



KANSAS CORPORATION COMMISSION 1084664  
OIL & GAS CONSERVATION DIVISION

Form ACO-4  
Form must be typed  
March 2009

APPLICATION FOR COMMINGLING OF **Commingling ID # CO061209**  
PRODUCTION (K.A.R. 82-3-123) OR FLUIDS (K.A.R. 82-3-123a)

OPERATOR: License # 33343  
Name: PostRock Midcontinent Production LLC  
Address 1: Oklahoma Tower  
Address 2: 210 Park Ave, Ste 2750  
City: OKLAHOMA CITY State: OK Zip: 73102 + \_\_\_\_\_  
Contact Person: CLARK EDWARDS  
Phone: (620) 4324200

API No. 15 - 15-133-26468-00-01  
Spot Description: \_\_\_\_\_  
NE SW NW NE Sec. 30 Twp. 28 S. R. 19  East  West  
687 Feet from  North /  South Line of Section  
1981 Feet from  East /  West Line of Section  
County: Neosho  
Lease Name: NEELY WILLIAM G Well #: 30-1

1. Name and upper and lower limit of each production interval to be commingled:  
Formation: RIVERTON (Perfs): 891-894  
Formation: UPPER RIVERTON (Perfs): 953-954  
Formation: NEUTRAL (Perfs): 939-940  
Formation: ROWE (Perfs): 932-934  
Formation: FLEMING (Perfs): 622-624

2. Estimated amount of fluid production to be commingled from each interval:  
Formation: RIVERTON BOPD: 0 MCFPD: 2.1 BWPD: 4.4  
Formation: UPPER RIVERTON BOPD: 0 MCFPD: 2.1 BWPD: 4.4  
Formation: NEUTRAL BOPD: 0 MCFPD: 2.1 BWPD: 4.4  
Formation: ROWE BOPD: 0 MCFPD: 2.1 BWPD: 4.4  
Formation: FLEMING BOPD: 0 MCFPD: 2.1 BWPD: 4.4

3. Plat map showing the location of the subject well, all other wells on the subject lease, and all wells on offsetting leases within a 1/2 mile radius of the subject well, and for each well the names and addresses of the lessee of record or operator.

4. Signed certificate showing service of the application and affidavit of publication as required in K.A.R. 82-3-135a.

**For Commingling of PRODUCTION ONLY, include the following:**

- 5. Wireline log of subject well. Previously Filed with ACO-1:  Yes  No
- 6. Complete Form ACO-1 (*Well Completion form*) for the subject well.

**For Commingling of FLUIDS ONLY, include the following:**

- 7. Well construction diagram of subject well.
- 8. Any available water chemistry data demonstrating the compatibility of the fluids to be commingled.

**AFFIDAVIT:** I am the affiant and hereby certify that to the best of my current information, knowledge and personal belief, this request for commingling is true and proper and I have no information or knowledge, which is inconsistent with the information supplied in this application.

Submitted Electronically

<b>KCC Office Use Only</b>	
<input type="checkbox"/> Denied	<input checked="" type="checkbox"/> Approved
15-Day Periods Ends: <u>6/30/2012</u>	
Approved By: <u>Rick Hestermann</u>	Date: <u>07/02/2012</u>

*Protests may be filed by any party having a valid interest in the application. Protests must be in writing and comply with K.A.R. 82-3-135b and must be filed within 15 days of publication of the notice of application.*



KANSAS CORPORATION COMMISSION 1083366  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CONFIDENTIAL**

**WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 33343

Name: PostRock Midcontinent Production LLC

Address 1: Oklahoma Tower

Address 2: 210 Park Ave, Ste 2750

City: OKLAHOMA CITY State: OK Zip: 73102 + \_\_\_\_\_

Contact Person: CLARK EDWARDS

Phone: (620) 4324200

CONTRACTOR: License # 34453

Name: PostRock Energy Services Corporation

Wellsite Geologist: N/A

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW
- Gas     D&A     ENHR     SIGW
- OG     GSW     Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: POSTROCK

Well Name: NEELY, WILLIAM G 30-1

Original Comp. Date: 2/17/2006 Original Total Depth: 1005

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled    Permit #: \_\_\_\_\_
- Dual Completion    Permit #: \_\_\_\_\_
- SWD    Permit #: \_\_\_\_\_
- ENHR    Permit #: \_\_\_\_\_
- GSW    Permit #: \_\_\_\_\_

<u>3/27/2012</u>	<u>3/27/2012</u>
Spud Date or Recompletion Date	Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-133-26468-00-01

Spot Description: \_\_\_\_\_

NE SW NW NE Sec. 30 Twp. 28 S. R. 19  East  West

687 Feet from  North /  South Line of Section

1981 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Neosho

Lease Name: NEELY WILLIAM G Well #: 30-1

Field Name: \_\_\_\_\_

Producing Formation: RIVERTON, UPPER RIVERTON, NEUTRAL, ROWE, FLEMING, CROWEBURG, MULKY, SUMMIT,

Elevation: Ground: 895 Kelly Bushing: 0

Total Depth: 1005 Plug Back Total Depth: 1001

Amount of Surface Pipe Set and Cemented at: 22 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: 06/05/2012
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: NAOMI JAMEE Date: 06/06/2012



1083366

Operator Name: PostRock Midcontinent Production LLC Lease Name: NEELY WILLIAM G Well #: 30-1  
 Sec. 30 Twp. 28 S. R. 19  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum N/A
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	-			
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	653-664	340 BBLS SLICK WATER/ 400# FRAC GEL/ 10000# 20/40 SAND/ 400# 12/20 SAND	653-664

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. 4/4/2012		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Ward Loyd, Commissioner  
Thomas E. Wright, Commissioner

Sam Brownback, Governor

June 05, 2012

CLARK EDWARDS  
PostRock Midcontinent Production LLC  
Oklahoma Tower  
210 Park Ave, Ste 2750  
OKLAHOMA CITY, OK 73102

Re: ACO1  
API 15-133-26468-00-00  
NEELY WILLIAM G 30-1  
NE/4 Sec.30-28S-19E  
Neosho County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
CLARK EDWARDS



*Affidavit of Notice Served*

Re: Application for: APPLICATION FOR COMMINGLING OF PRODUCTION OR FLUIDS - ACO-4

Well Name: NEELY, WILLIAM G 30-1 Legal Location: N2S2NWNE S30-T28S-R19E

The undersigned hereby certifies that he / she is a duly authorized agent for the applicant, and that on the day 15TH of JUNE, 2012, a true and correct copy of the application referenced above was delivered or mailed to the following parties:

*Note: A copy of this affidavit must be served as a part of the application.*

Name

Address (Attach additional sheets if necessary)

POSTROCK MIDCONTINENT PRODUCTION, LLC

210 PARK AVENUE, SUITE 2750, OKLAHOMA CITY, OK 73102-5641

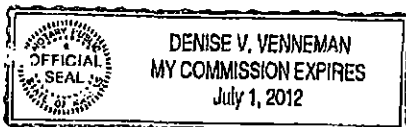
SEE ATTACHED

I further attest that notice of the filing of this application was published in the CHANUTE TRIBUNE, the official county publication of NEOSHO county. A copy of the affidavit of this publication is attached.

Signed this 15th day of JUNE, 2012

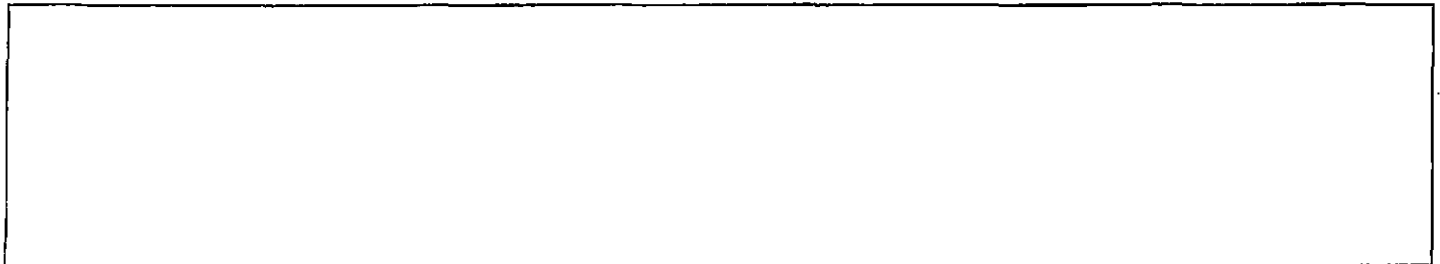
*Jamie R. Beal*  
Applicant or Duly Authorized Agent

Subscribed and sworn to before me this 15th day of JUNE, 2012



*Denise V. Venneman*  
Notary Public

My Commission Expires: 7-1-12



**NEELY, WILLIAM G 30-1 - APPLICATION FOR COMMINGLING OF PRODUCTION OR FLUIDS**  
**Affidavit of Notice Served**

**Tract in SW/4 SW/4 NE/4 of 30-28S-19E**  
**JAMES P NEELY & COLLEEN M NEELY ½**  
9050 140<sup>th</sup> Road  
Chanute, KS 66720

**WILLIAM G NEELY TRUST 1/2**  
8150 170<sup>th</sup> Road  
Chanute, KS 66720

**SE/4 NE/4**  
Neely Family Trust  
8150 170<sup>th</sup> Road  
Chanute, KS 66720

**Tract in SW/4**  
**WILLIAM G NEELY TRUST**  
8150 170<sup>th</sup> Road  
Chanute, KS 66720

**CURR\_OPERA**  
Cooper Petroleum Co.  
Lincoln 77, Inc.  
M H Oil & Gas  
MJ Energy, LLC  
MSG Resources Inc.

**ADDRESS**  
547 W. 25th Street, Upland, CA 91784  
630 W. Cherry, Chanute, KS 66720  
PO Box 684, Okeene, OK 73763  
3570 E. 12th Ave, Ste 205, Denver, CO 80206  
975 1400th St, Iola, KS 66749

	A	B	C	D	E	F	G	H	I	J	K
1	Produced Fluids #		1	2	3	4	5		Click here to run SSP  Goal Seek SSP		Click
2	Parameters	Units	Input	Input	Input	Input	Input				Click
3	Select the brines	Select fluid	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Mixed brine:			Click
4	Sample ID	by checking						Cell H28 is			
5	Date	the box(es),	3/19/2012	3/4/2012	3/14/2012	1/20/2012	1/20/2012	STP calc. pH.			Click
6	Operator	Row 3	PostRock	PostRock	PostRock	PostRock	PostRock	Cells H35-38			Click
7	Well Name		Ward Feed	Ward Feed	Clinesmith	Clinesmith	Clinesmith	are used in			
8	Location		#34-1	#4-1	#5-4	#1	#2	mixed brines			Click
9	Field		CBM	CBM	Bartles	Bartles	Bartles	calculations.			
10	Na <sup>+</sup>	(mg/l)*	19,433.00	27,381.00	26,534.00	25689.00	24220.00	24654.20	Initial(BH)	Final(WH)	S/USR (Final-Initial)
11	K <sup>+</sup> (if not known =0)	(mg/l)						0.00	Saturation Index values		
12	Mg <sup>2+</sup>	(mg/l)	1,096.00	872.00	1,200.00	953.00	858.00	995.91	Calcite		
13	Ca <sup>2+</sup>	(mg/l)	1,836.00	2,452.00	2,044.00	1920.00	1948.00	2040.23	-0.73	-0.60	0.13
14	Si <sup>2+</sup>	(mg/l)						0.00	Barite		
15	Ba <sup>2+</sup>	(mg/l)						0.00			
16	Fe <sup>2+</sup>	(mg/l)	40.00	21.00	18.00	82.00	90.00	50.21	Halite		
17	Zn <sup>2+</sup>	(mg/l)						0.00	-1.77	-1.80	-0.03
18	Pb <sup>2+</sup>	(mg/l)						0.00	Gypsum		
19	Cl <sup>-</sup>	(mg/l)	36,299.00	48,965.00	47,874.00	45,632.00	43,147.00	44,388.44	-3.19	-3.18	0.00
20	SO <sub>4</sub> <sup>2-</sup>	(mg/l)	1.00	1.00	8.00	1.00	1.00	2.40	Hemihydrate		
21	F <sup>-</sup>	(mg/l)						0.00	-3.96	-3.90	0.06
22	Br <sup>-</sup>	(mg/l)						0.00	Anhydrite		
23	SiO <sub>2</sub>	(mg/l) SiO <sub>2</sub>						0.00	-3.47	-3.36	0.12
24	HCO <sub>3</sub> Alkalinity**	(mg/l as HCO <sub>3</sub> )	190.00	234.00	259.00	268.00	254.00	241.03	Celestite		
25	CO <sub>3</sub> Alkalinity	(mg/l as CO <sub>3</sub> )									
26	Carboxylic acids**	(mg/l)						0.00	Iron Sulfide		
27	Ammonia	(mg/L) NH <sub>3</sub>						0.00	-0.16	-0.22	-0.06
28	Borate	(mg/L) H <sub>3</sub> BO <sub>3</sub>						0.00	Zinc Sulfide		
29	TDS (Measured)	(mg/l)						72781			
30	Calc. Density (STP)	(g/ml)	1.038	1.051	1.050	1.048	1.045	1.047	Calcium fluoride		
31	CO <sub>2</sub> Gas Analysis	(%)	19.97	18.76	22.41	35.53	33.79	26.16			
32	H <sub>2</sub> S Gas Analysis***	(%)	0.0289	0.0292	0.0296	0.0306	0.0151	0.0269	Iron Carbonate		
33	Total H <sub>2</sub> Saq	(mgH <sub>2</sub> S/l)	1.00	1.00	1.00	1.00	0.50	0.90	-0.74	-0.51	0.23
34	pH, measured (STP)	pH	5.67	5.76	5.72	5.54	5.55	5.63	Inhibitor needed (mg/L)		
35	Choose one option to calculate SI†	0-CO <sub>2</sub> +Alk, 1-pH+Alk, 2-CO <sub>2</sub> +pH	0	0	0	0	0		Calcite	NTMP	
36	Gas/day(thousand cf/day)	(Mcf/D)						0	0.00	0.00	
37	Oil/Day	(B/D)	0	0	1	1	1	4	Barite	BHPMP	
38	Water/Day	(B/D)	100	100	100	100	100	500	0.00	0.00	
39	For mixed brines, enter values for temperatures and pressures in Cells (H40-H43)							(Enter H40-H43)	pH		
40	Initial T	(F)	66.0	71.0	70.0	41.0	49.0	60.0	5.69	5.60	
41	Final T	(F)	66.0	71.0	70.0	41.0	49.0	89.0	Viscosity (CentiPoise)		
42	Initial P	(psia)	25.0	25.0	25.0	25.0	25.0	25.0	1.196	0.826	
43	Final P	(psia)	25.0	25.0	25.0	25.0	25.0	120.0	Heat Capacity (cal/ml/°C)		
44	Use TP on Calcite sheet?	1-Yes;0-No							0.955	0.959	
45	API Oil Grav.	API grav.						30.00	Inhibitor needed (mg/L)		
46	Gas Sp.Grav.	Sp.Grav.						0.60	Gypsum	HDTMP	
47	MeOH/Day	(B/D)	0					0	0.00	0.00	
48	MEG/Day	(B/D)	0					0	Anhydrite	HDTMP	
49	Conc. Multiplier								0.00	0.00	
50	H <sup>+</sup> (Strong acid) †	(N)									
51	OH <sup>-</sup> (Strong base) †	(N)									
52	Quality Control Checks at STP:										
53	H <sub>2</sub> S Gas	(%)									
54	Total H <sub>2</sub> Saq (STP)	(mgH <sub>2</sub> S/l)									
55	pH Calculated	(pH)									
56	PCO <sub>2</sub> Calculated	(%)									
57	Alkalinity Calculated	(mg/l) as HCO <sub>3</sub>									
58	ΣCations=	(equiv./l)									
59	ΣAnions=	(equiv./l)									
60	Calc TDS=	(mg/l)									
61	Inhibitor Selection	Input	Unit	#	Inhibitor	Unit Converter (From metric to English)			Value		
62	Protection Time	120	min	1	NTMP	From Unit	Value	To Unit	Value		
63	Have ScaleSoftPitzer			2	BHPMP	°C	80	°F	176		
64	pick inhibitor for you?	1	1-Yes;0-No	3	PAA	m <sup>3</sup>	100	ft <sup>3</sup>	3,531		
65	If No, inhibitor # is:	4	#	4	DTPMP	m <sup>3</sup>	100	bb(42 US gal)	629		
66	If you select Mixed,			5	PPCA	MPa	1,000	psia	145,074		
67	1 <sup>st</sup> inhibitor # is:	1	#	6	SPA	Bar	496	psia	7,194		
68	% of 1 <sup>st</sup> inhibitor is:	50	%	7	HEDP	Torr	10,000	psia	193		
69	2 <sup>nd</sup> inhibitor # is:	2	#	8	HDTMP	Gal	10,000	bb(42 US gal)	238		
70	Display act. coeffs?	0	1-Yes;0-No	9	Average	Liters	10,000	bb(42 US gal)	63		
71				10	Mixed						



## Saturation Index Calculations

*Champion Technologies, Inc.*

(Based on the Tomson-Oddo Model)

**Brine 1:** Ward Feed Yard 34-1

**Brine 2:** Ward Feed Yard 4-1

**Brine 3:** Clinesmith 5-4

**Brine 4:** Clinesmith 1

**Brine 5:** Clinesmith 2

Component (mg/L)	Ratio					Mixed Brine
	20% Brine 1	20% Brine 2	20% Brine 3	20% Brine 4	20 Brine 5	
Calcium	1836	2452	2044	1920	1948	1952
Magnesium	1096	872	1200	953	858	865
Barium	0	0	0	0	0	0
Strontium	0	0	0	0	0	0
Bicarbonate	190	234	259	268	254	253
Sulfate	1	1	8	1	1	1
Chloride	36299	48965	47874	45632	43147	43206
CO <sub>2</sub> in Brine	246	220	264	422	405	401
Ionic Strength	1.12	1.48	1.46	1.38	1.31	1.31
Temperature (°F)	89	89	89	89	89	89
Pressure (psia)	50	50	120	120	120	119

### Saturation Index

Calcite	-1.71	-1.41	-1.48	-1.68	-1.69	-1.69
Gypsum	-3.71	-3.64	-2.82	-3.73	-3.72	-3.69
Hemihydrate	-3.70	-3.65	-2.83	-3.74	-3.71	-3.69
Anhydrite	-3.89	-3.79	-2.97	-3.89	-3.88	-3.85
Barite	N/A	N/A	N/A	N/A	N/A	N/A
Celestite	N/A	N/A	N/A	N/A	N/A	N/A

### PTB

Calcite	N/A	N/A	N/A	N/A	N/A	N/A
Gypsum	N/A	N/A	N/A	N/A	N/A	N/A
Hemihydrate	N/A	N/A	N/A	N/A	N/A	N/A
Anhydrite	N/A	N/A	N/A	N/A	N/A	N/A
Barite	N/A	N/A	N/A	N/A	N/A	N/A
Celestite	N/A	N/A	N/A	N/A	N/A	N/A

BEFORE THE STATE CORPORATION COMMISSION  
OF THE STATE OF KANSAS  
NOTICE OF FILING  
APPLICATION

RE: In the Matter of Postrock Midcontinent Production, LLC Application for Commingling of Production in the Neely, William G 30-1 located in Neosho County, Kansas.

TO: All Oil & Gas Producers, Unleased Mineral Interest Owners, Landowners, and all persons whomsoever concerned.

You, and each of you, are hereby notified that Postrock Midcontinent Production, LLC has filed an application to commingle the Riverton, Upper Riverton, Neutral, Rowe, Cattleman, Fleming, Croweburg, Mulky, and Summit producing formations at the Neely, William G 30-1, located in the NW NE, S30-T28S-R19E, Approximately 687 FSL & 1981 FEL, Neosho County, Kansas.

Any persons who object to or protest this application shall be required to file their objections or protest with the Conservation Division of the State Corporation Commission of the State of Kansas within fifteen (15) days from the date of this publication. These protests shall be filed pursuant to Commission regulations and must state specific reasons why granting the application may cause waste, violate correlative rights or pollute the natural resources of the State of Kansas.

All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly. All person and/or companies wishing to protest this application are required to file a written protest with the Conservation Division of the Kansas Oil and Gas Commission.

Upon the receipt of any protest, the Commission will convene a hearing and protestants will be expected to enter an appearance either through proper legal counsel or as individuals, appearing on their own behalf.

Postrock Midcontinent  
Production, LLC  
210 Park Avenue, Suite 2750  
Oklahoma City, Oklahoma 73102  
(405) 680-7704

# Affidavit of Publication

STATE OF KANSAS, NEOSHO COUNTY, ss:  
*Rhonda Howerter*, being first duly sworn,  
deposes and says: That *she* is *Classified Manager*  
of *THE CHANUTE TRIBUNE*, a daily newspaper printed  
in the State of Kansas, and published in and of general  
circulation in Neosho County, Kansas, with a general paid  
circulation on a daily basis in Neosho County, Kansas, and  
that said newspaper is not a trade, religious or fraternal  
publication.

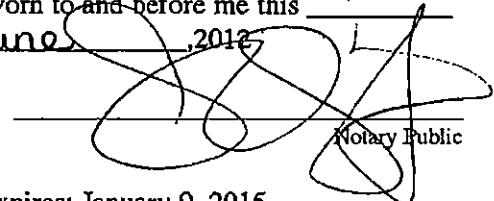
Said newspaper is a daily published at least weekly 50  
times a year: has been so published continuously and unin-  
terruptedly in said county and state for a period of more  
than five years prior to the first publication of said notice;  
and has been admitted at the post office of Chanute, in said  
county as second class matter.

That the attached notice is a true copy thereof and was  
published in the regular and entire issue of said newspa-  
per for 1 consecutive time, the first publication  
thereof being made as aforesaid on the 26 day of  
May  
2012, with subsequent publications being made on the fol-  
lowing dates:

\_\_\_\_\_, 2012 \_\_\_\_\_, 2012  
\_\_\_\_\_, 2012 \_\_\_\_\_, 2012

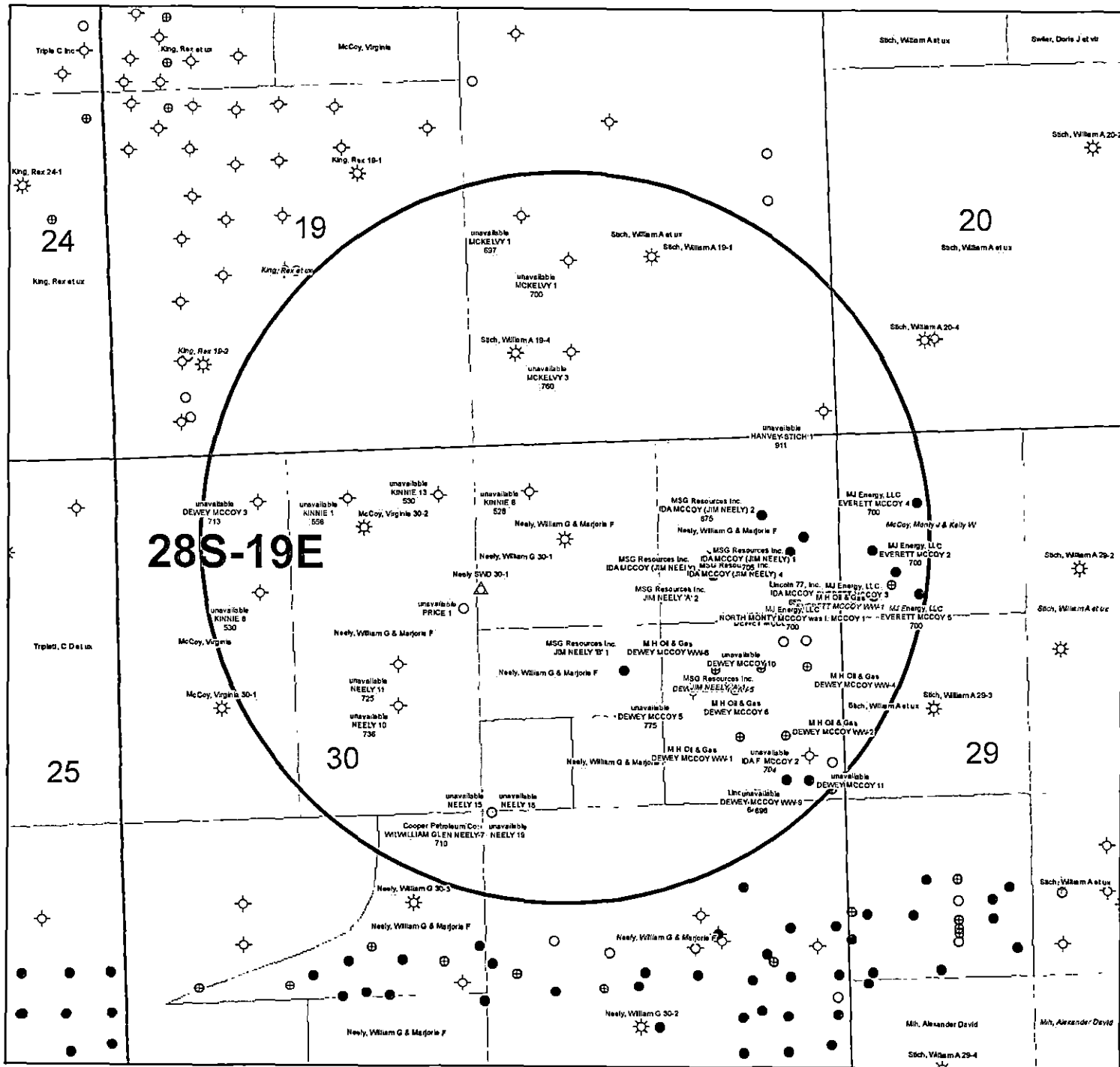
Rhonda Howerter

Subscribed and sworn to and before me this  
1 day of June, 2012

  
\_\_\_\_\_  
Notary Public

My commission expires: January 9, 2015  
Printer's Fee ..... \$ 63.30  
Affidavit, Notary's Fee ..... \$ 3.00  
Additional Copies ..... \$ \_\_\_\_\_  
Total Publication Fees ..... \$ 66.30

  
SHANNA L. GUIOT  
Notary Public - State of Kansas  
My Appt. Expires 1-9-15



**KGS STATUS**

◇	DA/PA
⊕	EOR
☼	GAS
△	INJ/SWD
●	OIL
✱	OIL/GAS
○	OTHER

Neely, William G 30-1  
 30-28S-19E  
 1" = 1,000'

NEELY, WILLIAM G 30-1 - APPLICATION FOR COMMINGLING OF PRODUCTION OR FLUIDS



Offset Operators, Unleased Mineral Owners and Landowners acreage  
(Attach additional sheets if necessary)

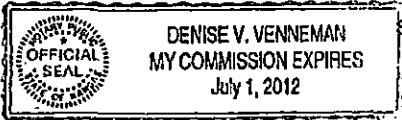
Name:

Legal Description of Leasehold:

SEE ATTACHED


I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

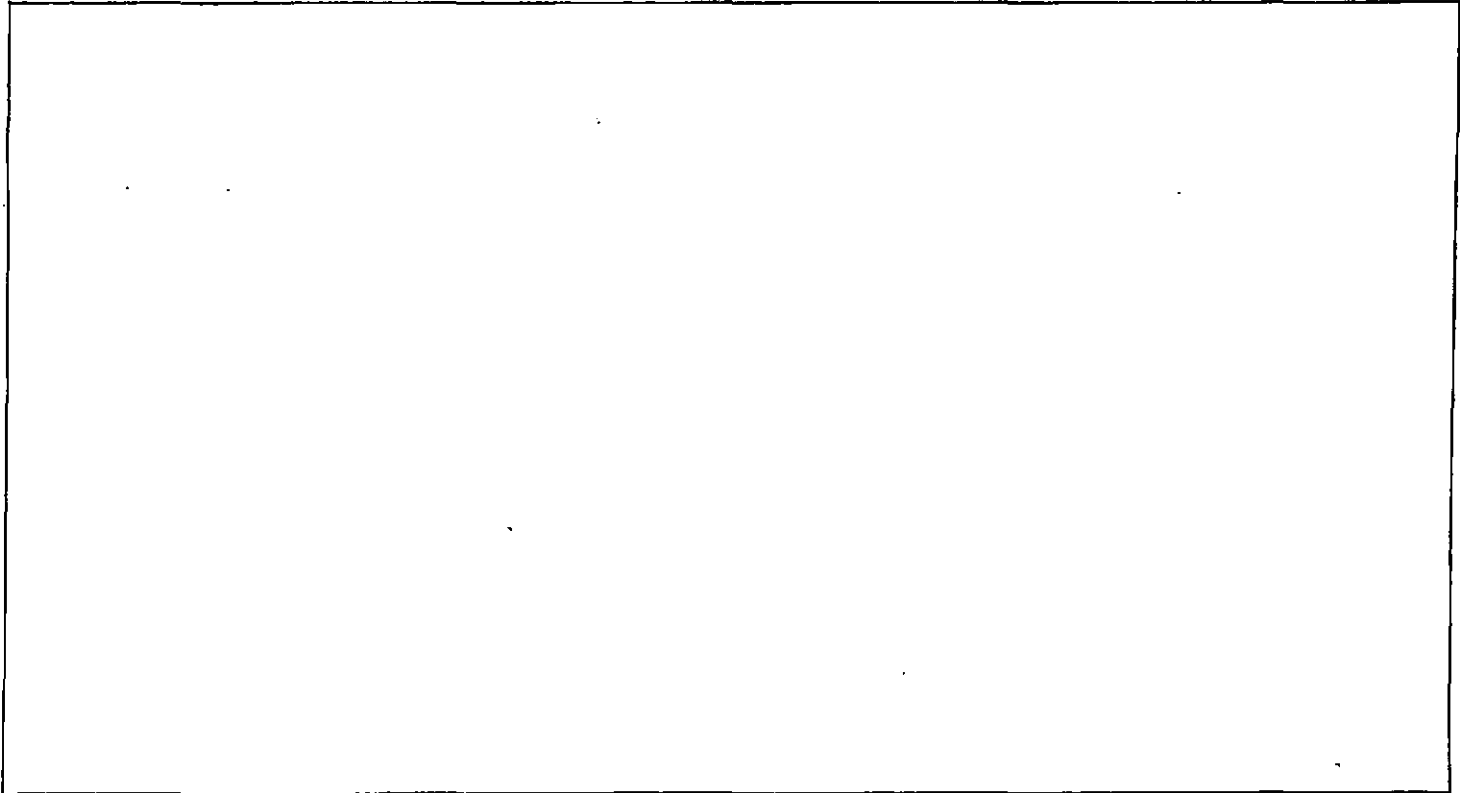
William G Neely  
Applicant or Duly Authorized Agent



Subscribed and sworn before me this 15TH day of JUNE, 2012

Denise V Venneman  
Notary Public

My Commission Expires: 7-1-12



**NEELY, WILLIAM G 30-1 - APPLICATION FOR COMMINGLING OF PRODUCTION OR FLUIDS**  
*Offset Operators, Unleased Mineral Owners and Landowners acreage*

Tract in SW/4 SW/4 NE/4 of 30-28S-19E  
 JAMES P NEELY & COLLEEN M NEELY ½  
 9050 140<sup>th</sup> Road  
 Chanute, KS 66720

WILLIAM G NEELY TRUST 1/2  
 8150 170<sup>th</sup> Road  
 Chanute, KS 66720

SE/4 NE/4  
 Neely Family Trust  
 8150 170<sup>th</sup> Road  
 Chanute, KS 66720

Tract In SW/4  
 WILLIAM G NEELY TRUST  
 8150 170<sup>th</sup> Road  
 Chanute, KS 66720

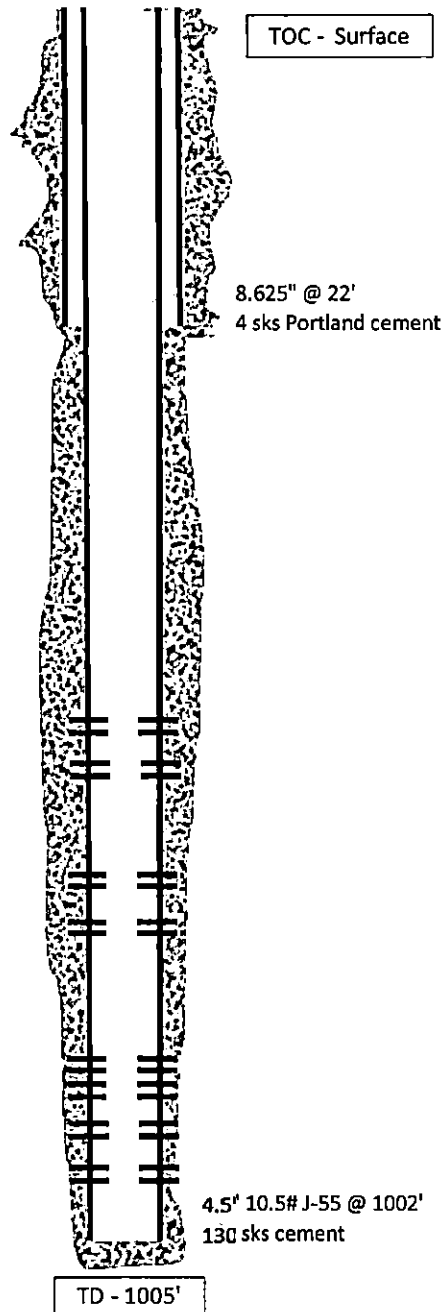
CURR_OPERA	LEGAL DESCRIPTION	LEGAL DESCRIPTION
Cooper Petroleum Co.		S30-T28S-R19E
Lincoln 77, Inc.	SE SE NE NE	S30-T28S-R19E
Lincoln 77, Inc.	SW SE SE NE	S30-T28S-R19E
M H Oil & Gas	NW SE NE	S30-T28S-R19E
M H Oil & Gas	SW SE NE	S30-T28S-R19E
M H Oil & Gas	SE SE NE	S30-T28S-R19E
M H Oil & Gas	NE SE NE	S30-T28S-R19E
M H Oil & Gas	N2 SE NE	S30-T28S-R19E
M H Oil & Gas	NW SE NE	S30-T28S-R19E
M H Oil & Gas	SW NW NW	S29-T28S-R19E
MJ Energy, LLC	NW SW NW NW	S29-T28S-R19E
MJ Energy, LLC	NW SW NW NW	S29-T28S-R19E
MJ Energy, LLC	SE NW NW NW	S29-T28S-R19E
MJ Energy, LLC	SE SW NW NW	S29-T28S-R19E
MJ Energy, LLC	SW SW NW NW	S29-T28S-R19E
MSG Resources Inc.	SE NE NE	S30-T28S-R19E
MSG Resources Inc.	SW NE NE NE	S30-T28S-R19E
MSG Resources Inc.	SW NE NE	S30-T28S-R19E
MSG Resources Inc.	SE NE NE	S30-T28S-R19E
MSG Resources Inc.	N2 SE NE	S30-T28S-R19E
MSG Resources Inc.	SW NE NE	S30-T28S-R19E
MSG Resources Inc.	NE SW NE	S30-T28S-R19E



## Wellbore Schematic

**WELL:** Neely, William G 30-1  
**SSI:** 610010  
**API:** 15-133-26468  
**LOCATION:** NW NE Sec. 30 28S-19E  
**COUNTY:** Neosho  
**STATE:** Kansas

Casing	8.625" @ 22' 4.5" 10.5# J-55, 4.05" ID w/ 0.0159 bbl/ft capacity @ 1002'
Perforations	Original Perfs: 2/23/06 - Summit 465-469' (17) - Mulky 476-480' (17) - Fleming 748-750' (9) - Rowe 932-934' (9) - Neutral 939-940' (5) - Upper Riverton 953-954' (5) - Riverton 991-994' (13) Oil Perfs: 3/27/12 - Cattleman 653-664' (22)
Completions	Spud Date: 2/8/06  RNUV Completion: 2/23/06 - 400 gals 15% HCl - 14 BPM - 9,000# 20/40 - 399 bbls fluid  F Completion: 2/23/06 - 500 gals 15% HCl - 18 BPM - 500# 20/40 - 154 bbls fluid  SM Completion: 2/23/06 - 400 gals 15% HCl - 13.5 BPM - 8,800# 20/40 - 347 bbls fluid  Cattleman Recompletion: 3/27/12 - 17 BPM - 19,000# 20/40, 4,000# 12/20 - 368 bbls fluid



**AFFIDAVIT**

STATE OF KANSAS \  
- SS.  
County of Sedgwick /

Mark Fletchall, of lawful age, being first duly sworn, deposes and saith: That he is Record Clerk of The Wichita Eagle, a daily newspaper published in the City of Wichita, County of Sedgwick, State of Kansas, and having a general paid circulation on a daily basis in said County, which said newspaper has been continuously and uninterruptedly published in said County for more than one year prior to the first publication of the notice hereinafter mentioned, and which said newspaper has been entered as second class mail matter at the United States Post Office in Wichita, Kansas, and which said newspaper is not a trade, religious or fraternal publication and that a notice of a true copy is hereto attached was published in the regular and entire Morning issue of said The Wichita Eagle for 1 issues, that the first publication of said notice was

made as aforesaid on the 1st of

June A.D. 2012, with

subsequent publications being made on the following dates:

And affiant further says that he has personal knowledge of the statements above set forth and that they are true.

*Mark Fletchall*

Subscribed and sworn to before me this

1st day of June, 2012

**PENNY L. CASE**  
Notary Public - State of Kansas  
My Appt. Expires 5/28/2014

*Penny L. Case*  
Notary Public Sedgwick County, Kansas

Printer's Fee : \$132.40

**LEGAL PUBLICATION**

PUBLISHED IN THE WICHITA EAGLE  
JUNE 1, 2012 (3187785)  
BEFORE THE STATE CORPORATION  
COMMISSION OF THE STATE OF KANSAS  
**NOTICE OF FILING APPLICATION**

RE: In the Matter of: Postrock, Midcontinent  
Production, LLC Application for Commingling  
of Production in the Neely, William G 30-1  
located in Neosho County, Kansas.

TO: All Oil & Gas Producers, Unleased Mineral  
Interest Owners, Landowners, and all persons  
whomsoever concerned.

You, and each of you, are hereby notified  
that Postrock, Midcontinent Production, LLC  
has filed an application to commingle the  
Riverton, Upper Riverton, Neutral, Rowe,  
Cattelman, Fleming, Crowburg, Mulky, and  
Summit producing formations at the Neely,  
William G 30-1, located in the NW, NE, S30-  
T28S-R19E, Approximately 587 FSL & 1981  
FEL, Neosho County, Kansas.

Any persons who object to or protest  
this application shall be required to file their  
objections or protest with the Conservation  
Division of the State Corporation Commission  
of the State of Kansas within fifteen (15)  
days from the date of this publication. These  
protests shall be filed pursuant to Commission  
regulations and must state specific reasons  
why granting the application may cause waste,  
violate correlative rights or pollute the natural  
resources of the State of Kansas.

All persons interested or concerned shall  
take notice of the foregoing and shall govern  
themselves accordingly. All person and/or  
companies wishing to protest this application  
are required to file a written protest with the  
Conservation Division of the Kansas Oil and  
Gas Commission.

Upon the receipt of any protest, the  
Commission will convene a hearing and  
protestants will be expected to enter an  
appearance either through proper legal  
counsel or as individuals appearing on their  
own behalf.

Postrock Midcontinent Production, LLC  
210 Park Avenue, Suite 2750  
Oklahoma City, Oklahoma 73102  
(405) 660-7704

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Ward Loyd, Commissioner  
Thomas E. Wright, Commissioner

Sam Brownback, Governor

July 2, 2012

Clark Edwards  
PostRock Midcontinent Production LLC  
Oklahoma Tower  
210 Park Ave, Ste 2750  
Oklahoma City, OK 73102

RE: Approved Commingling CO061209  
Neely, William G. 30-1, Sec.30-T28S-R19E, Neosho County  
API No. 15-133-26468-00-01

Dear Mr. Edwards:

Your Application for Commingling (ACO-4) for the above described well has been reviewed and approved by the Kansas Corporation Commission (KCC) per K.A.R. 82-3-123. Notice was examined and found to be proper per K.A.R. 82-3-135a. No protest had been filed within the 15-day protest period. This application, which was received by the KCC on June 18, 2012, concerns approval to simultaneously produce from the following sources of supply through the same tubing string in the same wellbore:

Source of Supply	Estimated Current Production			Perf Depth
	BOPD	MCFPD	BWPD	
Riverton	0.00	2.10	4.40	891-894
Upper Riverton	0.00	2.10	4.40	953-954
Neutral	0.00	2.10	4.40	939-940
Rowe	0.00	2.10	4.40	932-934
Fleming	0.00	2.10	4.40	622-624, 639-641
Croweburg	0.00	2.10	4.40	586-589
Mulky	0.00	2.10	4.40	476-480
Summit	0.00	2.10	4.40	465-469
Cattleman	3.00	0.00	20.00	653-664
<b>Total Estimated Current Production</b>	<b>3.00</b>	<b>16.80</b>	<b>55.20</b>	

Based upon the depth of the Riverton formation perforations, total oil production shall not exceed 100 BOPD and total gas production shall not exceed 50% of the absolute open flow (AOF).

Commingling ID number CO061209 has been assigned to this approved application. Use this number for well completion reports (ACO-1) and other correspondence that may concern this approved commingling.

Sincerely,

Rick Hestermann  
Production Department