



KANSAS CORPORATION COMMISSION 1084927
OIL & GAS CONSERVATION DIVISION

Form ACO-4
Form must be typed
March 2009

APPLICATION FOR COMMINGLING OF *Commingling ID #* **CO071213**
PRODUCTION (K.A.R. 82-3-123) OR FLUIDS (K.A.R. 82-3-123a)

OPERATOR: License # 33343
Name: PostRock Midcontinent Production LLC
Address 1: Oklahoma Tower
Address 2: 210 Park Ave, Ste 2750
City: OKLAHOMA CITY State: OK Zip: 73102 + _____
Contact Person: CLARK EDWARDS
Phone: (620) 432-4200

API No. 15 - 15-133-26155-00-01
Spot Description: _____
NW SE NE SE Sec. 34 Twp. 27 S. R. 19 East West
1966 Feet from North / South Line of Section
607 Feet from East / West Line of Section
County: Neosho
Lease Name: MIH MARIAM L Well #: 34-1

1. Name and upper and lower limit of each production interval to be commingled:
Formation: RIVERTON (Perfs): 925-928
Formation: NEUTRAL (Perfs): 872-874
Formation: ROWE (Perfs): 867-869
Formation: WIER (Perfs): 770-772
Formation: TEBO (Perfs): 722-724

2. Estimated amount of fluid production to be commingled from each interval:
Formation: RIVERTON BOPD: 0 MCFPD: 2.7 BWPD: 4
Formation: NEUTRAL BOPD: 0 MCFPD: 2.7 BWPD: 4
Formation: ROWE BOPD: 0 MCFPD: 2.7 BWPD: 4
Formation: WIER BOPD: 0 MCFPD: 2.7 BWPD: 4
Formation: TEBO BOPD: 0 MCFPD: 2.7 BWPD: 4

3. Plat map showing the location of the subject well, all other wells on the subject lease, and all wells on offsetting leases within a 1/2 mile radius of the subject well, and for each well the names and addresses of the lessee of record or operator.

4. Signed certificate showing service of the application and affidavit of publication as required in K.A.R. 82-3-135a.

For Commingling of PRODUCTION ONLY, include the following:

- 5. Wireline log of subject well. Previously Filed with ACO-1: Yes No
- 6. Complete Form ACO-1 (*Well Completion form*) for the subject well.

For Commingling of FLUIDS ONLY, include the following:

- 7. Well construction diagram of subject well.
- 8. Any available water chemistry data demonstrating the compatibility of the fluids to be commingled.

AFFIDAVIT: I am the affiant and hereby certify that to the best of my current information, knowledge and personal belief, this request for commingling is true and proper and I have no information or knowledge, which is inconsistent with the information supplied in this application.

Submitted Electronically

KCC Office Use Only	
<input type="checkbox"/> Denied	<input checked="" type="checkbox"/> Approved
15-Day Periods Ends: <u>7/14/2012</u>	
Approved By: <u>Rick Hestermann</u>	Date: <u>07/16/2012</u>

Protests may be filed by any party having a valid interest in the application. Protests must be in writing and comply with K.A.R. 82-3-135b and must be filed within 15 days of publication of the notice of application.

POSTROCK

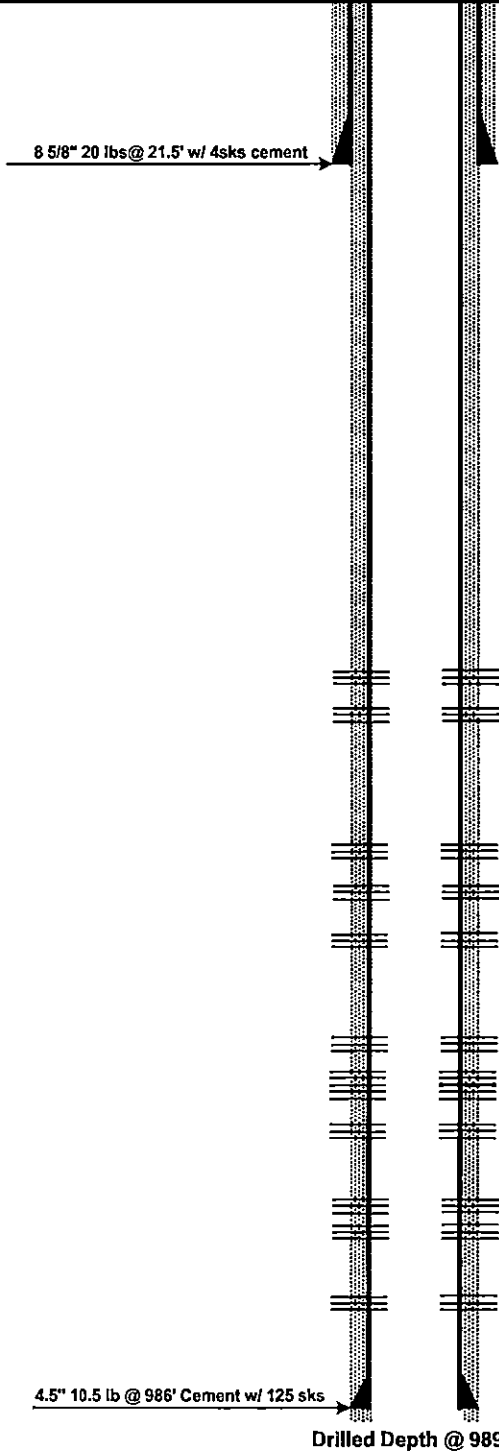


Current Completion

WELL : Mih, Mariam L 34-1
FIELD : Cherokee Basin
STATE : Kansas
COUNTY : Neosho

SPUD DATE : 9/7/2004
COMP. Date : 9/14/2004
API: 15-133-26155-00-00

LOCATION: 34-27S-19E (NE,SE)
ELEVATION: GL - 990'



Wellhead/Surface Equipment

Tree Connection	
Tree	
Tubing Head	
Bradenhead	
Pumping Unit	
Compressor	

Tubular Detail

Size	Weight	Grade	Cap(bbl/ft)	Date	Depth
8 5/8"	20 lb			2004	21.5'
4 1/2"	10.5lb	J-55	0.0159	2004	986'

Downhole Equipment Detail

Empty table for Downhole Equipment Detail.

Completion Data

Original as GAS Well	
- 25,500 lbs 20/40 sand	
- 1,600 gals 15% acid	
- 2,170 bbls	

Perforations

Original Perfs (12/23/2004)	
925-928 (13)	
872-874 (9)	
867-869 (9)	
OWWO (5/29/2008)	
770-772 (9)	
722-724 (9)	
664-666 (9)	
626-629 (13)	
602-604 (9)	
519-523 (17)	
507-511 (17)	
Bartlesville Sand Frac 4/2/2012	
756-764	
742-748	

PREPARED BY: POSTROCK
APPROVED BY: _____

DATE: June, 2012
DATE: _____

POSTROCK



LEGEND

PostRock®

ESP 	Frac Port 	SN or Profile Nipple 	On-Off Tool
Gas Lift Valve 	Bit 	Perforated Sub 	Blast Joints
		Sliding Sleeve 	Pkr & Seal Assembly
Fish 	Muleshoe Guide 	Bladed Bit 	TAC
Frac Rings 	Plunger Lift 	Pump 	Packer
		Mud Anchor 	Casing Restriction
			Seals
			CIBP
	Plug for Nipple 	Tubing Restriction 	Frac Plug
			RBP
			Cmt Retainer
			Fill
			Cement PB
	Casing Seat 	DV Tool 	Pkr & Seal Assembly



CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33343
Name: PostRock Midcontinent Production LLC
Address 1: Oklahoma Tower
Address 2: 210 Park Ave, Ste 2750
City: OKLAHOMA CITY State: OK Zip: 73102 +
Contact Person: CLARK EDWARDS
Phone: (620) 4324200
CONTRACTOR: License # 34453
Name: PostRock Energy Services Corporation
Wellsite Geologist: N/A
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: POSTROCK
Well Name: MIH MARIAM L 34-1
Original Comp. Date: 9/14/2004 Original Total Depth: 988
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>4/2/2012</u>	<u>4/2/2012</u>
Spud Date or Recompletion Date	Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-133-26155-00-01
Spot Description:
NW SE NE SE Sec. 34 Twp. 27 S. R. 19 East West
1966 Feet from North / South Line of Section
607 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Neosho
Lease Name: MIH MARIAM L Well #: 34-1
Field Name: _____
Producing Formation: RIVERTON, NEUTRAL, ROWE, WEIR, TESO, FLEMING, CROWBURG, DEVIER, MULKY, SUMMIT
Elevation: Ground: 990 Kelly Bushing: 0
Total Depth: 988 Plug Back Total Depth: 985
Amount of Surface Pipe Set and Cemented at: 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: 06/05/2012
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NAOMI JAMES Date: 06/06/2012



1083372

Operator Name: PostRock Midcontinent Production LLC Lease Name: MIH MARIAM L Well #: 34-1
 Sec. 34 Twp. 27 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum n/a
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	925-928/872-874/867-869	300 GAL 15% ACID	925-928/872-874/867-869
	770-772/722-724	400 GAL 15% ACID/ 348 BBLS SLICK WATER/ 2700# 20/40 SAND	770-772/722-724
	742-748/756-764	250 GAL 15% ACID/ 448 BBLS SLICK WATER/ 400# FRAC GEL/ 20400# 20/40 SAND	742-748/756-764
	664-666/626-629/602-604	400 GAL 15% ACID/ 362 BBLS SLICK WATER/ 2900# 20/40 SAND	664-666/626-629/602-604
	519-523/507-511	400 GAL 15% ACID/ 660 BBLS SLICK WATER/ 6600# 20/40 SAND	519-523/507-511

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. 4/9/2012		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

June 05, 2012

CLARK EDWARDS
PostRock Midcontinent Production LLC
Oklahoma Tower
210 Park Ave, Ste 2750
OKLAHOMA CITY, OK 73102

Re: ACO1
API 15-133-26155-00-00
MIH MARIAM L 34-1
SE/4 Sec.34-27S-19E
Neosho County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
CLARK EDWARDS

	A	B	C	D	E	F	G	H	I	J	K
1	Produced Fluids #		1	2	3	4	5		Click here to run SSP Goal Seek SSP Click Click Click Click		
2	Parameters	Units	Input	Input	Input	Input	Input				
3	Select the brines	Select fluid by checking the box(es),	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Mixed brine:			
4	Sample ID	Row 3						Cell H28 is			
5	Date	3/19/2012	3/4/2012	3/14/2012	1/20/2012	1/20/2012		STP calc. pH.			
6	Operator	PostRock	PostRock	PostRock	PostRock	PostRock		Cells H35-38			
7	Well Name	Ward Feed	Ward Feed	Clinesmith	Clinesmith	Clinesmith		are used in			
8	Location	#34-1	#4-1	#5-4	#1	#2		mixed brines			
9	Field	CBM	CBM	Bartles	Bartles	Bartles		calculations.			
10	Na ⁺	(mg/l)*	19,433.00	27,381.00	26,534.00	25,689.00	24,220.00	24,654.20	Initial(BH)	Final(WH)	SI/SR (Final-Initial)
11	K ⁺ (if not known =0)	(mg/l)						0.00	Saturation Index values		
12	Mg ²⁺	(mg/l)	1,096.00	872.00	1,200.00	953.00	858.00	995.91	Calcite		
13	Ca ²⁺	(mg/l)	1,836.00	2,452.00	2,044.00	1,920.00	1,948.00	2,040.23	-0.73	-0.60	0.13
14	Sr ²⁺	(mg/l)						0.00	Barite		
15	Ba ²⁺	(mg/l)						0.00			
16	Fe ²⁺	(mg/l)	40.00	21.00	18.00	82.00	90.00	50.21	Halite		
17	Zn ²⁺	(mg/l)						0.00	-1.77	-1.80	-0.03
18	Pb ²⁺	(mg/l)						0.00	Gypsum		
19	Cl ⁻	(mg/l)	36,299.00	48,965.00	47,874.00	45,632.00	43,147.00	44,388.44	-3.19	-3.18	0.00
20	SO ₄ ²⁻	(mg/l)	1.00	1.00	8.00	1.00	1.00	2.40	Hemihydrate		
21	F ⁻	(mg/l)						0.00	-3.96	-3.90	0.06
22	Br ⁻	(mg/l)						0.00	Anhydrite		
23	SiO2	(mg/l) SiO2						0.00	-3.47	-3.36	0.12
24	HCO3 Alkalinity**	(mg/l as HCO3)	190.00	234.00	259.00	268.00	254.00	241.03	Celestite		
25	CO3 Alkalinity	(mg/l as CO3)									
26	Carboxylic acids**	(mg/l)						0.00	Iron Sulfide		
27	Ammonia	(mg/L) NH3						0.00	-0.16	-0.22	-0.06
28	Borate	(mg/L) H3BO3						0.00	Zinc Sulfide		
29	TDS (Measured)	(mg/l)						72781			
30	Calc. Density (STP)	(g/ml)	1.038	1.051	1.050	1.048	1.045	1.047	Calcium fluoride		
31	CO ₂ Gas Analysis	(%)	19.97	18.76	22.41	35.53	33.79	26.16			
32	H ₂ S Gas Analysis***	(%)	0.0289	0.0292	0.0296	0.0306	0.0151	0.0269	Iron Carbonate		
33	Total H2Saq	(mgH2S/l)	1.00	1.00	1.00	1.00	0.50	0.90	-0.74	-0.51	0.23
34	pH, measured (STP)	pH	5.67	5.76	5.72	5.54	5.55	5.63	Inhibitor needed (mg/L)		
	Choose one option to calculate SI?	0-CO2%+Alk, 1-pH+Alk, 2-CO2%+pH	0	0	0	0	0	0	Calcite	NTMP	
35	Gas/day(thousand cf/day)	(McF/D)						0	0.00	0.00	
37	Oil/Day	(B/D)	0	0	1	1	1	4	Barite	BHPMP	
38	Water/Day	(B/D)	100	100	100	100	100	500	0.00	0.00	
39	For mixed brines, enter values for temperatures and pressures in Cells (H40-H43)								(Enter H40-H43) pH		
40	Initial T	(F)	66.0	71.0	70.0	41.0	49.0	60.0	5.69	5.60	
41	Final T	(F)	66.0	71.0	70.0	41.0	49.0	89.0	Viscosity (CentiPoise)		
42	Initial P	(psia)	25.0	25.0	25.0	25.0	25.0	25.0	1.196	0.826	
43	Final P	(psia)	25.0	25.0	25.0	25.0	25.0	120.0	Heat Capacity (cal/ml ^o C)		
44	Use TP on Calcite sheet?	1-Yes;0-No							0.955	0.959	
45	API Oil Grav.	API grav.						30.00	Inhibitor needed (mg/L)		
46	Gas Sp.Grav.	Sp.Grav.						0.60	Gypsum	HDTMP	
47	MeOH/Day	(B/D)	0					0	0.00	0.00	
48	MEG/Day	(B/D)	0					0	Anhydrite	HDTMP	
49	Conc. Multiplier								0.00	0.00	
50	H ⁺ (Strong acid) †	(N)									
51	OH ⁻ (Strong base) †	(N)									
52	Quality Control Checks at STP:										
53	H ₂ S Gas	(%)									
54	Total H2Saq (STP)	(mgH2S/l)									
55	pH Calculated	(pH)									
56	PCO2 Calculated	(%)									
57	Alkalinity Calculated	(mg/l) as HCO3									
58	ΣCations=	(equiv./l)									
59	ΣAnions=	(equiv./l)									
60	Calc TDS=	(mg/l)									
61	Inhibitor Selection	Input	Unit	#	Inhibitor	Unit Converter (From metric to English)			Value		
62	Protection Time	120	min	1	NTMP	From Unit	Value	To Unit	Value		
63	Have ScaleSoft/Pitzer			2	BHPMP	°C	80	°F	176		
64	pick inhibitor for you?	1	1-Yes;0-No	3	PAA	m ³	100	ft ³	3,531		
65	If No, inhibitor # is:	4	#	4	DTPMP	m ³	100	bbl(42 US gal)	629		
66	If you select Mixed,			5	PPCA	MPa	1,000	psia	145,074		
67	1 st inhibitor # is:	1	#	6	SPA	Bar	496	psia	7,194		
68	% of 1 st inhibitor is:	50	%	7	HEDP	Torr	10,000	psia	193		
69	2 nd inhibitor # is:	2	#	8	HDTMP	Gal	10,000	bbl(42 US gal)	238		
70	Display act. coeffs?	0	1-Yes;0-No	9	Average	Liters	10,000	bbl(42 US gal)	63		
71				10	Mixed						

Saturation Index Calculations

Champion Technologies, Inc.

(Based on the Tomson-Oddo Model)

Brine 1: Ward Feed Yard 34-1

Brine 2: Ward Feed Yard 4-1

Brine 3: Clinesmith 5-4

Brine 4: Clinesmith 1

Brine 5: Clinesmith 2

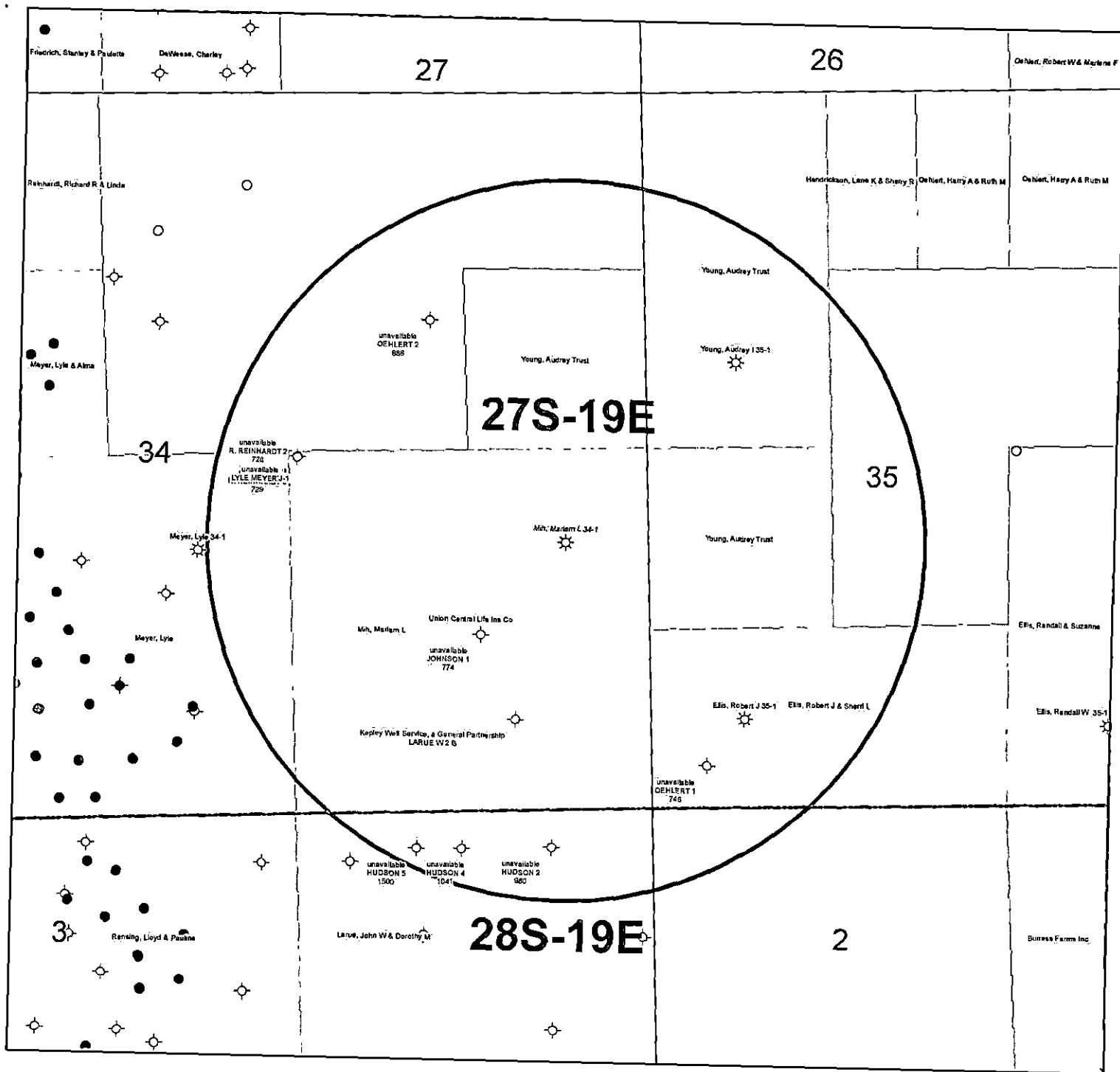
Component (mg/L)	Ratio					
	20% Brine 1	20% Brine 2	20% Brine 3	20% Brine 4	20 Brine 5	Mixed Brine
Calcium	1836	2452	2044	1920	1948	1952
Magnesium	1096	872	1200	953	858	865
Barium	0	0	0	0	0	0
Strontium	0	0	0	0	0	0
Bicarbonate	190	234	259	268	254	253
Sulfate	1	1	8	1	1	1
Chloride	36299	48965	47874	45632	43147	43206
CO ₂ in Brine	246	220	264	422	405	401
Ionic Strength	1.12	1.48	1.46	1.38	1.31	1.31
Temperature (°F)	89	89	89	89	89	89
Pressure (psia)	50	50	120	120	120	119

Saturation Index

Calcite	-1.71	-1.41	-1.48	-1.68	-1.69	-1.69
Gypsum	-3.71	-3.64	-2.82	-3.73	-3.72	-3.69
Hemihydrate	-3.70	-3.65	-2.83	-3.74	-3.71	-3.69
Anhydrite	-3.89	-3.79	-2.97	-3.89	-3.88	-3.85
Barite	N/A	N/A	N/A	N/A	N/A	N/A
Celestite	N/A	N/A	N/A	N/A	N/A	N/A

PTB

Calcite	N/A	N/A	N/A	N/A	N/A	N/A
Gypsum	N/A	N/A	N/A	N/A	N/A	N/A
Hemihydrate	N/A	N/A	N/A	N/A	N/A	N/A
Anhydrite	N/A	N/A	N/A	N/A	N/A	N/A
Barite	N/A	N/A	N/A	N/A	N/A	N/A
Celestite	N/A	N/A	N/A	N/A	N/A	N/A



KGS STATUS	
◇	DA/PA
⊗	EOR
☆	GAS
△	INJ/SWD
●	OIL
✱	OIL/GAS
○	OTHER

Mih, Mariam L 34-1
 34-27S-19E
 1" = 1,000'

AFFIDAVIT

STATE OF KANSAS \
- SS.
County of Sedgwick /

Mark Fletchall, of lawful age, being first duly sworn, deposeth and saith: That he is Record Clerk of The Wichita Eagle, a daily newspaper published in the City of Wichita, County of Sedgwick, State of Kansas, and having a general paid circulation on a daily basis in said County, which said newspaper has been continuously and uninterruptedly published in said County for more than one year prior to the first publication of the notice hereinafter mentioned, and which said newspaper has been entered as second class mail matter at the United States Post Office in Wichita, Kansas, and which said newspaper is not a trade, religious or fraternal publication and that a notice of a true copy is hereto attached was published in the regular and entire Morning issue of said The Wichita Eagle for 1 issues, that the first publication of said notice was

made as aforesaid on the 1st of

June A.D. 2012, with

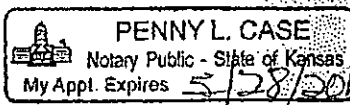
subsequent publications being made on the following dates:

And affiant further says that he has personal knowledge of the statements above set forth and that they are true.

Mark Fletchall

Subscribed and sworn to before me this

1st day of June, 2012



Penny L. Case
Notary Public Sedgwick County, Kansas

Printer's Fee : \$134.80

LEGAL PUBLICATION

PUBLISHED IN THE WICHITA EAGLE
JUNE 1, 2012 (9187798)

BEFORE THE STATE CORPORATION
COMMISSION OF THE STATE OF KANSAS
NOTICE OF FILING APPLICATION

RE: In the Matter of: Postrock Midcontinent
Production, LLC Application for Commencing
of Production in the Mth: Marlam L 34-1
located in Neosho County, Kansas.

TO: All Oil & Gas Producers, Unleased Mineral
Interest Owners, Landowners, and all persons
whomever concerned.

You, and each of you, are hereby notified
that Postrock Midcontinent Production, LLC
has filed an application to commence the
Riverton, Neutral, Rowe, Weir, Bartlesville,
Tebb, Fleming, Crowburg, Beyer, Mulky
and Summit producing formations of the Mth,
Marlam L 34-1, located in the NW 1/4 NE 1/4
S34-T27S-R19E, Approximately 1946 FSL &
607 EEL, Neosho County, Kansas.

Any persons who object to or protest
this application shall be required to file their
objections or protest with the Conservation
Division of the State Corporation Commission
of the State of Kansas within fifteen (15)
days from the date of this publication. These
protests shall be filed pursuant to Commission
regulations and must state specific reasons
why granting the application may cause waste,
violate correlative rights or deplete the natural
resources of the State of Kansas.

All persons interested or concerned shall
take notice of the foregoing and shall govern
themselves accordingly. All person and/or
companies wishing to protest this application
are required to file a written protest with the
Conservation Division of the Kansas Oil and
Gas Commission.

Upon the receipt of any protest, the
Commission will convene a hearing and
protestants will be expected to enter an
appearance either through proper legal
counsel or as individuals appearing on their
own behalf.

Postrock Midcontinent Production, LLC
210 Park Avenue, Suite 2250
Oklahoma City, Oklahoma 73102
(405) 660-7704

BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS
NOTICE OF FILING APPLICATION

RE: In the Matter of Postrock Midcontinent Production, LLC Application for Commingling of Production in the Mlh, Marlam L 34-1 located in Neosho County, Kansas.

TO: All Oil & Gas Producers, Unleased Mineral Interest Owners, Landowners, and all persons whomsoever concerned.

You, and each of you, are hereby notified that Postrock Midcontinent Production, LLC has filed an application to commingle the River-ton, Neunal, Rowe, Weir, Bartlesville, Tebo, Fleming, Croweburg, Bevier, Mulky and Summit producing formations at the Mlh, Marlam L 34-1, located in the NW SE NE SE, S34-T27S-R19E, Approximately 1966 FSL & 607 FEL, Neosho County, Kansas.

Any persons who object to or protest this application shall be required to file their objections or protest with the Conservation Division of the State Corporation Commission of the State of Kansas within fifteen (15) days from the date of this publication. These protests shall be filed pursuant to Commission regulations and must state specific reasons why granting the application may cause waste, violate correlative rights or pollute the natural resources of the State of Kansas.

All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly. All person and/or companies wishing to protest this application are required to file a written protest with the Conservation Division of the Kansas Oil and Gas Commission.

Upon the receipt of any protest, the Commission will convene a hearing and protestants will be expected to enter an appearance either through proper legal counsel or as individuals, appearing on their own behalf.

Postrock Midcontinent Production, LLC
210 Park Avenue, Suite 2750
Oklahoma City, Oklahoma 73102
(405) 660-7704

Affidavit of Publication

STATE OF KANSAS, NEOSHO COUNTY, ss:
Rhonda Howerter, being first duly sworn, deposes and says: That she is Classified Manager of THE CHANUTE TRIBUNE, a daily newspaper printed in the State of Kansas, and published in and of general circulation in Neosho County, Kansas, with a general paid circulation on a daily basis in Neosho County, Kansas, and that said newspaper is not a trade, religious or fraternal publication.

Said newspaper is a daily published at least weekly 50 times a year: has been so published continuously and uninterruptedly in said county and state for a period of more than five years prior to the first publication of said notice; and has been admitted at the post office of Chanute, in said county as second class matter.

That the attached notice is a true copy thereof and was published in the regular and entire issue of said newspaper for 1 consecutive time, the first publication thereof being made as aforesaid on the 20 day of May 2012, with subsequent publications being made on the following dates:

_____, 2012 _____, 2012

_____, 2012 _____, 2012

Rhonda Howerter

Subscribed and sworn to and before me this 1 day of June, 2012

[Signature]
Notary Public

My commission expires: January 9, 2015

Printer's Fee \$ 103.30

Affidavit, Notary's Fee \$ 3.00

Additional Copies \$ _____

Total Publication Fees \$ 106.30

SHANNA L. GUIOT
Notary Public - State of Kansas
My Appt. Expires 1-9-15

1 NAME & UPPER & LOWER LIMIT OF EACH PRODUCTION INTERVAL TO BE COMMINGLED

FORMATION:	<u>FLEMING</u>	(PERFS):	<u>664 - 666</u>
FORMATION:	<u>CROWEBURG</u>	(PERFS):	<u>626 - 629</u>
FORMATION:	<u>BEVIER</u>	(PERFS):	<u>602 - 604</u>
FORMATION:	<u>MULKY</u>	(PERFS):	<u>519 - 523</u>
FORMATION:	<u>SUMMITT</u>	(PERFS):	<u>507 - 511</u>
FORMATION:	<u>BARTLESVILLE</u>	(PERFS):	<u>742 - 748</u>
FORMATION:	<u>BARTLESVILLE</u>	(PERFS):	<u>756 - 764</u>
FORMATION:	<u> </u>	(PERFS):	<u> </u>
FORMATION:	<u> </u>	(PERFS):	<u> </u>
FORMATION:	<u> </u>	(PERFS):	<u> </u>
FORMATION:	<u> </u>	(PERFS):	<u> </u>
FORMATION:	<u> </u>	(PERFS):	<u> </u>

2 ESTIMATED AMOUNT OF FLUID PRODUCTION TO BE COMMINGLED FROM EACH INTERVAL

FORMATION:	<u>FLEMING</u>	BOPD:	<u>0</u>	MCFPD:	<u>2.7</u>	BWPD:	<u>4</u>
FORMATION:	<u>CROWEBURG</u>	BOPD:	<u>0</u>	MCFPD:	<u>2.7</u>	BWPD:	<u>4</u>
FORMATION:	<u>BEVIER</u>	BOPD:	<u>0</u>	MCFPD:	<u>2.7</u>	BWPD:	<u>4</u>
FORMATION:	<u>MULKY</u>	BOPD:	<u>0</u>	MCFPD:	<u>2.7</u>	BWPD:	<u>4</u>
FORMATION:	<u>SUMMITT</u>	BOPD:	<u>0</u>	MCFPD:	<u>2.7</u>	BWPD:	<u>4</u>
FORMATION:	<u>BARTLESVILLE</u>	BOPD:	<u>1.5</u>	MCFPD:	<u>0</u>	BWPD:	<u>10</u>
FORMATION:	<u>BARTLESVILLE</u>	BOPD:	<u>1.5</u>	MCFPD:	<u>0</u>	BWPD:	<u>10</u>
FORMATION:	<u> </u>	BOPD:	<u> </u>	MCFPD:	<u> </u>	BWPD:	<u> </u>
FORMATION:	<u> </u>	BOPD:	<u> </u>	MCFPD:	<u> </u>	BWPD:	<u> </u>
FORMATION:	<u> </u>	BOPD:	<u> </u>	MCFPD:	<u> </u>	BWPD:	<u> </u>
FORMATION:	<u> </u>	BOPD:	<u> </u>	MCFPD:	<u> </u>	BWPD:	<u> </u>
FORMATION:	<u> </u>	BOPD:	<u> </u>	MCFPD:	<u> </u>	BWPD:	<u> </u>

Affidavit of Notice Served

Re: Application for: APPLICATION FOR COMMINGLING OF PRODUCTION OR FLUIDS - ACO-4

Well Name: MIH, MARIAM L 34-1 Legal Location: NWSENESE S34-T27S-R19E

The undersigned hereby certifies that he / she is a duly authorized agent for the applicant, and that on the day 29th of JUNE, 2012, a true and correct copy of the application referenced above was delivered or mailed to the following parties:

Note: A copy of this affidavit must be served as a part of the application.

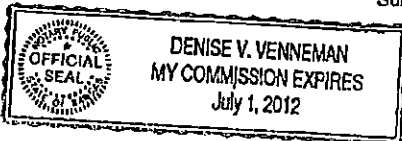
Name	Address (Attach additional sheets if necessary)
KEPLEY WELL SERVICE, A GENERAL PARTNERSHIP	19245 FORD RD, CHANUTE, KS 66720
KEVIN & TRACEY HARSHBARGER	8745 250TH RD, HUMBOLDT, KS 66748
VICTORIA D NICHOLS	19950 MARSHALL RD, ERIE, KS 66733
KURT F & C ANNE KLUIN	19580 MARSHALL RD, ERIE, KS 66733
NEIL W & PATRICIA FORD	24560 ANDERSON RD, CHANUTE, KS 66720
CRAIG T & CONNIE L YONKER	4128 59TH ST, HOLLAND MI 49323
NINA L JOHNSON LIVING TRUST	490 2600 ST, ELSMORE, KS 66732
MARGARET KINNE TRUST	20250 MEADE RD, ERIE, KS 66733

I further attest that notice of the filing of this application was published in the CHANUTE TRIBUNE, the official county publication of NEOSHO county. A copy of the affidavit of this publication is attached.

Signed this 29th day of JUNE, 2012

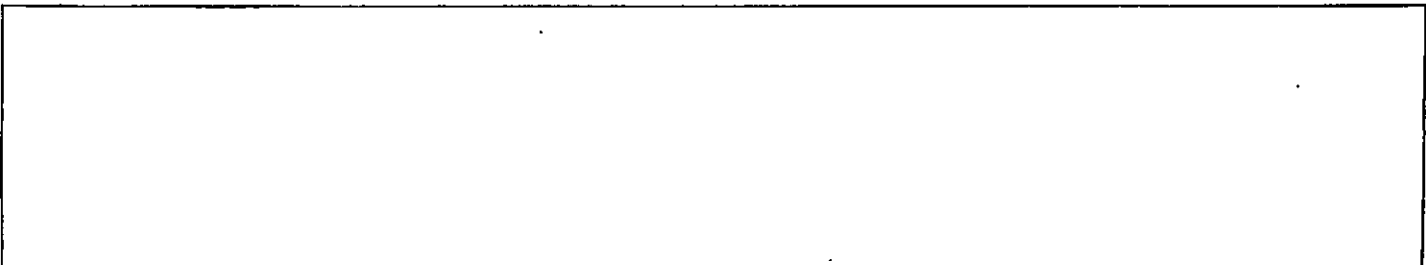
[Signature]
Applicant or Duly Authorized Agent

Subscribed and sworn to before me this 29th day of JUNE, 2012



[Signature]
Notary Public

My Commission Expires: 7-1-12



MIH, MARIAM L 34-1 - APPLICATION FOR COMMINGLING OF PRODUCTION OR FLUIDS

Offset Operators, Unleased Mineral Owners and Landowners acreage
(Attach additional sheets if necessary)

Name:

Legal Description of Leasehold:

KEPLEY WELL SERVICE, A GENERAL PARTNERSHIP

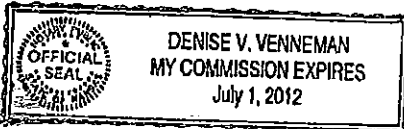
SE S34-T27S-R19E

SEE ATTACHED

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

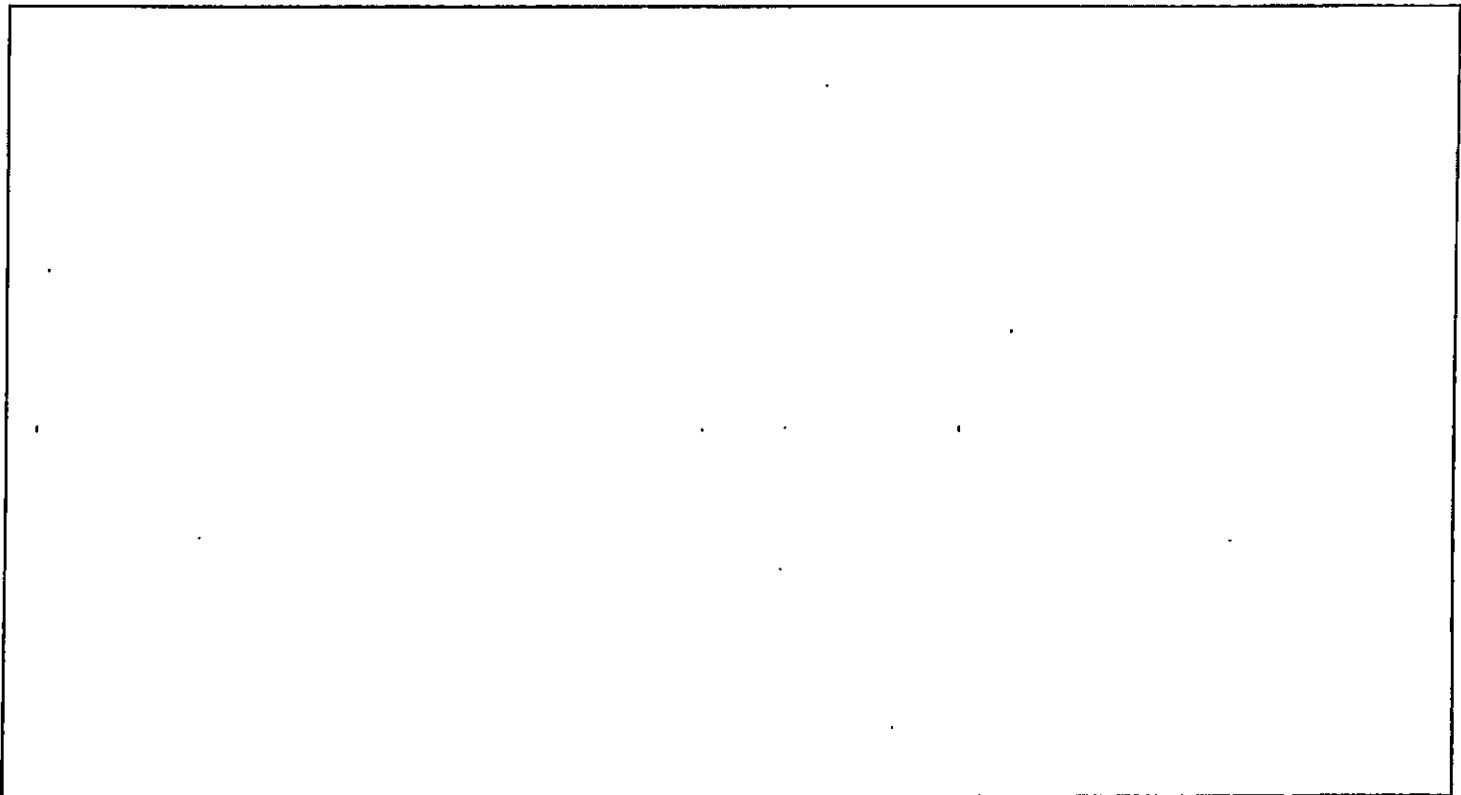
Amber RS Beal
Applicant or Fully Authorized Agent

Subscribed and sworn before me this 29th day of JUNE, 2012



Denise V Venneman
Notary Public

My Commission Expires: 7-1-12



TRACT IN NE4 NE4 34-27S-19E

HARSHBARGER, KEVIN & TRACEY
8745 250TH RD
HUMBOLDT KS 66748

TRACT IN NW NE4 34-27S-19E

NICHOLS, VICTORIA D
1102 S STEUBEN
CHANUTE, KS 66720

TRACT IN NW NE4 34-27S-19E

. NADING, WILLIAM L & L A
19950 MARSHALL RD
ERIE, KS 66733

S2 SW4 NE4 34-27S-19E

KLUIN, KURT F & C ANNE
19580 MARSHALL RD
ERIE, KS 66733

N2 SW4 NE4 34-27S-19E

FORD, NEIL W & PATRICIA
24560 ANDERSON RD
CHANUTE, KS 66720

TRACT IN NW/4 2-28S-19E

YONKER, CRAIG T & CONNIE L
A 4128 59TH ST
HOLLAND MI 49323

TRACT IN E2 NW 34-27S-19E

NINA L JOHNSON LIVING TRUST
490 2600 ST
ELSMORE, KS 66732

TRACT IN E2 W2 35-27S-19E

MARGARET KINNE TRUST
20250 MEADE RD
ERIE, KS 66733

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner

Sam Brownback, Governor

July 16, 2012

Clark Edwards
PostRock Midcontinent Production LLC
Oklahoma Tower
210 Park Ave, Ste 2750
Oklahoma City, OK 73102

RE: Approved Commingling CO071213
Mih, Mariam L. 34-1, Sec.34-T27S-R19E, Neosho County
API No. 15-133-26155-00-01

Dear Mr. Edwards:

Your Application for Commingling (ACO-4) for the above described well, received by the KCC on July 2, 2012, has been reviewed and approved by the Kansas Corporation Commission (KCC) per K.A.R. 82-3-123. Notice was examined and found to be proper per K.A.R. 82-3-135a. No protest had been filed within the 15-day protest period.

Based upon the depth of the Riverton formation perforations, total oil production shall not exceed 100 BOPD and total gas production shall not exceed 50% of the absolute open flow (AOF).

Commingling ID number CO71213 has been assigned to this approved application. Use this number for well completion reports (ACO-1) and other correspondence that may concern this approved commingling.

Sincerely,

Rick Hestermann
Production Department