



Operator Name: Donald C. Clark, dba CFA Oil Company Lease Name: Downey Ranch, Inc. Well #: 1  
 Sec. 29 Twp. 10 S. R. 9  East  West County: Riley

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(if no, Submit Copy)</i>  List All E. Logs Run: <b>Cornish Gamma ray Neutron</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Lansing-Kansas City</td> <td>505</td> <td>505</td> </tr> <tr> <td>Base of Kansas City</td> <td>965</td> <td>965</td> </tr> <tr> <td>Granite-wash</td> <td>1002</td> <td>-02</td> </tr> <tr> <td>Granite to TD</td> <td>1076</td> <td>-76</td> </tr> </table>	Name	Top	Datum	Lansing-Kansas City	505	505	Base of Kansas City	965	965	Granite-wash	1002	-02	Granite to TD	1076	-76
Name	Top	Datum														
Lansing-Kansas City	505	505														
Base of Kansas City	965	965														
Granite-wash	1002	-02														
Granite to TD	1076	-76														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 7/8	8 5/8	20+	157.5	Common	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR: _____	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(if vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ <b>KCC WICHITA</b>
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*Cindy*

**Doug Westerhaus**

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To: j.klock@kcc.ks.gov  
Subject: Downey #1 Well

Jeff -

Thanks for visiting with Don Clark and I this afternoon. We understand that your instructions to plug the well are as follows, which Don will give to Hurricane as soon as they call back with a date (and we will notify you of that date as soon as we have it from Hurricane):

1. Run tubing to bottom of hole
2. Spot 35 Sacks of Cement
3. Load Hole
4. Circulate 60/40 mixture - with up to a maximum of 4% gel
5. You gave Don verbal authorization to dig a 10'x10'x5' pit to circulate in for plugging, to be lined with bentonite.

Don will file the ACO-1 showing plugging of this well as soon as it is plugged - along with a pit application. I helped Don complete those forms as far as possible today, and as soon as Hurricane actually plugs the well, Don will send those completed forms to you. Unless Hurricane's schedule allows it sooner, that will probably happen early next week.

If I understood you correctly, you are preparing the plugging application. Don will then follow that with a plugging report, which perhaps Patrick can help him complete when he meets with Don next week at the well location. Either Don or I will call you as soon as we get a date and time from Hurricane.

Regards,

Doug Westerhaus

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JUN 18 2014  
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# Statement

HURRICANE SERVICES, INC.  
250 N. WATER, SUITE #200  
WICHITA, KS 67202  
(316) 303-9515

Statement Date  
02/29/2012

CFA OIL COMPANY  
PO BOX 252  
BONNER SPRINGS, KS 66012

Date	Reference	Description	Charge	Credit	Balance
2/26/2012	0006379-IN		1,668.83		1,668.83
2/26/2012	0006384-IN		771.75		771.75
2/26/2012	0006397-IN	<i>Full Well #3 Downer #1</i>	4,226.64		4,226.64

Total: 6,667.22

Current	30 Days	60 Days	90 Days	120 Days	Balance Due
6,667.22	0.00	0.00	0.00	0.00	6,667.22

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**Hurricane Services, Inc.**  
**Cementing & Circulating Division**  
 250 N. Water, Suite 200  
 Wichita, KS 67202

FED ID # 48-1214033  
 Shop # (620) 437-2661  
 Cellular # (620) 437-7582  
 Office # (316) 303-9515  
 Office Fax # (316) 263-0432

MC ID# 165290

Shop Address: 3613A Y Road  
 Madison, KS 66860

Customer:  
 CFA OIL COMPANY  
 PO BOX 252  
 BONNER SPRINGS, KS 66012

Invoice Date: 2/26/2012  
 Invoice #: 0006397  
 Lease Name: DOWNEY RANCH

Well #: 1

County: RILEY

Date/Description	HRS/QTY	Rate	Total
2/23/12 - See attached work ticket #100042 per BB	1.00	790.00	790.00
Water Truck #104	8.00	84.00	672.00
Bulk Truck #202	5.00	92.00	460.00
60/40 Posmix Cement	107.00	10.90	1,166.30 T
Gel 4%	368.00	0.30	110.40 T
CACLZ mixed w/35 sks cement on bottom	80.00	0.75	60.00 T
Gel Spacer between plugs	850.00	0.30	255.00 T
Salt Water Disposal Fee	70.00	0.30	21.00
Pump Truck Mileage #201 One Way	80.00	3.25	260.00
Pickup Truck Mileage #290 One Way	80.00	1.50	120.00
5% Fuel Surcharge	1.00	195.74	195.74

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Net Invoice 4,110.44  
 Sales Tax: (7.30%) 116.20  
**Total 4,226.64**

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

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Hurricane Services, Inc.  
 3613 A Y Road  
 Madison, KS 66860  
 Office # 620-437-2661  
 Brad Cell # 620-437-6765

Ticket Number 100042  
 Location Madison  
 Foreman Brad Butter

Cement Service ticket

Date	Customer #	Well Name & Number	Sec./Township/Range	County
2-23-12		Downey Ranch #1	29-10s-9E	Riley
Customer Donald C. Clark, dba CFA Oil Company		Mailing Address P.O. Box 252	City Bonner Springs	State KS. Zip 66012

Job Type: <u>Plug To Abandon</u>	Truck #	Driver
Hole Size: <u>7 7/8"</u>	<u>201</u>	<u>Kelly -</u>
Hole Depth: <u>1090'</u>	<u>202</u>	<u>Jerry -</u>
Bridge Plug:	<u>104</u>	<u>Danny -</u>
Packer:		

Quantity Or Units	Description of Services or Product	Pump charge	
80 miles	Mileage	\$3.25/Mile	790.00 260.00
107 SACKS	60/40 Pozmix cement	10.90	1166.30
368 lbs.	Gcl 4%	.30	110.40
80 lbs.	CACL2 > mixed w/ 35sks cement on bottom	.75	60.00
850 lbs.	Gcl > Spacer between Plugs	.30	255.00
8 Hours	water Truck	84.00	672.00
70 Bbl.	Disposal Fee	.30 a Bbl.	21.00
5 Tons	Bulk Truck	\$1.15/Mile	460.00
80 miles	on Truck #290	1.50	120.00
	Plugs		
<b>KCC WICHITA</b>		Subtotal	3914.70
<b>JUN 18 2014</b>		Sales Tax	136.09
<b>RECEIVED</b>		Estimated Total	4,050.79

Remarks: Rig up to 2 7/8" Tubing - with Tubing at 1026', Break circulation with Freshwater Gcl Hole with 850 lbs Gcl mixed with 35 Bbls water Pumped water Spacer - Spot 35sks cement w/ 2 1/2% CACL2. Pull Tubing out of Hole - up to 212', Rig up to Tubing set at 212', Break circulation with Freshwater. Circulate Hole clear from 212', Mix cement till we had good cement returns - Pull Tubing out of Hole. Get a cement slurry - fill Hole back up with cement. Used 72sks cement for Top Plug. Job complete - Tear down.

"Thank You"

Witnessed by Don  
 Customer Signature

FED ID # 48-1214033  
Shop # (620) 437-2661  
Cellular # (620) 437-7582  
Office # (316) 303-9515  
Office Fax # (316) 263-0432

MC ID# 165290

Shop Address: 3613A Y Road  
Madison, KS 66860

Customer:  
CFA OIL COMPANY  
PO BOX 252  
BONNER SPRINGS, KS 66012

**Hurricane Services, Inc.**  
**Truck Services Division**  
250 N. Water, Suite 200  
Wichita, KS 67202

Invoice Date: 2/26/2012  
Invoice #: 0006384  
Lease Name: RANCH  
Well #: 1

Date/Description	HRS/QTY	Rate	Total
2/23/12 - See attached work ticket #42767 of RH	7.00	105.00	735.00
5% Fuel Surcharge	1.00	36.75	36.75

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Total 771.75

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

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TICKET # 42767

**HURRICANE SERVICES, INC.**

Truck Services Division

Vacuum Trucks - Tank Trucks - Acid Services - Cementing - Dirt Works

Box 782228 • Wichita, Kansas 67278-2228

Shop #: (620) 437-2661 / Cellular #: (620) 437-7582

MCID # 165290

Date 2-23-12

Company <u>Dawson CFA Oil</u>		
Lease <u>Ranch</u>	County	Well No. <u># 1</u>

Deliver Tubing To Location For Plug Job.

Return To Shop

7.0 Hrs

Remarks:

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Operator <u>142/765</u>	Truck Driver <u>[Signature]</u>
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FED ID # 48-1214033  
Shop # (620) 437-2661  
Shop Fax # (620) 437-2881  
Office # (316) 303-9515  
Office Fax # (316) 263-0432

**Hurricane Services, Inc.**  
**Well Servicing Division**  
250 N. Water, Suite 200  
Wichita, KS 67202

MC ID# 165290

Shop Address: 3613A Y Road  
Madison, KS 66860

Customer:  
CFA OIL COMPANY  
PO BOX 252  
BONNER SPRINGS, KS 66012

Invoice Date: 2/26/2012  
Invoice #: 0006379  
Lease Name: DOWNEY RANCH

Well #: 1

Date/Description	HRS/QTY	Rate	Total
2/23/12 - See attached work ticket #28095 of Rig #6	7.50	150.00	1,125.00
Power Tongs	2.00	37.00	74.00
Thread Lube	1.00	21.00	21.00
Work String	1,026.00	0.36	369.36
5% Fuel Surcharge	1.00	79.47	79.47

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**JUN 18 2014**  
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Total 1,668.83

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

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KCC Operator # 34059

TICKET # 28095

## HURRICANE SERVICES, INC. WELL SERVICE DIVISION

Date 2/23/2012 Rig # 706 CO. R

Operator Bryan Swager

Company C.F.A oil co

Roust Justin Mead

Lease Downey Ranch

Roust Vince Higbee

Time Out 7:00 AM On 9:00 AM

Well # 1 Old \_\_\_\_\_ New xx

Off 12:30 pm In 2:30 pm

Diameter	Quantity	Sucker Rods					
		Rod Subs	2'	4'	6'	8'	10'
		Pump Data	Size: 1 1/4" 1 1/2" 1 3/4" 1 25/32" 2" 2 1/4" Other: _____ Type: Insert / Tubing				
		( One Circle)	Plunger: Cup _____ Rings _____ SPMTL _____ BBL Length: _____				
		Gas Anchor	Strainer: _____ Size of G.A. _____				
		Tubing	Size: _____ Thread: _____ #Jts: _____				
		Tubing Subs	2'	4'	6'	8'	10'
		Working Barrel	Size: _____ Length: _____ Set @: _____				
		Mud Anchor	Plugged or Open: _____ Length: _____ Size: _____				
		Seating Nipple	Length: _____ Size: _____				
		Packer/Anchor	Type: _____ Size: _____ Set @: _____				
		Polish Rod	Length: _____ Diameter: _____				
		Polish Rod Liner	Length: _____ Diameter: _____ Type: _____				

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\*\*\*\*\*Indicate if what was ran in hole is different than what was removed\*\*\*\*\*

Rod Break:	# Down:	Body:	Box:	Other:
Tbg Leak:	# Down:	Split:	Hole:	Collar Leak:
Scale:	Pitting:	Corrosion:	Misc:	

Tubing # of Trips 2

Y / N	Motel and Per Diem: # of Nights	# of Men	Y / N	Rod Fishing Tool Per Use
<input checked="" type="checkbox"/>	Tongs - Trips: <u>x2</u>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	Pressure Tester
<input checked="" type="checkbox"/>	Paint	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	Handling Sub for Drill Collars
<input checked="" type="checkbox"/>	Tubing Lube - Trips: <u>11</u>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	Wedding Band
<input checked="" type="checkbox"/>	Weight Indicator Per Well	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	Bumper Sub 3 1/8"
<input checked="" type="checkbox"/>	Depthometer Per Well	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	Carbide 5 1/2" Taper Per Well
<input checked="" type="checkbox"/>	Casing Swab Jars/Equipment	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	Carbide 5 1/2" Flat Per Well
<input checked="" type="checkbox"/>	Tubing Swab Jars Per Well	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	7" Scraper Per Well
<input checked="" type="checkbox"/>	Oil Saver	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	New 6 1/4"
Qty:	Oil Saver Rubber (Extra)	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	Used 6 1/4"
Qty:	Swab Cups: 5 1/2" 4 1/2" 2 7/8" 2 3/8"	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	Power Swivel
<input checked="" type="checkbox"/>	Sand Pumps	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	Pipe Trailer
<input checked="" type="checkbox"/>	Bailer Per Well	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	Turn Table - Hours: _____
<input checked="" type="checkbox"/>	Sand Hog Bailer Per Well	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	
<input checked="" type="checkbox"/>	100 BBL Swab Tank	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	

Remarks: Drove to location, had safety meeting. Rigged up for tubing. Tallied the tubing. Triped in with 33 joints, wait for state man to show up. Cement @ 1026.47. triped out with 26 joints. Cemented @ 212.71 to surface. Triped out with 7 joints. Cleaned location. Rigged down.

Hurricane's work string 1026'  
Awe 7. 2-27-12

**Hurricane Services, Inc.**  
**P.O. Box 782228**

Wichita, KS 67278-2228

Company: CFA Oil Co

Date: 2/23/2012

FED ID # 48-1214033  
 Shop # 620-437-2661  
 Cellular # 620-437-7582

Office 316 685-5908  
 Office Fax # 316 685-5926  
 Shop Address: 6613A Y Road  
 Madison, KS 66860

Well Name: Dowdy Ranch Sec: T R

Tubing Size: 2 3/8 #1 Csg. Size: \_\_\_\_\_ Perfs: \_\_\_\_\_

B-Plug: \_\_\_\_\_ Packer Setting: \_\_\_\_\_

PKR	Hurricane's Work String																			
	No. Pcs	Length		Total		No. Pcs	Length		Total		No. Pcs	Length		Total		No. Pcs	Length		Total	
		Ft.	Ins.	Ft.	Ins.		Ft.	Ins.	Ft.	Ins.		Ft.	Ins.	Ft.	Ins.		Ft.	Ins.	Ft.	Ins.
1	30	55			31	31	45	96	12	61					91					
2	30	63			32	32	56	94	68	62					92					
3	31	81			33	31	79	102	47	63					93					
4	30	49			34	31	25			64					94					
5	28	73			35	32	33			65					95					
6	28	70			36					66					96					
7	31	60	212	71	37					67					97					
8	29	71			38					68					98					
9	32	12			39					69					99					
10	32	42			40					70					100					
11	32	32			41					71					101					
12	31	55			42					72					102					
13	30	64			43					73					103					
14	32	57			44					74					104					
15	30	56			45					75					105					
16	29	79			46					76					106					
17	31	32			47					77					107					
18	31	34			48					78					108					
19	30	10			49					79					109					
20	31	89			50					80					110					
21	30	55			51					81					111					
22	31	65			52					82					112					
23	30	07			53					83					113					
24	30	86			54					84					114					
25	32	51			55					85					115					
26	31	30			56					86					116					
27	31	37			57					87					117					
28	30	88			58					88					118					
29	31	67			59					89					119					
30	31	27			60					90					120					
Total	930	67			Total					Total					Total					

KCC WICHITA

JUN 18 2014

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W/O PKR		
1		
2		
3		
4		

No. Joints \_\_\_\_\_

Tallied by \_\_\_\_\_