

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO: 15- 033-20851-0001

ORIGINAL

County Comanche

C-NW SE Sec. 10 Twp. 33S Rge. 17  <sup>E</sup>  
 <sup>W</sup>

Operator: License # 5278

Name: Enron Oil & Gas Company

Address 20 N. Broadway, Suite 830

City/State/Zip Oklahoma City, OK 73102

Purchaser: \_\_\_\_\_

Operator Contact Person: Paul Blanchard

Phone (405) 239-7800

Contractor: Name: Brandt Drilling Co., Inc.

License: 5840

Wellsite Geologist: Glen Brown

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Hummon Corp.

Well Name: Victor #1

Comp. Date 7-25-81 Old Total Depth 5172'

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTB  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

6-5-93 6-7-93 8-7-93  
Spud Date Date Reached TD Completion Date

1980 Feet N/S (circle one) of Section Line

1980 Feet E/W (circle one) of Section Line

Footages Calculated from Nearest Outside Section-Corner:  
NE, SE, NW or SW (circle one)

Lease Name Victor 10 Well # 1

Field Name Wildcat

Producing Formation Ft. Scott

Elevation: Ground 1907 KB \_\_\_\_\_

Total Depth 5180 PBTB 5104

Amount of Surface Pipe Set and Cemented at 494 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ ax cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)   
\*Pit dry before obtaining data.

Chloride content \_\_\_\_\_ ppm Fluid volume 1939 bbls

Dewatering method used Evaporation & backfilling

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Paul Blanchard

Title Division Production Engineer Date 8-31-93

Subscribed and sworn to before me this 31st day of August 1993

Notary Public Therese Foster

Date Commission Expires 6-26-96

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/> Letter of Confidentiality Attached	
C	<input type="checkbox"/> Wireline Log Received	
C	<input type="checkbox"/> Geologist Report Received	
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
		<input type="checkbox"/> NGPA
		<input type="checkbox"/> Other
		(Specify)

P1

Sec. 10 Twp. 33S Rge. 17

East  
 West

County Comanche

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Pawnee	4961	
Ft. Scott	4990	
Cherokee	5000	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8-5/8		494			
Production		4-1/2	11.6	5159	50/50 Poz	120	2% gel, 5% salt, .5% CF-2

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
	4	4994-5000	5000 gal 2% KCl pad	
		7500 gal 15% HCl		

TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2-3/8"	4869'	4869'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumed Production, SWD or Inj.			Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	1	200	1	200	68.2		

Disposition of Gas:  
 Vented  Sold  Used on Lease  
(If vented, submit ACO-18.)

METHOD OF COMPLETION  
 Open Hole  Perf.  Dually Comp.  Comingled  
 Other (Specify) \_\_\_\_\_

Production Interval 4994-5000

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE \*AMENDED

Operator: License # 5278 11-16-93  
Name: Enron Oil & Gas Company  
Address: 20 N. Broadway, Suite 830

City/State/Zip Oklahoma City, OK 73102  
Purchaser: Trident

Operator Contact Person: Paul Blanchard  
Phone ( 405 ) 239-7800

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License: 5840

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 Plug Back  PBTB  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) Docket No. \_\_\_\_\_

6-5-93 6-7-93 8-7-93  
Spud Date Date Reached TD Completion Date

API NO: 15- ~~033-20851-0001~~ 033-20489-0001

County Comanche  
C-NW SE Sec. 10 Twp. 33S Rge. 17 E XV

1980 Feet NS (circle one) of Section Line  
1980 Feet EW (circle one) of Section Line

Footages Calculated from Nearest-Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Victor 10 Well # 1

Field Name Wildcat

Producing Formation Ft. Scott

Elevation: Ground 1907 KB \_\_\_\_\_

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Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sk cnt.

Drilling Fluid Management Plan 3-10-94  
(Data must be collected from the Reserve Pit)  
\*Pit dry before obtaining data.

Chloride content \_\_\_\_\_ ppm Fluid volume 1959 bbls

Dewatering method used Evaporation & backfilling

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Paul Blanchard  
Title Division Production Engineer Date 8-31-93  
Subscribed and sworn to before me this 31st day of August  
19 93.  
Notary Public Theresa Foster  
Date Commission Expires 6-26-96

K.C.C. OFFICE USE ONLY

F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received

Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Other

STATE CORPORATION COMMISSION

RECEIVED

NOV 22 1993  
Form ACD-1 (7-91) 11-22-1993  
CONSERVATION DIVISION  
Wichita, Kansas

Sec. 10 Twp. 33S Rge. 17

East  
 West

County Comanche

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Pawnee	4961	
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Ft. Scott	4990	
List All E.Logs Run:		Cherokee	5000	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8-5/8		494			
Production		4-1/2	11.6	5159	50/50 Poz	120	2% gel, 5% salt, .5% CF-2

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
4	4994-5000	5000 gal 2% KCl pad
		7500 gal 15% HCl

<b>TUBING RECORD</b>	Size <u>2-3/8"</u>	Set At <u>4869'</u>	Packer At <u>4869'</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj.)	Producing Method
* <u>SIWOPL- 11-3-93</u>	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1	200	1	200	68.2

Disposition of Gas:	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACD-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<u>4994-5000</u>

ORIGINAL



# The Western Company of North America

REMIT TO: P.O. BOX 911543  
DALLAS, TX 75391-1543

INVOICE NO. 422932	OUR RECEIPT NO. 235022	DATE 06/07/93
YOUR ORDER NO.		
28015	1235	

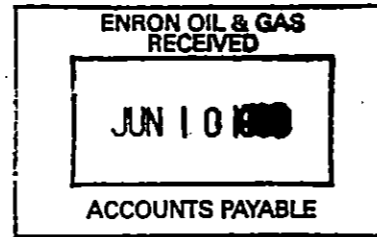
ENRON OIL & GAS COMPANY  
20 N. BROADWAY #830  
OKLAHOMA CITY OK 73102

SERVICES FROM OUR STATION AT WOODWARD CEMENTING	OUR ENGINEER GRIFFITH	SIGNED FOR YOU BY HUMMEL
FOR SERVICING WELL NAME VICTOR #10-1	COUNTY COMANCHE	STATE KS 15

FEDERAL I.D. NO. C 75-0783484

PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE/UNIT	GROSS AMOUNT	PERCENT DISC.	NET AMOUNT
K1005	MILEAGE CHARGE, PER UNIT	MILE	50.0	2.750	137.50	42.00	79.75
K1025	MILEAGE AUTO/PICK-UP/TREATING VAN	MILE	50.0	1.450	72.50	42.00	42.05
F0125	CEMENT CASING, 5001 - 5500	BHRS	1.0	1565.000	1565.00	42.00	907.70
M1005	BULK MATERIALS SVC CHG-LAND JOBS	CU FT	124.0	1.250	155.00	42.00	89.90
M2305	DELIVERY CHG BULK MATLS	TONMI	261.0	.850	221.85	42.00	128.67
P432H	PREMIUM CMT, WOODWARD, OK	SACK	60.0	7.900	474.00	42.00	274.92
P422H	POZ A, WOODWARD, OK	SACK	60.0	3.950	237.00	42.00	137.46
P0823	SODIUM CHLORIDE-OKLAHOMA	LB	300.0	.130	39.00	42.00	22.62
P1425	CF-2	LB	50.0	8.050	402.50	42.00	233.45
P3095	WMW-1	GAL	840.0	.510	428.40	42.00	248.47
H2335	CLAY TREAT 2C	GAL	4.0	44.000	176.00	42.00	102.08
P3255	THREAD LOCKING COMPOUND	BOX	1.0	22.850	22.85	42.00	13.25
P3555	CMT PLUG, RUBBER, TOP 4-1/2"	EACH	1.0	38.500	38.50	42.00	22.33
13150	GUIDE SHOE/LONG BOX 4.5" 8RD	EACH	1.0	105.000	105.00	42.00	60.90
16042	FLOAT COL/AL FLAP 4.5" AF 8RD	EACH	1.0	280.000	280.00	42.00	162.40
17062	CENTRALIZER W/ PIN 4 1/2"	EACH	6.0	50.000	300.00	42.00	174.00
17129	STOP COLLARS 4 1/2"	EACH	1.0	17.000	17.00	42.00	9.86
SUB TOTAL					4672.10		2,709.81

230 - SUB	230 - SUB	230 - SUB	230 - SUB	230 - SUB	GROSS \$	NET \$ AMOUNT	INVOICE DATE	TO BE PAID BY DATE	PROPERTY NO.	APPROVALS	ADJ. #	BDT NR	
401 Location	407 Water	412 Mud Logging	418 Completion R/O										
402 Rig Move	408 Mud & Chem	413 Perforating	419 Other Drill Exp.										
403 Fuelage Cost	409 Cementing	414 Stimulation	420 Fishoil										
404 Day Work Cost	410 Casing	415 Transportation	422 Direct Drilling										
405 Bits & Runners	411 OH Log & Trial	417 Equipment Rental	424 Supervision										
101 Cond. Casing	106 Tubing	110 Vbs & Filtrage	118 Metering Eq.										
102 Surf. Casing	107 Well Head	113 Submer. Eq.	120 Liner Eq.										
104 Prod. Casing	108 Tanks	115 HV, Tr. & Supp.	122 Construction										
105 Inter. Casing	109 Flow Lines	116 Other Eq.	140 Mkt. Eq. & Inst.										
Vendor NO.		Invoice Number		Gross \$		Net \$ Amount		Invoice Date		To Be Paid By Date		Property No.	
661653		422932		50-0065		2709.81		7-7-93		10-2-93		VICTOR #10-1	
Land:		Engr:		Adm:		Final:		Property No.		APPROVALS		ADJ. #	
		[Signature]				[Signature]		VICTOR #10-1		[Signature]		[Signature]	



ORIGINAL

PHONE: (713) 629-2600

TERMS: NET 30 DAYS

**PAY THIS AMOUNT** →

42,709.81

CONSERVATION DIVISION  
Wichita, Kansas



ACCOUNTING COPY

The Western Company of North America

CUSTOMER (COMPANY NAME) **Enron Oil & Gas** CREDIT APPROVAL NO. \_\_\_\_\_

STREET OR BOX NUMBER **20 N. BROADWAY - # 830** CITY **OKLAHOMA CITY** STATE **OK** ZIP **73102**

DATE WORK COMPLETED: **6/7/93** WESTERN SERVICE SUPERVISOR **Griffith 03403** WELL TYPE:  NEW  OLD

WESTERN DISTRICT **Woodward** JOB DEPTH (FT.) **8149'** WELL CLASS:  OIL  DISPOSAL  GAS  INJECTION

WELL NAME AND NUMBER **Victor 10-1** TD WELL DEPTH (FT.) **8149'** GAS USED ON JOB:  N<sub>2</sub>  NONE  CO<sub>2</sub>  BINARY

WELL LOCATION: **Sec 3E10-335-17W** COUNTY **Comanche** STATE **KS.**

- 1. LOG
- 2. LOG SHEET
- 3. LOG SERVICE
- 4. LOG SERVICE
- 5. LOG SERVICE
- 6. LOG SERVICE
- 7. LOG SERVICE
- 8. LOG SERVICE
- 9. LOG SERVICE
- 10. LOG SERVICE
- 11. LOG SERVICE
- 12. LOG SERVICE
- 13. LOG SERVICE
- 14. LOG SERVICE
- 15. LOG SERVICE
- 16. LOG SERVICE
- 17. LOG SERVICE
- 18. LOG SERVICE
- 19. LOG SERVICE
- 20. LOG SERVICE

PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT				
K1005	Heavy Equipment Mileage	per Mile	50.00	2.75	137.50	42.00		79.75
K1005	Light Equipment Mileage	" "	50.00	1.45	72.50			42.05
F0125	Pump Charge 5001-5500	" Unit	1.00	1565.00	1565.00			901.70
M1005	Service Charge	" A <sup>3</sup>	124.00	1.25	155.00			89.90
M2305	Delivery Charge 10,430.0# - 2max 50	" Ton Mb	261.00	.85	221.85			128.67
P13-2H	Premium Crude 60.0 A <sup>3</sup> 5240.0#	" Sack	60.00	7.90	474.00			274.92
P13-2H	60.0 A <sup>3</sup> 4440.0#	" "	60.00	3.95	237.00			137.46
P0813	Salt 4.0 A <sup>3</sup> 300.0#	" lb.	300.00	.13	39.00			22.62
D1425	CF-2 50.0#	" lb.	50.00	8.05	402.50			233.45
P3095	Wmw-1	" Gal	840.00	.51	428.40			248.47
M2335	Claycoat 2C	" "	4.00	44.00	176.00		( )	102.08
P3255	Threadlock	each	1.00	22.85	22.85		( )	13.25
P3555	4 1/2 Top Rubber Plug	" "	1.00	38.50	38.50		( )	22.33
13150	4 1/2 Guide Shoe	" "	1.00	105.00	105.00		( )	109.90
16042	4 1/2 Flood Collar w/AFC	" "	1.00	280.00	280.00		( )	162.40
17062	4 1/2 Centralizers	" "	6.00	50.00	300.00		( )	174.00
17129	4 1/2 Stop Collar	" "	1.00	17.00	17.00		( )	9.86
Field Est. Doc. in office -					41672.10			21709.81

CONSERVATION DIVISION  
Wichita, Kansas

STATE **OK** RECEIVED **6/7/93 10:00**

DRIVE NO. **6** DAY **7** YEAR **93** TIME **10:00**

LOCATION **Victor 10-1**

CUSTOMER REP. LAST NAME **Sam Hummel**

SEE REVERSE SIDE FOR GENERAL TERMS AND CONDITIONS

SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH TERMS AND CONDITIONS PRINTED ON THE REVERSE SIDE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.

**Sam Hummel**  
CUSTOMER AUTHORIZED AGENT

SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.

CUSTOMER AUTHORIZED AGENT  
**Sam Hummel**

WESTERN APPROVED  
**Bang L. Shadid**