

**CONFIDENTIAL**  
5-19-14

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4699  
Name: Phillips Oil Properties, Inc.  
Address 1: 1822 S. Mead  
Address 2: \_\_\_\_\_  
City: WICHITA State: KS Zip: 67211 + 4314  
Contact Person: Troy Phillips  
Phone: (316) 265-4186  
CONTRACTOR: License # 32701  
Name: C & G Drilling, Inc.  
Wellsite Geologist: Bruce Ehmke  
Purchaser: \_\_\_\_\_

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
12/1/2011    12/21/2011    1/11/2012  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 15-035-24450-00-00  
Spot Description: \_\_\_\_\_  
SE SE NW SW Sec. 21 Twp. 33 S. R. 4  East  West  
1,330 Feet from  North /  South Line of Section  
1,170 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Cowley  
Lease Name: Collinson Well #: 21-1  
Field Name: \_\_\_\_\_  
Producing Formation: Mississippian  
Elevation: Ground: 1151 Kelly Bushing: 1160  
Total Depth: 3585 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 205 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 700 ppm Fluid volume: 300 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

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**JUN 27 2012**

**KCC WICHITA**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: PRES Date: 6-26-12

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Dlg Date: 7/6/12

Operator Name: Phillips Oil Properties, Inc. Lease Name: Collinson Well #: 21-1  
 Sec. 21 Twp. 33 S. R. 4  East  West County: Cowley

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Layton</td> <td>2448</td> <td>-1292</td> </tr> <tr> <td>Mississippian</td> <td>3107</td> <td>-1951</td> </tr> </table>	Name	Top	Datum	Layton	2448	-1292	Mississippian	3107	-1951
Name	Top	Datum								
Layton	2448	-1292								
Mississippian	3107	-1951								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.75	8.875	23	205	Class A	120	4% CaCl, gel
Production	7.875	5.5	15	3585	Thickset	200	5% Kol seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3372-3378	600 gal 15% MCA 2000 gal 15% NeFe	3372
0	3300	CIBP	
4	3210-3216	600 gal 15% MCA	3210
4	3200-3210	800 gal 15% MCA	3200
4	3200-3216	250 gal 20% acidm 3200 gal 20% gel ret acid	3200

TUBING RECORD: Size: 2875 Set At: 3240 Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. 01/26/2012 Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain) Waiting further completion

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <div style="text-align: right; font-weight: bold; font-size: 1.2em;">RECEIVED</div>
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JUN 27 2012  
KCC WICHITA

**UNCONSOLIDATED**  
Oil Well Services, L.L.C.



TICKET NUMBER 34161  
LOCATION 190  
FOREMAN Larry Forman

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**

CEMENT APT 15-035-24400-00-00

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-21-11	6293	Collison 21-1	21	333	4E	Cowley
CUSTOMER <u>Phillips Del Prod Inc</u>						
MAILING ADDRESS <u>1822 S. MEAD</u>						
CITY <u>WICHITA</u>						
STATE <u>KS</u>						
ZIP CODE <u>67211</u>						
TRUCK #	DRIVER	TRUCK #	DRIVER			
539	Larry					
603	Jeff					
491	Joe					

JOB TYPE PROD B HOLE SIZE 7 7/8 HOLE DEPTH 2285 CASING SIZE & WEIGHT 5 1/2 13.3 lb  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER 7 1/2" 11.7 lb  
 SLURRY WEIGHT 15.0 SLURRY VOL 46 WATER gal/sk 7.15 CEMENT LEFT IN CASING 7.1  
 DISPLACEMENT 80.10 DISPLACEMENT PSI 150 MIX PSI 0 RATE 8.0

REMARKS: Ran up to 5 1/2 Csg - Pumped 5 bbls Freshwater - 10 sks  
1st - Total MPV 200 sks Thick set + 5 lbs Kol-seal 14 lb  
Poly - Flushed Pump - Displaced 86 bbls - Landed plug at 1650 lb  
Released Floats held.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	52	MILEAGE	4.00	208.00
5402	1090	FOOTAGE	.22	239.80
1126A	200	5Ks Thick-Set	19.20	3840.00
1110A	1000	1bs Kol-seal	.46	460.00
1107	50	1bs Poly-Flake	2.35	117.50
5407A	52	Oil Delivery x 10.6 tons x	1.34	738.61
4159	1	5 1/2 AMU Float Shoe	344.00	344.00
4154	1	5 1/2 Latch down	254.00	254.00
4104	3	5 1/2 Cement Baskets	229.00	687.00
4130	6	5 1/2 Centralizers	48.00	288.00
		Subtotal		8206.91
		SALES TAX		401.35
		ESTIMATED TOTAL		8614.26

Revin 3737

AUTHORIZATION

*[Signature]*

046694  
TITLE

DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 31700

LOCATION # 120 Eldorado

FOREMAN Jacob Storm

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**

**CEMENT**

API # 15-035-24450-00-00

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
12-12-11	6293	Collinson #21-1	21	33	4E	Cowley																
CUSTOMER Phillie oil properties			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>446</td> <td>Terild</td> <td></td> <td></td> </tr> <tr> <td>442</td> <td>mark</td> <td></td> <td></td> </tr> <tr> <td>511</td> <td>Jacob</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	446	Terild			442	mark			511	Jacob		
TRUCK #	DRIVER	TRUCK #					DRIVER															
446	Terild																					
442	mark																					
511	Jacob																					
MAILING ADDRESS 1822 S mead																						
CITY wichita	STATE ks	ZIP CODE 67211																				

JOB TYPE Surface B HOLE SIZE 12 1/4 HOLE DEPTH 212 CASING SIZE & WEIGHT 25#  
 CASING DEPTH 203 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 lb SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT IN CASING 16 ft  
 DISPLACEMENT 12.69 DISPLACEMENT PSI 300 MIX PSI 200 RATE 4 bpm

REMARKS: Safety meeting Break circulation mixed 120 sks class A  
3% cc 2% gel 1/4 lb poly displaced 12 bbl circulating cement to surface.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401S	1	PUMP CHARGE	825.00	825.00
5406	52	MILEAGE	4.00	208.00
5407A	52	X.S.64 ton mileage X	1.34	393.00
1104S	120	Class A	14.95	1794.00
1118B	200	gel	0.21	42.00
1102	320	calcium chloride	0.74	236.80
1107	50	poly-Flake	2.35	117.50
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Subtotal				3616.30
SALES TAX				48.94
ESTIMATED TOTAL				3166.24

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AUTHORIZATION Dale Coulter TITLE 246639 DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

**RICKETTS TESTING**

(620) 326-5830

Page 1

Company	<b>Phillips Oil Properties, Inc.</b>	Lease Name	<b>Collinson</b>	
Address	<b>1822 South Mead</b>	Lease #	<b>21-1</b>	
CSZ	<b>Wichita, KS 67211</b>	Legal Desc	<b>SE SE NW SW</b>	Job Ticket <b>3456</b>
Attn.	<b>Troy Phillips</b>	Section	<b>21</b>	Range <b>4E</b>
		Township	<b>33S</b>	
		County	<b>Cowley</b>	State <b>KS</b>
		Drilling Cont	<b>C &amp; G #2</b>	
Comments	<b>Field: Posey</b>			

**GENERAL INFORMATION**

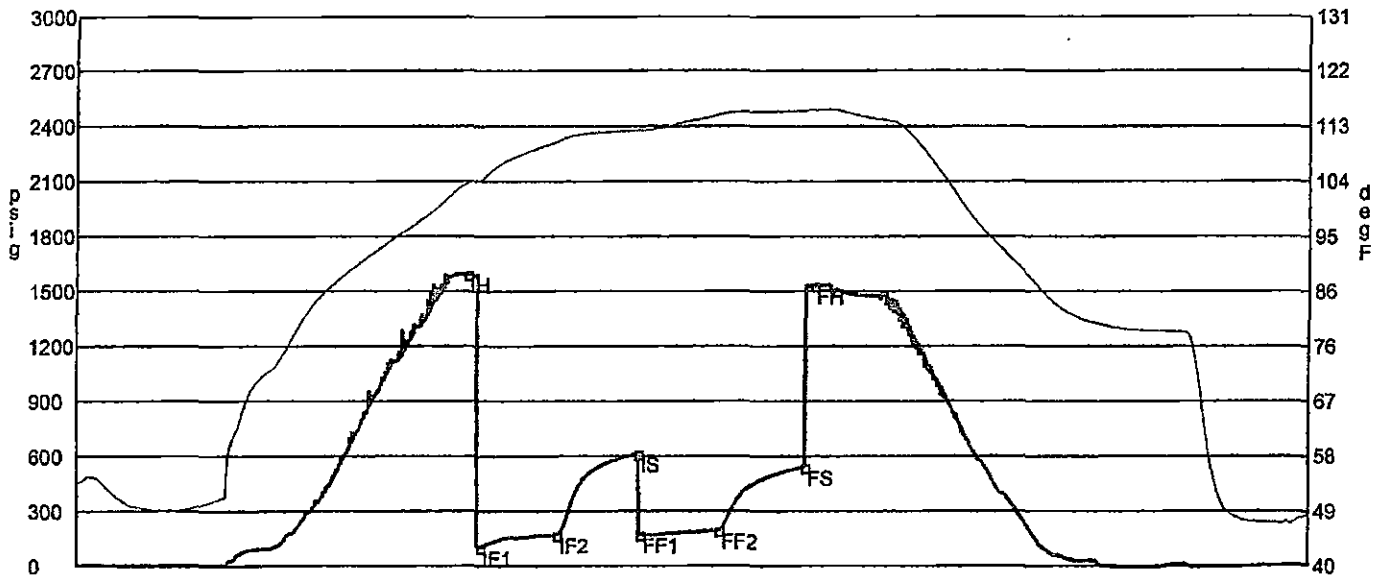
Test # 1	Test Date	<b>12/19/2011</b>	Chokes	<b>3/4</b>	Hole Size	<b>7 7/8</b>
Tester	<b>Jimmy Ricketts</b>		Top Recorder #	<b>13767</b>		
Test Type	<b>Conventional Bottom Hole</b>		Mid Recorder #			
	<b>Successful Test</b>		Bott Recorder #	<b>w1022</b>		
# of Packers	<b>2.0</b>	Packer Size	<b>6 3/4</b>	Mileage	<b>224</b>	Approved By
				Standby Time	<b>0</b>	
Mud Type	<b>Gel Chem</b>			Extra Equipmnt	<b>Jars &amp; Safety Joint</b>	
Mud Weight	<b>9.3</b>	Viscosity	<b>47.0</b>	Time on Site	<b>11:30 PM</b>	
Filtrate	<b>9.0</b>	Chlorides	<b>800</b>	Tool Picked Up	<b>1:30 AM</b>	
				Tool Layed Dwn	<b>8:00 AM</b>	
Drill Collar Len	<b>150.0</b>			Elevation	<b>1147.00</b>	Kelley Bushings <b>1156.00</b>
Wght Pipe Len	<b>0</b>					
Formation	<b>Mississippian</b>			Start Date/Time	<b>12/19/2011 1:15 AM</b>	
Interval Top	<b>3193.0</b>	Bottom	<b>3266.0</b>	End Date/Time	<b>12/19/2011 8:49 AM</b>	
Anchor Len Below	<b>73.0</b>	Between	<b>0</b>			
Total Depth	<b>3266.0</b>					
Blow Type	<b>Weak blow building to strong blow 3 minutes into initial flow period. Weak blow building to strong blow 17 minutes into final flow period. 1 inch blow back during final shut-in period. Times: 30, 30, 30, 31.</b>					

**RECOVERY**

Feet	Description	Gas	Oil	Water	Mud
110	Drilling mud with trace oil	0% 0ft	trace	0% 0ft	100% 110ft
120	Heavy water cut mud with trace oil	0% 0ft	trace	32% 38.4ft	68% 81.6ft
60	Heavy mud cut water with trace oil	0% 0ft	trace	71% 42.6ft	29% 17.4ft

DST Fluids **81000**

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	Date	Time	Pressure	Temp	
IH	12/19/2011 3:37:30 AM	2.375	1592.868	103.42	Initial Hydro-static
IF1	12/19/2011 3:42:30 AM	2.458333	99.041	103.88	Initial Flow (1)
IF2	12/19/2011 4:11:00 AM	2.933333	169.519	110.384	Initial Flow (2)
IS	12/19/2011 4:41:00 AM	3.433333	612.78	112.161	Initial Shut-In
FF1	12/19/2011 4:42:00 AM	3.45	170.362	112.117	Final Flow (1)
FF2	12/19/2011 5:11:00 AM	3.933333	193.927	114.701	Final Flow (2)
FS	12/19/2011 5:42:45 AM	4.4625	540.763	115.253	Final Shut-In
FH	12/19/2011 5:45:45 AM	4.5125	1530.152	115.441	Final Hydro-static

**GAS FLOWS**

Min Into IFP   Min Into FFP   Gas Flows   Pressure   Choke

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# PHILLIPS OIL PROPERTIES, INC.

1822 S. Mead, Wichita, KS 67211, 316.265.7779, 316.265.1942 FAX

June 20, 2012


Kansas Corporation Commission  
Conservation Division  
130 S. Market, Room 2078  
Wichita, KS 67202-3802

Re: Docket # 12-CONS-281-CEXC  
Collinson 21-1, 21-33S-4E, Cowley

Pursuant to my June 20, 2012 conversation with Mr. John McCannon, I am submitting paper form ACO-1 and attachments. This is to meet the June 21, 2012 resubmit requirement on KOLAR. All correct documentation will be filed as required after the above has been accepted or rejected.

Contact me with any questions or concerns.

Respectfully,



Troy A. Phillips  
Geologist

Encl.

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