

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
RECOMPLETION FORM  
ACO-2 AMENDMENT TO WELL HISTORY

Operator: License # 3667  
Name: Source Petroleum  
Address: 200 W. Douglas, Suite 820  
City/State/Zip: Wichita, KS 67202  
Purchaser: Koch Oil Company  
Operator Contact Person: John D. Howard, Jr.  
Phone: (316) 262-7397

Designate Type of Original Completion  
 New Well  Re-Entry  Workover  
Date of Original Completion 11/11/88  
Name of Original Operator Source Petroleum  
Original Well Name Bates #10

Date of Recompletion: 1/29/90 2/1/90  
 Commenced  Completed  
Re-entry  Workover

Designate Type of Recompletion/Workover:  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)  
 Deepening  Re-perforation  
 Plug Back  PBTB  
 Conversion to Injection/Disposal

Is recompleted production:  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (Disposal or Injection?) Docket No. \_\_\_\_\_

API NO. 15- 191-22,085-00-01

County Sumner

NE SW SW Sec. 3 Twp. 35S Rge. 1 East West

990 Ft. North from Southeast Corner of Section

4290 Ft. West from Southeast Corner of Section

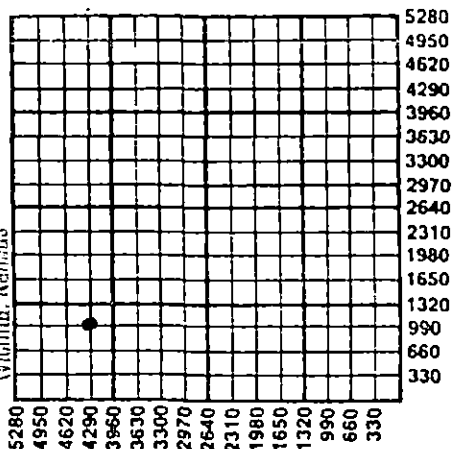
(NOTE: Locate well in section plat below.)

Lease Name BATES Well # 10

Field Name Meek North

Producing Formation Simpson

Elevation: Ground 1107 KB 1112



MAR 16 1990  
3-16-90  
CONSERVATION DIVISION  
Wichita, Kansas

**K.C.C. OFFICE USE ONLY**

F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received

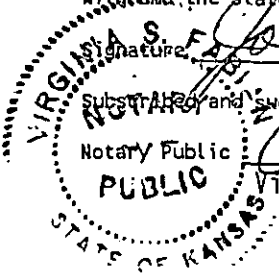
**Distribution**

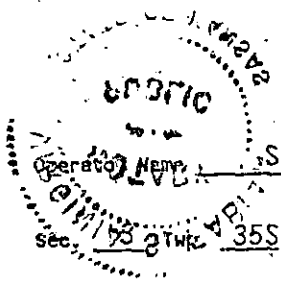
KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

**INSTRUCTIONS:** This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection MUST receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with, and the statements herein are complete and correct to the best of my knowledge.

Signature: John D. Howard, Jr. Title General Manager Date March 15, 1990  
Subscribed and sworn to before me this 15th day of March 19 90  
Notary Public: Virginia S. Fabian Date Commission Expires August 5, 1991  
Virginia S. Fabian





SIDE TWO

Source Petroleum

Lease Name BATES

Well # 10

East  
 West

County Sumner

RECOMPLETION FORMATION DESCRIPTION

Log  Sample

Name	Top	Bottom
Simpson	3587	3620

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Top	Bottom	
2	3588-96		} 1000 gls 7½% HCL w/FE, NE & Cla-Sta
4	3596-3600		
4	3602-3606		

PBTD 3649 Plug Type Cement

TUBING RECORD

Size 2 3/8 Set At 3644 Packer At N/A Was Liner Run Y X N

Date of Resumed Production, Disposal or Injection 2/1/90

Estimated Production Per 24 Hours Oil 76 Bbls. Water trace Bbls. -0- Gas-Oil-Ratio  
Gas -0- Mcf

Disposition of Gas:

Vented  Sold  Used on Lease (If vented, submit ACO-18.)