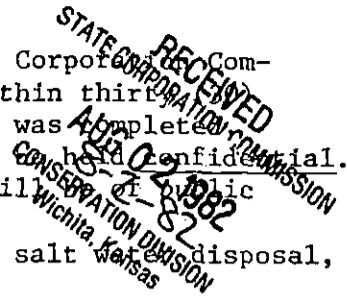


SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be confidential. If confidential, only file one copy. Information on Side One will be held confidential record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.



LICENSE # _____ EXPIRATION DATE _____

OPERATOR J. M. Huber Corporation API NO. 15-033-20, 564

ADDRESS 2212 N. W. 50th, Suite 246 COUNTY Comanche

Oklahoma City, Oklahoma 73112 FIELD Shimer

** CONTACT PERSON Paul M. Walker PROD. FORMATION none

PHONE (405) 843-0133

PURCHASER None LEASE Einsel-Biddle

ADDRESS _____ WELL NO. 4

WELL LOCATION C SW SW

DRILLING Rains & Williamson 660 Ft. from West Line and

CONTRACTOR _____ 660 Ft. from South Line of

ADDRESS 435 Page Court Building, 220 W. Douglas the SW (Qtr.) SEC 12 TWP 33S RGE 17W.

Wichita, Kansas 67202

PLUGGING Rains & Williamson

CONTRACTOR _____

ADDRESS 435 Page Court Building, 220 W. Douglas

Wichita, Kansas 67202

WELL PLAT

(Office Use Only)

		12	
X			

KCC
 KGS
 SWD/REP _____
 PLG. _____

TOTAL DEPTH 5235' PBTD -

SPUD DATE 6-23-82 DATE COMPLETED 7-6-82 (P & A)

ELEV: GR 1896' DF 1902' KB 1905'

DRILLED WITH (~~WIRE~~) (ROTARY) (~~API~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE ---

Amount of surface pipe set and cemented 609' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Paul M. Walker, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Paul M. Walker
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of July, 1982.

Lee Lampton
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 1-18-84

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR J. M. Huber Corporation LEASE Einsel-Biddle SEC. 12 TWP. 33S RGE. 17W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, casing used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sample quality very poor, No description available			Stone Coral	876 +1029
			Wellington	1650 +255
			Le Compton	3892 -1987
			Lansing	4370 -2465
			Marmaton	4810 -2905
			Cherokee Shale	4990 -3085
			Mississippian	5053 -3148

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	30"	20"	NA	56'	Grout	6 yd	
Surface	12 1/4"	8 5/8"	24	609"	Houcolite Class A	225 100	1/2#/SK Flocele & 3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None					

TUBING RECORD

Size	Setting depth	Packer set at	None
None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
None	None	

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations

RECEIVED 15-033-28564-0000

ORIGINAL

TREATMENT REPORT



JUN 12 2002
6-12-02
KCC WICHITA

Customer ID		Date	
Customer Castelli Expl.		4-25-02	
Lease Einsel		Lease No.	Well # 1-12
Field Order # 4779	Station Pratt	Casing 4 1/2	Depth
Type Job Acid old well	Formation Mississippi	County Comanche	State KS
		Legal Description SEC 12-33-17W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size 2 3/8	Shots/Ft		Acid 2,000 gals. 15% MCP		RATE	PRESS	ISIP
Depth 5018	From 5090	To 5104		Pre Pad	Max 4.4	1050	5 Min.	VAC.
Volume 20	From	To		70 Ball Sealers	Min 4.1	0	10 Min.	
Max Press	From 5062	To 5078		Frac	Avg 4.3	900	15 Min.	
Well Connection	Annulus Vol.	From	To	Flush 21 Bbls Kcl	HHP Used		Annulus Pressure	
Plug Depth	Packer Depth 5018	From	To		Gas Volume		Total Load 69 Bbls.	

Customer Representative Bryon Rother	Station Manager Dave Autry	Treater Jim Strunk
Service Units 113	2151	

Time PM	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:00					Arrive on Location
					Hold Safety Meeting
					Packer set @ 5018'
2:03					START Pump Acid down Tbg.
2:03					START Inject Balls 3/Bbl.
2:07			12		slow Ball Rate to 1/Bbl.
2:10	100		25	4	Tbg Loaded, EST. RATE
2:14	850		29	4.4	Feeding
2:20	1000		48	4.4	2,000 gals. Acid + 70 Balls in
					START WATER
2:25	1050		69	4.1	21 Bbls. Kcl Water in, STOP ISIP
	VAC				
					Job Complete

Job Complete