

KANSAS CORPORATION COMMISSION
OIL & GAS DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY DESCRIPTION OF WELL & LEASE

ORIGINAL

Confidential

Operator: License # 5050

Name: Hummon Corporation

Address: 950 N. Tyler

City/State/Zip: Wichita, KS 67212

Purchaser: _____

Operator Contact Person: Karen Houseberg

Phone: (316) (316) 773-2300

Contractor: Name: Duke Drilling

License: 5929

Wellsite Geologist: Arden Ratzlaff

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. To Enhnr/SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhnr.?) Docket No. _____

12/20/00 1/7/01 1/7/01

Spud Date or Date Reached TD Completion Date or

Recompletion Date Recompletion Date

API NO. 15 - 15-033-21,174

County: Comanche

C - SW - SE - 34 Sec. 33 S. R. 17 East West

660 feet from S / N (circle one) Line of Section

230 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Brown-Dunn Well #: 1

Field Name: Beals East

Producing Formation: Kansas City

Elevation: Ground: 2125 1818 Kelly Bushing: 2077 1829

Total Depth: 5260 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 593' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternating II completion, cement circulated from _____ feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A 1/31/01 18

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec _____ Twp _____ S. R. _____ East West

County: _____ Docket No.: _____

RECEIVED
STATE CORPORATION COMMISSION

2-5-01

1/31/01

1/31/01

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INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Sue Brady

Title: Sue Brady Date: 1/31/01

Subscribed and sworn to before me this 31 day of January, 2001

Notary Public: Karen E. Houseberg

Date Commission Expires: 2/15/02

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

UIC Distribution

KAREN E. HOUSEBERG
NOTARY PUBLIC
STATE OF KANSAS

My Appt. Exp. Sept. 5 2002

X

Operator Name: Hummon Corporation Lease Name: Brown-Dunn 1 Well: 1

Sec. 34 Twp. 33 S. R. 17 East West County: Comanche

INSTRUCTIONS: Show important tops and bas of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving Interval test, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final charts(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No Yes No
 (Submit Copy)

List All E. Logs Run:

<input checked="" type="checkbox"/> Log Name	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample Datum
	Top	
	Altamont 3394	-1465
	Heebner 4188	-2359
	Lansing 4383	-2554
	Stark 4729	-2900
	Swope 4734	-2905
	Bs KC 4826	-2997
	Ft Scott 5008	-3179
	Cherokee 5018	-3187
	Miss 5082	-3255
	E-TD 5262	-3433

CASING RECORD <input checked="" type="checkbox"/> <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	17-1/4"	13-3/8"	54#	125'	Class A	180	3%cc 2%gel
Surface	12-1/4"	8-5/8"	24#	593'	Lite Class A	325sx - 225sx	Lite t 3%cc
				none			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbbls Gas Mcf Water Bbbls Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used On Lease Open Hole Dually Comp. Commingled

(If vented, Sumit ACO-18.) Other Specify

DST 1 (Swope) 4704-42' 30-45-60-90 1st Open: Weak blow 8-1/2 min., 2nd Open: BOB-55 min. Rec 360' SM&W 53,000 chlorides, IFP: 59/142, ISIP: 1820, FFP: 150-234, FSIP: 1698#, BHT 123 deg

ORIGINAL

DST 2 Ft. Scott-Pawnee 4958-5017' 30-45-60-90 1st Open: Weak blow to 2-1/4" into water, stayed steady. 2nd Open: Weak blow 6 min. died. 75' mud rec. 00. ISIP: 2406, IFP: 85/93 FFP: 103-124, FSIP: 2383, BHT: 117

DST 3 5053-5144' questionable results on pressures.

DST 4 5143-5160' Miss. 30-45-60-120, 1st Open: Weak blow TF 250' of 186' DC, 64' DP Slightly OCM, IFP: 21-24, ISIP: 1723-53#, FFP: 69-78, FSIP: 1738-68# BHT 130 deg

KCC

FEB 04 2001

DST 5 (straddle test) 5098-5149' 30-60-60-120, 1st Open: Fair blow BOB 25 min., BOB 33 min. 2nd open: rec. 70' SCM 3% gas, 97% mud. Rec 60' SO&GCM, 14% gas, 1% oil, 85% mud. IFP: 26-48, ISIP 1623#, FFP 53-82, FSIP 1690#, BHT: 121.

CONFIDENTIAL

**Release
MAY 05 2004
From
Confidential**

ALLIED CEMENTING CO., INC. 4612

Federal Tax I.D.#

CONFIDENTIAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

ORIGINAL

DATE <i>12-21-00</i>	SEC. <i>34</i>	TWP. <i>33s</i>	RANGE <i>17W</i>	CALLED OUT <i>1:30 Am</i>	ON LOCATION <i>4:30 Am</i>	JOB START <i>10:25 Am</i>	JOB FINISH <i>11:15 Am</i>
LEASE <i>Howland</i>	WELL# <i>1</i>	LOCATION <i>MM 193 on 160th</i>	COUNTY <i>Cowache</i>	STATE <i>KS.</i>			
OLD OR NEW (Circle one)		<i>11 5/8 DE 2 3/4 N/S</i>					

CONTRACTOR <i>Duke # 5</i>	OWNER <i>Hummon Corp</i>
TYPE OF JOB <i>Conductor / surface</i>	CEMENT AMOUNT ORDERED <i>200 sx A 3 1/2 cc + 2 1/2 gal (used 180 sx)</i>
HOLE SIZE <i>12 1/2</i>	DEPTH <i>129</i>
CASING SIZE <i>13 1/8</i>	DEPTH <i>126</i>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <i>250</i>	MINIMUM <i>—</i>
MEAS. LINE	SHOE JOINT <i>42-20</i>
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <i>13 BBLs</i>	
EQUIPMENT	
PUMP TRUCK # <i>302</i>	CEMENTER <i>L. L. Balding</i>
	HELPER <i>Dave W.</i>
BULK TRUCK # <i>259</i>	DRIVER <i>Jason T</i>
BULK TRUCK #	DRIVER
	TOTAL <i>1915.53</i>

KCC

FEB 01 2001

CONFIDENTIAL

REMARKS:	SERVICE
<i>Pipe on bottom pump pipe cap.</i>	DEPTH OF JOB <i>126</i>
<i>pump 100 sx A 3+2</i>	PUMP TRUCK CHARGE <i>470.00</i>
<i>Release plug. Displace with 13 BBLs</i>	EXTRA FOOTAGE @
<i>Bump plug & shut in.</i>	MILEAGE <i>42</i> @ <i>3.00</i> <i>126.00</i>
	PLUG <i>wooden 13 3/8"</i> @ <i>70.00</i> <i>70.00</i>
	TOTAL <i>666.00</i>

CHARGE TO: *Hummon Corp.*
STREET *950 N. TYLER ROAD*
CITY *WICZITA* STATE *KANSAS* ZIP *67212*

FLOAT EQUIPMENT	
<i>1- Baffle plate.</i>	@ <i>85.00</i> <i>85.00</i>
<i>1- Basket</i>	@ <i>250.00</i> <i>250.00</i>
	@
	@
	@
	@
	TOTAL <i>335.00</i>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *[Signature]*

TAX _____
TOTAL CHARGE *2916.53*
DISCOUNT *291.66* IF PAID IN 30 DAYS
2624.87
Frank Clark
PRINTED NAME

Release
MAY 06 2004
From
Confidential

ALLIED CEMENTING CO., INC. 5135

Federal Tax I.D.# [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

SERVICE POINT:
Med Lodge

ORIGINAL

DATE <u>12-27-09</u>	SEC. <u>34</u>	TWP. <u>33s</u>	RANGE <u>17W</u>	CALLED OUT <u>4:00 PM.</u>	ON LOCATION <u>5:30 PM</u>	JOB START <u>8:30</u>	JOB FINISH <u>9:45</u>
LEASE <u>BROW</u>	WELL # <u>1</u>	LOCATION <u>M m⁺ 193 - 115 - 4 E N 9th</u>			COUNTY <u>Osage</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Duke #5

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 593

CASING SIZE 8 3/8 24" DEPTH 593

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15

PERFS.

DISPLACEMENT 36 1/2 bbls

OWNER Hummow Corp.

CEMENT

AMOUNT ORDERED 225 sks 65/35 = 6
+ 3% CACELZ + 4 Flo-sol

100 sks Class A 3% CACELZ + 2% Flo-sol

COMMON A 100	@ 6.35	635.00
POZMIX	@	
GEL 2	@ 9.50	19.00
CHLORIDE 11	@ 28.00	308.00
AW 225	@ 6.00	1350.00
	@	
	@	
	@	
	@	
	@	
HANDLING 350	@ 1.05	367.50
MILEAGE 350 x 42	.04	588.00
		TOTAL <u>3267.50</u>

KCC
FEB 01 2001
CONFIDENTIAL

EQUIPMENT

PUMP TRUCK CEMENTER Leann Storm

353-302 HELPER DAVID WEST

BULK TRUCK

259-252 DRIVER DAVID F.

BULK TRUCK

DRIVER

REMARKS:

Broke Circulation with Rotary
Mud. Switch over and mixed
225 sks 65/35 TAPPED with 100
sks Class A. Displaced with
36 1/2 bbls - Shut Pipe Continues to
Circulate Cement to Surface.

SERVICE

DEPTH OF JOB <u>593'</u>		
PUMP TRUCK CHARGE <u>0-300'</u>		<u>470.00</u>
EXTRA FOOTAGE <u>293'</u>	@ <u>.43</u>	<u>125.99</u>
MILEAGE <u>42</u>	@ <u>3.00</u>	<u>126.00</u>
PLUG <u>1-8 3/8 Rubber</u>	@ <u>90.00</u>	<u>90.00</u>
	@	
	@	
		TOTAL <u>811.99</u>

CHARGE TO: Hummow Corp

STREET 950 N. TYLER ROAD

CITY WICHITA STATE KANSAS ZIP 67212

FLOAT EQUIPMENT

<u>1-8 3/8 Basket</u>	@ <u>180.00</u>	<u>180.00</u>
	@	
	@	
	@	
	@	
		TOTAL <u>180.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX _____

TOTAL CHARGE 4259.49

DISCOUNT 425.95 IF PAID IN 30 DAYS

3833.54

JOE LEVINGSTON

PRINTED NAME

Release
MAY 06 2004
From Confidential



950 N. Tyler Road - Wichita, Kansas 67212-3240
(316) 773-2300 - Fax (316) 773-2543 - BHummon@aol.com

2-1-2002

Release
MAY 16 2004
From
Confidential

February 1, 2001

CONFIDENTIAL

Kansas Corporation Commission
130 S. Market, Room 2078
Wichita, KS 67202

Re: Brown Dunn #1

To Whom It May Concern:

Please file the enclosed forms CP-1, CP-4, ACO-1 and Dual Induction Logs as confidential for the above referenced well.

Sincerely,

Karen Houseberg

Cc: Well file, KCC, NB, Coor

STATE RECEIVED
FEB 1 2001