hour: 10 a.m. Day: 15 Month: 4 Year: 19 90

Plugging proposal received from Vince Schrepel

(company name) Allen Drilling Company (phone) 316-793-3582

were: to fill hole with heavy mud and spot cement through drill pipe Elevation 2041'
Anhydrite 1150'

1st plug at Arbuckle with 30 sx cement, 2nd plug at 1150' with 50 sx cement,
3rd plug at 700' with 40 sx cement,
4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Dan Goodrow
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 12:30 p.m. Day: 15 Month: 4 Year: 19 90

ACTUAL PLUGGING REPORT 1st plug at 6100' with 30 sx cement,
2nd plug at 1150' with 50 sx cement,
3rd plug at 700' with 40 sx cement,
4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by B.J. Titan.
(If additional description is necessary, use BACK of this form.)

INVOICED

DATE 4-25-90

INV. NO. 27968

on 1 8 1990
observe this plugging.
CONSERVATION DIVISION
Wichita, Kansas

Signed Dan Goodrow
(TECHNICIAN)

JUN 21 1990

EFFECTIVE DATE: 4/9/90

State of Kansas 033-20,678-A-08-01
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date April 5, 1990
month day year

N/2 NE NW Sec 1 Twp 33 S, Rg 19 East
West

OPERATOR: License # 3667
Name: Source Petroleum
Address: 200 W. Douglas, Suite 820
City/State/Zip: Wichita, KS 67202
Contact Person: John D. Howard, Jr.
Phone: (316) 262-7397

4950 feet from South line of Section
3300 feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License # 5418
Name: Allen Drilling

County: Comanche
Lease Name: COLTER "A" Well #: 2
Field Name: Wildcat

Well Drilled For: Well Class: Type Equipment:
 Oil ... Inj ... Infield ... Mud Rotary
 Gas ... Storage ... Pool Ext. ... Air Rotary
 OAWO ... Disposal ... Wildcat ... Cable
 Seismic; ... # of Holes

Is this a Prorated Field? ... yes no
Target Formation(s): Mississippian/Ordovician
Nearest lease or unit boundary: 330'
Ground Surface Elevation: 2041 feet MSL
Domestic well within 330 feet: ... yes no
Municipal well within one mile: ... yes no

If OAWO: old well information as follows:
Operator: Bonray Energy Company
Well Name: #1-1 Colter
Comp. Date: 6/25/85 ... Old Total Depth: 6030'

Depth to bottom of fresh water: 180'
Depth to bottom of usable water: 200'
Surface Pipe by Alternate: 1 ... 2
Length of Surface Pipe Planned to be set: 682' is set
Length of Conductor pipe required: 80' is set
Projected Total Depth: 6300'
Formation at Total Depth: Arbuckle

Directional, Deviated or Horizontal wellbore? ... yes no
If yes, total depth location:

Water Source for Drilling Operations:
... well ... farm pond other
DWR Permit #:
Will Cores Be Taken? ... yes ... no
If yes, proposed zone: Ordovician

Exp. 10/4/90

AFFIDAVIT

200' Alt. I Req.

PUSHER V. Schreppel
TD 6350 FORMATION Arbuckle
SURFACE PIPE 8 7/8" @ 682'
ANEHYDRITE 1150 ppm ELEVATION 2041
STARTING TIME & DATE _____
COMPLETION TIME & DATE 12:30 4-15-90
1st PLUG @ Arbuckle FT. W/ 30 SX
2nd PLUG @ 1150 FT. W/ 50 SX
3rd PLUG @ 700 FT. W/ 40 SX
4th PLUG @ 40 FT. W/ 10 SX
RAT HOLE CIRCULATED W/ 15 SX
MOUSE HOLE CIRCULATED W/ _____ SX
WATER WELL PLUGGED W/ _____ SX
CEMENT COMPANY B J Titan
TECHNICIAN DG 4-10-90
TYPE OF CEMENT 60/40 690

5280	1980
4950	1980
4620	1650
4290	1320
3960	990
3630	660
3300	330
2970	
2640	
2310	
1980	
1650	
1320	
990	
660	
330	

Spud date: Move on 4-5-90 Agent: DG

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Conservation Division
Wichita, Kansas
4-18-90