

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

5/21/14
Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CONFIDENTIAL WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior Inc.
Address 1: P.O. Box 399
Address 2: _____
City: Garden City State: Ks. Zip: 67846 + _____
Contact Person: Jody Smith
Phone: (620) 275-2963
CONTRACTOR: License # 5929
Name: Duke Drilling Co.Inc.
Wellsite Geologist: Harley Sayles
Purchaser: NCRA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

4/23/12	4/29/12	5/17/12
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 083-21771 -0600
Spot Description: _____
SW SW SE NE Sec. 8 Twp. 23 S. R. 22 East West
2,519 Feet from North / South Line of Section
1,199 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Hodgeman
Lease Name: Housman-Sebes Well #: 1-8
Field Name: Sebes
Producing Formation: Mississippian
Elevation: Ground: 2253' Kelly Bushing: 2264'
Total Depth: 4525 Plug Back Total Depth: 4525'
Amount of Surface Pipe Set and Cemented at: 215' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1361 Feet
If Alternate II completion, cement circulated from: 1361
feet depth to: surface w/ 110 sx cnt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 15,000 ppm Fluid volume: 40# bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter CONFIDENTIAL Sec. CONFIDENTIAL Twp. _____ S. R. _____ East West
County: MAY 21 2014 Permit #: _____ **RECEIVED**

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2478, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Forman Date: 5/17/12

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 5/21/12 - 5/21/14
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NJ Date: 6-12-12

Operator Name: American Warrior Inc. Lease Name: Housman-Sebes Well #: 1-8
 Sec. 8 Twp. 23 S. R. 22 East West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Induction, Micro, Porosity and bond.	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%;"><input checked="" type="checkbox"/> Log</td> <td style="width:60%;">Formation (Top), Depth and Datum</td> <td style="width:30%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhy</td> <td>1373'</td> <td>+891</td> </tr> <tr> <td>B/Anhy</td> <td>1412'</td> <td>+852</td> </tr> <tr> <td>Heebner</td> <td>3816'</td> <td>-1552</td> </tr> <tr> <td>Lansing</td> <td>3880'</td> <td>-1616</td> </tr> <tr> <td>B/KC</td> <td>4240'</td> <td>-1976</td> </tr> <tr> <td>Ft.Scott</td> <td>4410'</td> <td>-2146</td> </tr> <tr> <td>Mississippian</td> <td>4488'</td> <td>-2224</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Anhy	1373'	+891	B/Anhy	1412'	+852	Heebner	3816'	-1552	Lansing	3880'	-1616	B/KC	4240'	-1976	Ft.Scott	4410'	-2146	Mississippian	4488'	-2224
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																										
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B/KC	4240'	-1976																										
Ft.Scott	4410'	-2146																										
Mississippian	4488'	-2224																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	215'	Class A	150sx	3%CC, 2%gel
Production	7 7/8	5 1/2	15.5'	4517'	EA-2	125sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	4517' to 4525' Open Hole.		

TUBING RECORD:	Size: <u>23/8</u>	Set At: <u>4517</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR:	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
NA				
Estimated Production Per 24 Hours	Oil Bbls. <u>35</u>	Gas Mcf <u>0</u>	Water Bbls. <u>0</u>	Gas/Oil Ratio <u>KOC</u> Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4517' to 4525'</u>
---	--	---

Date 4-23-12 District Greco - Ben, KS Ticket No. 42473
 Company American Warrior Rig D48C 5
 Lease Hodgeman - 52605 Well No. 1-6
 County Hodgeman State Kansas
 Location Hanger, KS 35 24 1/2 Field 5 W 1120

CASING DATA: Conductor PTA Squeeze Misc
 Surface Intermediate Production Liner
 Size 4 5/8 Type New Weight 22.5 Collar 48"

Casing Depths: Top KB Bottom 215.54

Drill Pipe: Size 4 1/2 Weight _____ Collars Y hole
 Open Hole: Size 12 1/4 T.D. 218 ft. P.B. to _____ ft.

CAPACITY FACTORS:

Casing: Bbls/Lin. ft. 0.2637 Lin. ft./Bbl. 15.70
 Open Holes: Bbls/Lin. ft. 0.1454 Lin. ft./Bbl. 6.95
 Drill Pipe: Bbls/Lin. ft. 0.2142 Lin. ft./Bbl. 70.32
 Annulus: Bbls/Lin. ft. 0.2735 Lin. ft./Bbl. 13.60
 Perforations: From _____ ft. to _____ ft. Amt. _____

CEMENT DATA:

Spacer Type: Fresh water
 Amt. 56615 Skys Yield _____ ft³/sk Density 9.34 PPG

LEAD: Pump Time _____ hrs. Type _____
 Excess _____

Amt. _____ Skys Yield _____ ft³/sk Density _____ PPG

TAIL: Pump Time Thickening time hrs. Type Class A 34.00
27.901 Excess _____

Amt. 150 Skys Yield 1.34 ft³/sk Density 15.2 PPG

WATER: Lead _____ gals/sk Tail _____ gals/sk Total _____ Bbls.

Pump Trucks Used 399 - 720 P

Bulk Equip. 341 - 720 M

Float Equip: Manufacturer _____

Shoe: Type _____ Depth _____

Float: Type _____ Depth _____

Centralizers: Quantity _____ Plugs Top _____ Btm. _____

Stage Collars _____

Special Equip. _____

Disp. Fluid Type Freshwater Amt. _____ Bbls. Weight 9.34 PPG

Mud Type Native Weight 9.1 PPG

COMPANY REPRESENTATIVE _____

CEMENTER Dustin C

TIME		PRESSURES PSI		FLUID PUMPED DATA			REMARKS
AM/PM	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.		
							On location - Rig up?
							Had safety meeting
							Run 56615 casing
							Break circulation with Rig mud
							Big up cement pump
					56615		Run 56615 Freshwater Ahead
			28.25	23.25			Mix 150 skys class A 34.00 27.901
			611.02	12.77			Displace with 12.77 bbls Freshwater
							SHUT IN
							Cement did circulation
							plug down 8:15 PM
							Big Down

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CHARGE TO: American Warrior
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

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TICKET
 No. 23643

PAGE 1 OF 2

1. SERVICE LOCATIONS <u>Ness City KS</u>	WELL/PROJECT NO. <u>1-8</u>	LEASE <u>Houseman - Sebes</u>	COUNTY/PARISH <u>Hodgeman</u>	STATE <u>KS</u>	CITY <u>Houston</u>	DATE <u>20 APR 12</u>	OWNER
2. TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>DUKE</u>	RIG NAME/NO. <u>5</u>	SHIPPED VIA <u>DLT</u>	DELIVERED TO <u>location</u>	ORDER NO.	CONFIRMED <u>MAY 1 2012</u>	<u>KCC</u>
3. WELL TYPE <u>oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>cement long string</u>	WELL PERMIT NO.	WELL LOCATION			
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			UM			
575		1			MILEAGE TRK 114	45	mi	6.00		270.00
578		1			Pump Charge	1	ea	1500.00		1500.00
402		1			Centralizer	52	in	9 ea	70.00	630.00
403		1			Cement Baskets	52	in	2 ea	250.00	500.00
404		1			Port Collar	52	in	1 ea	2400.00	2400.00
405		1			Formation Packer Shoe	52	in	1 ea	1400.00	1400.00
406		1			Latch Down Plug & Baffle	52	in	1 ea	250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED _____ TIME SIGNED Joe by JPK
 A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL 1	6950.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				Continuation	
WE UNDERSTOOD AND MET YOUR NEEDS?				Page 2	5398.56
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				sub Total	
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		Hodgeman 7.45%	12,348.56
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	731.31
					13,079.87



PO Box 466.
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. **23643**

CUSTOMER **American Warrior** WELL **1-8 Houseman Sel** DATE **30 APR 12** PAGE **2** OF **2**

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		U/M	QTY	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF									
305		1				Standard cement (for 8A-2)	175	sk			13.50	2362.50	
284		1				calseal	900	lb	8	st	35.00	280.00	
283		1				salt	900	lb			0.20	180.00	
292		1				hynd-322	125	lb			7.75	968.75	
276		1				flocele	50	lb			2.00	100.00	
287		1				mud flush	500	gal			1.25	625.00	
221		1				KCL liquid	200	gal			25.00	50.00	
290		1				D-AIR	200	gal			35.00	70.00	
									RECEIVED				
									MAY 21 2012				
									KCC WICHITA				
									CONFIDENTIAL				
									MAY 21 2014				
									KCC				
581		1				SERVICE CHARGE	175				2.00	350.00	
583		1				MILEAGE CHARGE	18925	TOTAL WEIGHT	45	LOADED MILES	412.31	1.00	412.31

CONTINUATION TOTAL **5398.56**

JOB LOG

SWIFT Services, Inc.

DATE **30 APR 12** PAGE NO. **1**

CUSTOMER **American Warrior** WELL NO. **1-8** LEASE **Houseman-Sebes** JOB TYPE **Correct long string** TICKET NO. **23643**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								175 sks EA 2 1/4" x 11'0" 5 1/2" x 15.5"
								RTD - 4525' LTD 4526' 108 jts - 4518'
								21' shoe j ^t
								Cent 1, 3, 5, 7, 9, 11, 13, 75, 77
								Packer 2, 76 Port Collar #76 1361'
	1700							on loc TRK 114
	1730							start 5 1/2" 15.5" casing in well
	1935							circulate
	2012						1100	Drop ball set packer shoe
	2015	4 3/4	12				250	Pump 500 gal mud flush
		4 3/4	20				250	Pump 20 bbl KCL flush
	2027		12					Plg RH - MH 30 sks - 20 sks
	2034	4 3/4	30				275	mix EA-2 cement 125 sks @ 16.3 ppg
	2045							Drop latch down plug
								wash out pump & line
	2050	6 3/4					275	Displace plug
		6 3/4	95				850	
	2105	6 3/4	107				1500	Land plug
								Release pressure to truck - diked up
	2110							wash truck
								CONFIDENTIAL
								MAY 21 2014
	2145							KCC
								Job complete
								Thanks JISARC, DAVID & Elaine

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CHARGE TO: American Warrior
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

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TICKET No. **23658**
 PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>Ness City KS</u>	WELL/PROJECT NO. <u>1-8</u>	LEASE <u>Houseman - Sebes</u>	COUNTY/PARISH <u>Hodgeman</u>	STATE <u>KS</u>	CITY <u>Havston</u>	DATE <u>10 MAY 12</u>	OWNER
2.	TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>CO TOOLS</u>	RIG NAME/NO. <u>3</u>	SHIPPED <u>via CT</u>	DELIVERED TO <u>location</u>	ORDER NO.	
3.	WELL TYPE <u>oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>cement port collar</u>	WELL PERMIT NO.	WELL LOCATION <u>8-23-220</u>		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE	45		mi		6.00	270.00
576D		1			Pump Charge	1		ea		1250.00	1250.00
330		1			SMD cement	110		sk		16.50	1815.00
276		1			Flocele	25		sk		2.00	50.00
290		1			D-AIR	1		gal		35.00	35.00
581		1			Service Charge	175		sk		2.00	350.00
583		1			Drayage	17484	16		39182.71	1.00	39182.71
104		1			Port collar tool rental	1				250.00	250.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED _____ TIME SIGNED _____ A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	4411.82
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	4572.00

JOB LOG

SWIFT Services, Inc.

DATE 20 MAY 12 PAGE NO. 1

CUSTOMER American Warrior WELL NO. Houseman - Sebes LEASE 1-8 JOB TYPE Hodgeman TICKET NO. 23658

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								175k SMD cement w/ 3/8" floccle 2 3/8" x 5 1/2" Port Collar @ 1361'
	0830							on loc TRK 114
	0850					1000	1000	test to 1000 psi - hold open port collar
	0900	3	2			300		inj rate 3 @ 300 psi
	0905	4	61			400		mix SMD cement @ 11.2 ppg - cement to surface - { 110sk mixed } { 20sk top it }
		3	5			400		pump H ₂ O flush - close port collar
	0925					1000	1000	test 1000 psi - hold
	0940		20					Reverse cut - 2 cement of days hole clean
	0955							Wash truck
								PACK up
								job complete
								Thru TJ Ann & Blaine
								CONFIDENTIAL
								MAY 21 2014
								KCC

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Geological Report

American Warrior Inc.
Housman-Sebes #1-8
2519' FNL & 1199' FEL
Sec. 8 T23s R22w
Hodgeman County, Kansas



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General Data

Well Data: American Warrior, Inc.
Housman-Sebes #1-8
2519' FNL & 1199' FEL
Sec. 8 T23s R22w
Hodgeman County, Kansas
API # 15-083-21771-0000

Drilling Contractor: Duke Drilling Co. Rig #5

Geologist: Harley Sayles

Spud Date: April 23, 2012

Completion Date: April 29, 2012

Elevation: 2253' Ground Level
2264' Kelly Bushing

Directions: Hanston KS, 4 mi Southwest on Hwy 156, 1.4 mi
South on 225 Rd, 1 mi East on L Rd, 0.5 mi South,
0.2 mi West into location

Casing: 24# 8 5/8" surface casing @ 215, 15.5# 5 1/2"
production casing set @ 4517

Samples: 10' wet and dry, 3750' to RTD

Drilling Time: 3700' to RTD

Electric Logs: Dual Induction, Microresistivity, Dual
Compensated Porosity

Drillstem Tests: Two, "Harley Davidson, Cody Bloedorn"

Problems: None

Remarks: None

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Formation Tops

Formation	American Warrior, Inc. Housman-Sebes #1-8 Sec. 8 T2s R22w 2519' FNL & 1199' FEL
Anhydrite	1373', +891
Base	1412', +852
Heebner	3816', -1552
Lansing	3880', -1616
Stark	4138', -1874
BKc	4240', -1976
Marmaton	4261', -1997
Pawnee	4344', -2080
Fort Scott	4410', -2146
Cherokee	4435', -2171
Mississippian	4488', -2224
Osage	4516', -2252
LTD	4526', -2262

Sample Zone Descriptions

Fort Scott	<p>(4410', -2146) not tested</p> <p>Ls- Tan, fine crystalline, fair inter-crystalline porosity, slight to fair show of free oil, weak odor, yellow florescence, complete saturation and stain, 0 units hotwire</p>
Warsaw	<p>(4488', -2224) Covered in DST #1</p> <p>Dolo- Off white to light gray to tan, fine crystalline, poor vuggy porosity, poor to fair inter-crystalline porosity, fair to weak odor, good show of free oil, yellow florescence, few gas bubbles, partial to not saturation and stain, 0 units hotwire</p>
Osage	<p>(4516', -2252) Covered in DST #2</p> <p>Δ-Dolo- Off white to cream to tan, very fine crystalline, good intercrystalline porosity, chert, white to opaque, slightly glauconitic, partially weathered tripolitic to fresh chert, poor to good vuggy porosity, poor inter-crystalline porosity, slight show of free oil, slight to fair odor, partial to complete saturation and stain, yellow florescence, 0 units hotwire</p>

Drill Stem Tests
Trilobite Testing Inc.
"Harley Davidson, Cody Bloedorn"

DST #1 **Mississippian Warsaw**

Interval (4491' – 4500') Anchor Length 9'

IHP	- 2170 #	
IFP	- 30" – Weak surface blow	17-20 #
ISI	- 30" – No blow back	1336 #
FFP	- 2" – No blow	22-24 #
Pulled tool		
FHP	- 2084 #	
BHT	- 117 °F	

Recovery: 5' SOCM (10% Oil, 90% Mud)

DST #2 **Mississippian Osage**

Interval (4506' – 4525') Anchor Length 19'

IHP	- 2281 #	
IFP	- 15" – BOB 3 min	88-288 #
ISI	- 45" – Surface blow back	1433 #
FFP	- 15" – BOB 3 min	279-417 #
FSIP	- 45" – Surface blow back	1433 #
FHP	- 2113 #	
BHT	- 130 °F	

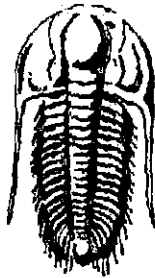
Recovery: 806' GO (10% Gas, 80% Oil, 10% Mud) 26° API
 124' GMCWO (10% Gas, 40% Oil, 30% Water, 20% Mud)

Structural Comparison

	American Warrior, Inc. Housman-Sebes #1-8 Sec. 8 T2s R22w 2519' FNL & 1199' FEL	K.R.M. Petroleum Corporation Sebes #1-8 Sec. 8 T23s R22w 1980' FSL & 1980' FEL		K.R.M. Petroleum Corporation Sebes #2-8 Sec. 8 T23s R22w 350' FNL & 700' FWL	
Formation					
Anhydrite	1373', +891	1394', +892	(-1)	1393', +891	flat
Base	1412', +852	N/A	N/A	N/A	N/A
Heebner	3816', -1552	3840', -1554	(+2)	3837', -1553	(+1)
Lansing	3880', -1616	3905', -1619	(+3)	3904', -1620	(+4)
Stark	4138', -1874	4163', -1877	(+3)	4159', -1875	(+1)
BKc	4240', -1976	4269', -1983	(+7)	4266', -1982	(+6)
Marmaton	4261', -1997	4290', -2004	(+7)	4285', -2001	(+4)
Pawnee	4344', -2080	4374', -2088	(+8)	4373', -2089	(+9)
Fort Scott	4410', -2146	4439', -2153	(+7)	4437', -2153	(+7)
Cherokee	4435', -2171	4463', -2177	(+6)	4462', -2178	(+7)
Mississippian	4488', -2224	4515', -2229	(+5)	4510', -2226	(+2)
Osage	4516', -2252	4552', -2266	(+14)	4544', -2260	(+8)
LTD	4526', -2262	4620', -2334		4573', -2289	

Summary

The location for the Housman-Sebes well was found via 3-D seismic survey. The new well ran structurally as expected via the survey. Two drill stem tests which were conducted, one of which recovered commercial amounts of oil from the Mississippian Osagian Stage. After all gathered data had been examined the decision was made to run 5 1/2 inch production casing to further evaluate the Housman-Sebes #1-8 well.



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc.**

PO Box 399
Garden City, KS 67846

ATTN: Harley Sayles

Housman Sebes #1-8

8-23s-22w

Start Date: 2012.04.29 @ 04:45:00

End Date: 2012.04.29 @ 10:36:45

Job Ticket #: 41268 DST #: 1

CONFIDENTIAL

MAY 21 2012

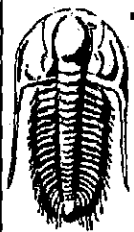
KCC

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KCC WICHITA**

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.05.04 @ 14:50:28

American Warrior Inc. 8-23s-22w Housman Sebes #1-8 DST # 1 Miss 2012.04.29



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior Inc.
PO Box 399
Garden City, KS 67846
ATTN: Harley Sayles

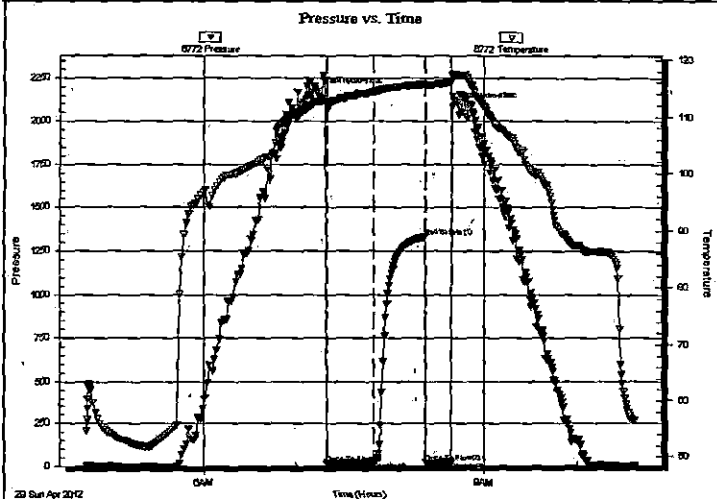
8-23s-22w
Housman Sebes #1-8
Job Ticket: 41268 DST#: 1
Test Start: 2012.04.29 @ 04:45:00

GENERAL INFORMATION:

Formation: Miss
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 07:19:30
Time Test Ended: 10:36:45
Interval: 4491.00 ft (KB) To 4500.00 ft (KB) (TVD)
Total Depth: 4500.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole (Initial)
Tester: Harley Davidson
Unit No: 58
Reference Elevations: 2264.00 ft (KB)
2253.00 ft (CF)
KB to GRV/CF: 11.00 ft

Serial #: 6772 Outside
Press@RunDepth: 20.16 psig @ 4492.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2012.04.29 End Date: 2012.04.29 Last Calib.: 2012.04.29
Start Time: 04:45:05 End Time: 10:36:44 Time On Btrr: 2012.04.29 @ 07:12:45
Time Off Btrr: 2012.04.29 @ 08:39:45

TEST COMMENT: IF- Weak surface blow.
IS- No blow back.
FF- No blow. Pulled tool
FS-



PRESSURE SUMMARY

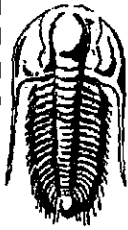
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2169.83	112.67	Initial Hydro-static
7	16.69	111.40	Open To Flow (1)
37	20.16	114.39	Shut-In(1)
70	1335.73	115.74	End Shut-In(1)
71	21.92	115.59	Open To Flow (2)
87	23.71	116.18	Shut-In(2)
87	2084.26	117.19	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	10%oil 90%mud	0.02

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior Inc.
PO Box 399
Garden City, KS 67846
ATTN: Harley Sayles

8-23s-22w
Housman Sebes #1-8
Job Ticket: 41268 DST#: 1
Test Start: 2012.04.29 @ 04:45:00

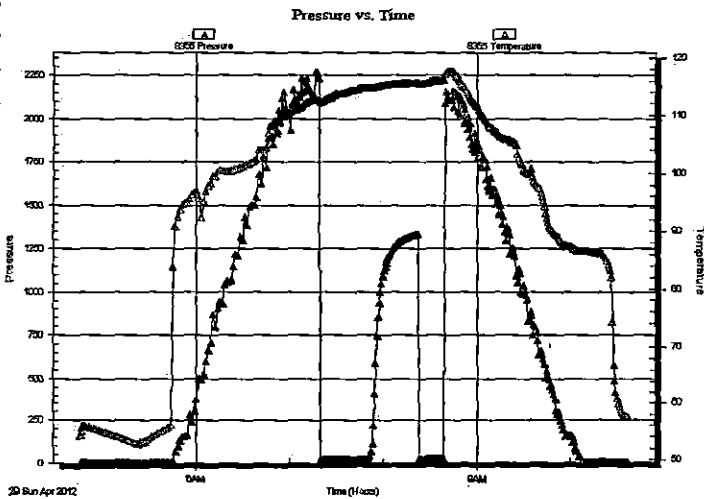
GENERAL INFORMATION:

Formation: Miss
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 07:19:30
Time Test Ended: 10:36:45
Interval: 4491.00 ft (KB) To 4500.00 ft (KB) (TVD)
Total Depth: 4500.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

Test Type: Conventional Bottom Hole (Initial)
Tester: Harley Davidson
Unit No: 58
Reference Elevations: 2264.00 ft (KB)
2253.00 ft (CF)
KB to GR/CF: 11.00 ft

Serial #: 8355 Inside
Press@RunDepth: psig @ 4492.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2012.04.29 End Date: 2012.04.29 Last Calib.: 2012.04.29
Start Time: 04:45:35 End Time: 10:36:59 Time On Btmr:
Time Off Btmr:

TEST COMMENT: IF- Weak surface blow.
IS- No blow back.
FF- No blow. Pulled tool
FS-



PRESSURE SUMMARY

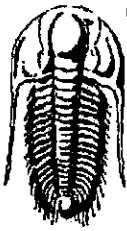
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
5.00	10%oil 90%mud	0.02

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc.
PO Box 399
Garden City, KS 67846
ATTN: Harley Sayles

8-23s-22w
Housman Sebes #1-8
Job Ticket: 41268 DST#: 1
Test Start: 2012.04.29 @ 04:45:00

Tool Information

Drill Pipe:	Length: 4109.00 ft	Diameter: 3.80 inches	Volume: 57.64 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 363.00 ft	Diameter: 2.25 inches	Volume: 1.79 bbl	Weight to Pull Loose: 85000.00 lb
			<u>Total Volume: 59.43 bbl</u>	Tool Chased: 0.00 ft
Drill Pipe Above KB:	8.00 ft			String Weight: Initial 80000.00 lb
Depth to Top Packer:	4491.00 ft			Final 80000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	9.00 ft			
Tool Length:	36.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4469.00	
Hydraulic tool	5.00			4474.00	
Jars	5.00			4479.00	
Safety Joint	3.00		Fluid	4482.00	
Packer	5.00			4487.00	27.00 Bottom Of Top Packer
Packer	4.00			4491.00	
Stubb	1.00			4492.00	
Recorder	0.00	8355	Inside	4492.00	
Recorder	0.00	6772	Outside	4492.00	
Perforations	5.00			4497.00	
Bullnose	3.00			4500.00	9.00 Bottom Packers & Anchor

Total Tool Length: 36.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc.

8-23s-22w

PO Box 399
Garden City, KS 67846

Housman Sebes #1-8

Job Ticket: 41268

DST#: 1

ATTN: Harley Sayles

Test Start: 2012.04.29 @ 04:45:00

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	46.00 sec/qt	Cushion Volume:	bbf		
Water Loss:	8.78 in ³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	6700.00 ppm				
Filter Cake:	inches				

Recovery Information

Recovery Table

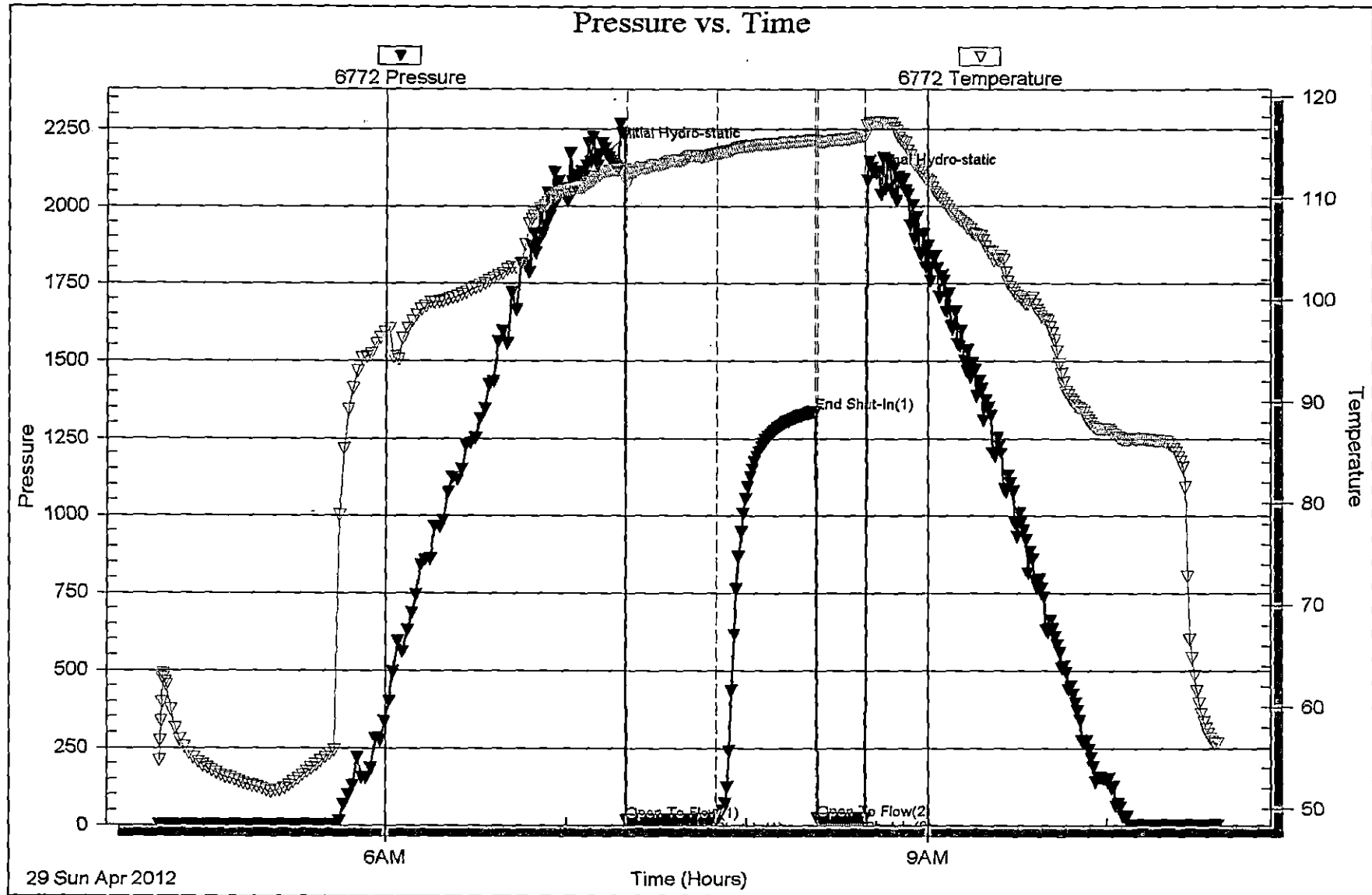
Length ft	Description	Volume bbf
5.00	10%oil 90%mud	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbf

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:



29 Sun Apr 2012

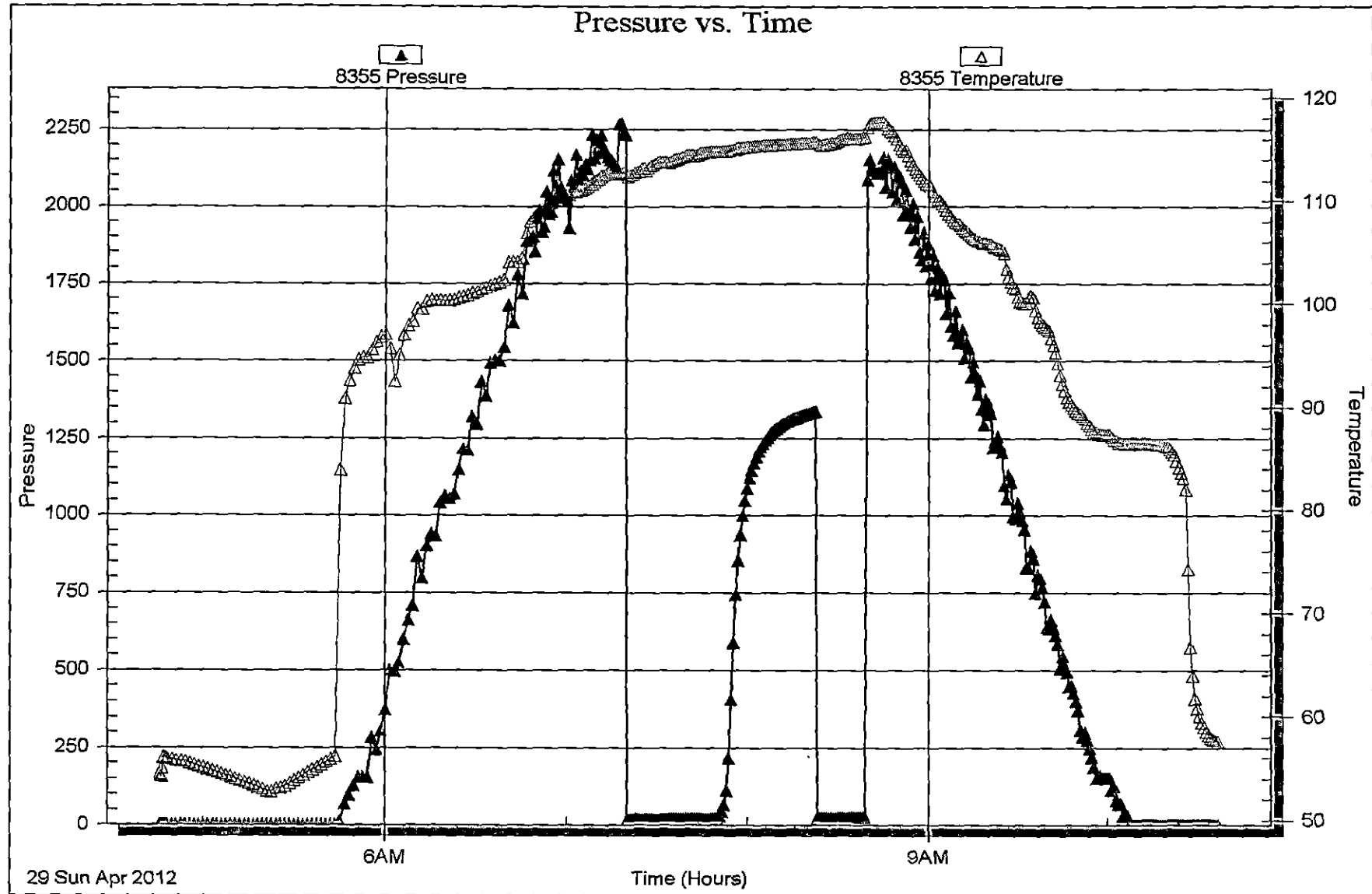
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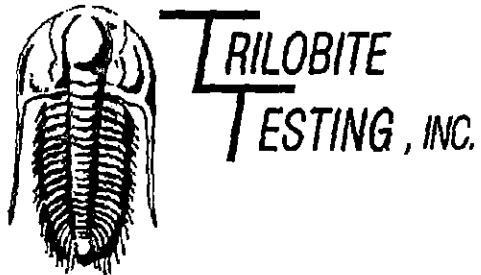
Serial #: 8355

Inside American Warrior Inc.

Housman Sebes #1-8

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc.**

PO Box 399
Garden City, KS 67846

ATTN: Harley Sayles

Housman Sebes #1-8

8-23s-22w

Start Date: 2012.04.29 @ 18:53:00

End Date: 2012.04.30 @ 02:03:00

Job Ticket #: 46322 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

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Printed: 2012.05.04 @ 14:49:33

American Warrior Inc. 8-23s-22w Housman Sebes #1-8 DST # 2 Miss 2012.04.29



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior Inc.

8-23s-22w

PO Box 399
Garden City, KS 67846

Housman Sebes #1-8

Job Ticket: 46322 DST#: 2

ATTN: Harley Sayles

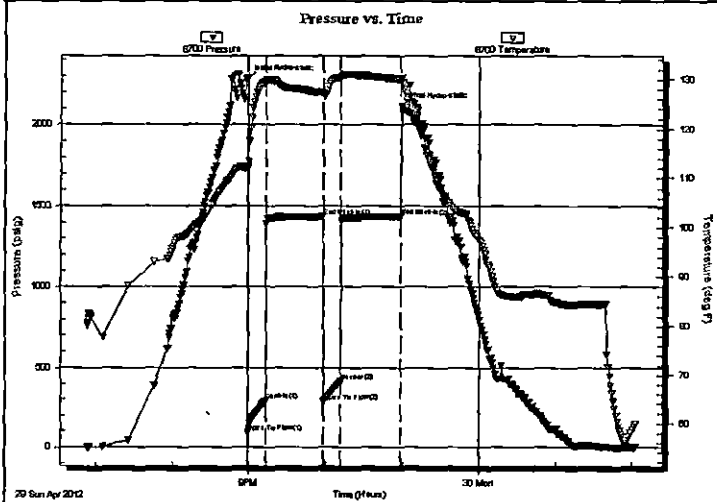
Test Start: 2012.04.29 @ 18:53:00

GENERAL INFORMATION:

Formation: Miss
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 20:59:00
 Time Test Ended: 02:03:00
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Cody Bloedorn
 Unit No: 41
 Interval: 4506.00 ft (KB) To 4525.00 ft (KB) (TVD)
 Total Depth: 4525.00 ft (KB) (TVD)
 Reference Elevations: 2264.00 ft (KB)
 2253.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 KB to GR/CF: 11.00 ft

Serial #: 8700 Outside
 Press@RunDepth: 417.55 psig @ 4507.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.04.29 End Date: 2012.04.30 Last Calib.: 2012.04.30
 Start Time: 18:53:05 End Time: 02:02:59 Time On Btrr: 2012.04.29 @ 20:58:30
 Time Off Btrr: 2012.04.29 @ 22:59:30

TEST COMMENT: 15 - IF- B.O.B. in 3 Min.
 45 - IS- Surface blow back
 15 - FF- B.O.B. in 3 Min
 45 - FS- Surface blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2281.66	112.41	Initial Hydro-static
1	88.02	112.01	Open To Flow (1)
15	288.18	129.47	Shut-In(1)
60	1433.85	127.26	End Shut-In(1)
60	279.55	126.80	Open To Flow (2)
74	417.55	130.35	Shut-In(2)
120	1433.61	130.00	End Shut-In(2)
121	2113.67	130.10	Final Hydro-static

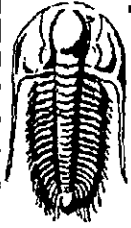
Recovery

Length (ft)	Description	Volume (bbl)
124.00	GHOCMW, 10%G, 20%M, 30%W, 40%O	0.61
806.00	GMO, 10%G, 10%M, 80%O	9.96

* Recovery from multiple tests

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

American Warrior Inc.
PO Box 399
Garden City, KS 67846
ATTN: Harley Sayles

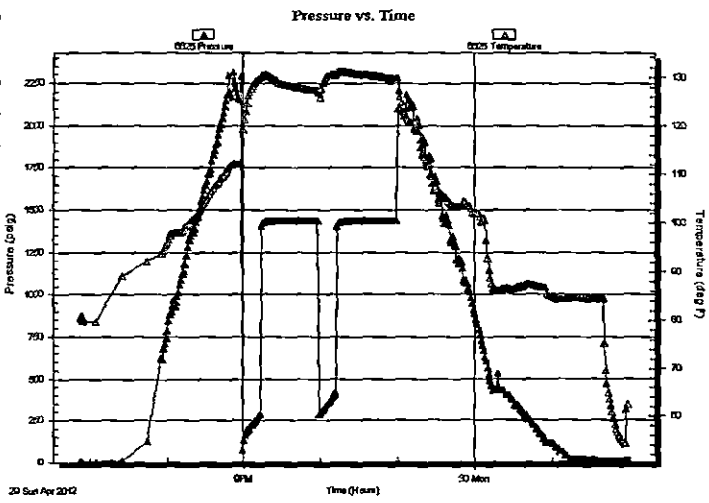
8-23s-22w
Housman Sebes #1-8
Job Ticket: 46322 DST#: 2
Test Start: 2012.04.29 @ 18:53:00

GENERAL INFORMATION:

Formation: Miss
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 20:59:00
Time Test Ended: 02:03:00
Test Type: Conventional Bottom Hole (Reset)
Tester: Cody Bloedorn
Unit No: 41
Interval: 4506.00 ft (KB) To 4525.00 ft (KB) (TVD)
Reference Elevations: 2264.00 ft (KB)
Total Depth: 4525.00 ft (KB) (TVD)
2253.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Fair
KB to GR/CF: 11.00 ft

Serial #: 6625 Inside
Press@RunDepth: psig @ 4507.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2012.04.29 End Date: 2012.04.30 Last Calib.: 2012.04.30
Start Time: 18:52:35 End Time: 01:59:29 Time On Btrr:
Time Off Btrr:

TEST COMMENT: 15 - IF- B.O.B. in 3 Min.
45 - IS- Surface blow back
15 - FF- B.O.B. in 3 Min
45 - FS- Surface blow back

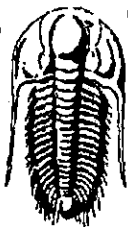


PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery		
Length (ft)	Description	Volume (bbl)
124.00	GHOCMW, 10%G, 20%M, 30%W, 40%O	0.61
806.00	GMO, 10%G, 10%M, 80%O	9.96

Gas Rates			
	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc.

8-23s-22w

PO Box 399
Garden City, KS 67846

Housman Sebes #1-8

Job Ticket: 46322

DST#: 2

ATTN: Harley Sayles

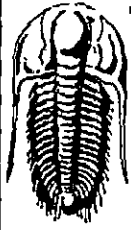
Test Start: 2012.04.29 @ 18:53:00

Tool Information

Drill Pipe:	Length: 4229.00 ft	Diameter: 3.80 inches	Volume: 59.32 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 272.00 ft	Diameter: 2.25 inches	Volume: 1.34 bbl	Weight to Pull Loose: 84000.00 lb
			<u>Total Volume: 60.66 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	24.00 ft			String Weight: Initial 78000.00 lb
Depth to Top Packer:	4506.00 ft			Final 80000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	19.00 ft			
Tool Length:	48.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4478.00	
Shut In Tool	5.00			4483.00	
Hydraulic tool	5.00			4488.00	
Jars	5.00			4493.00	
Safety Joint	3.00			4496.00	
Packer	5.00			4501.00	29.00 Bottom Of Top Packer
Packer	5.00			4506.00	
Stubb	1.00			4507.00	
Recorder	0.00	6625	Inside	4507.00	
Recorder	0.00	8700	Outside	4507.00	
Blank Spacing	15.00			4522.00	
Bullnose	3.00			4525.00	19.00 Bottom Packers & Anchor
Total Tool Length:		48.00			



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc.

8-23s-22w

PO Box 399
Garden City, KS 67846

Housman Sebes #1-8

Job Ticket: 46322

DST#: 2

ATTN: Harley Sayles

Test Start: 2012.04.29 @ 18:53:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	26 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 49.00 sec/qt	Cushion Volume: bbl		
Water Loss: 10.78 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 8100.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

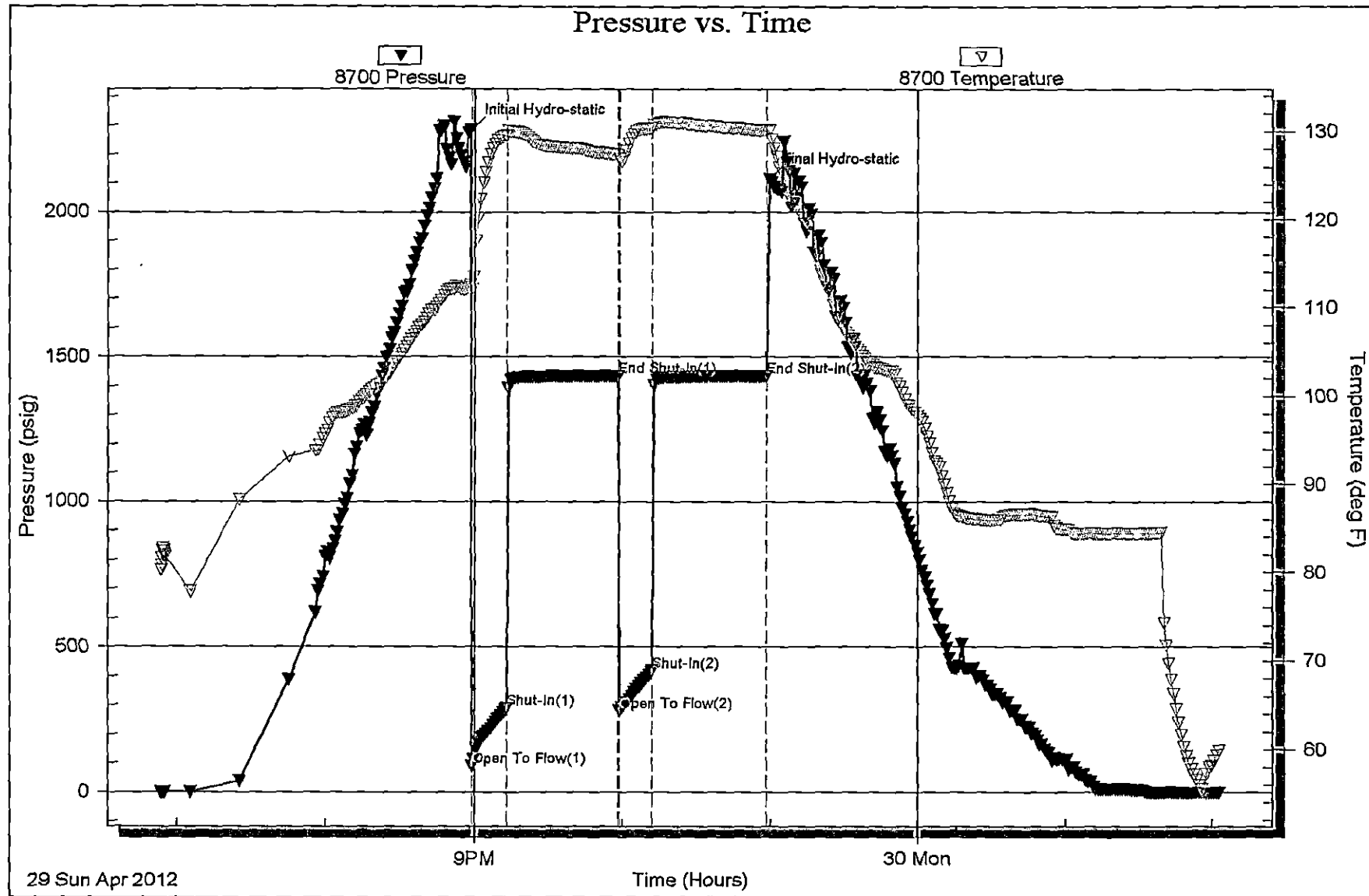
Length ft	Description	Volume bbl
124.00	GHOCMV, 10%G, 20%M, 30%W, 40%O	0.610
806.00	GMO, 10%G, 10%M, 80%O	9.958

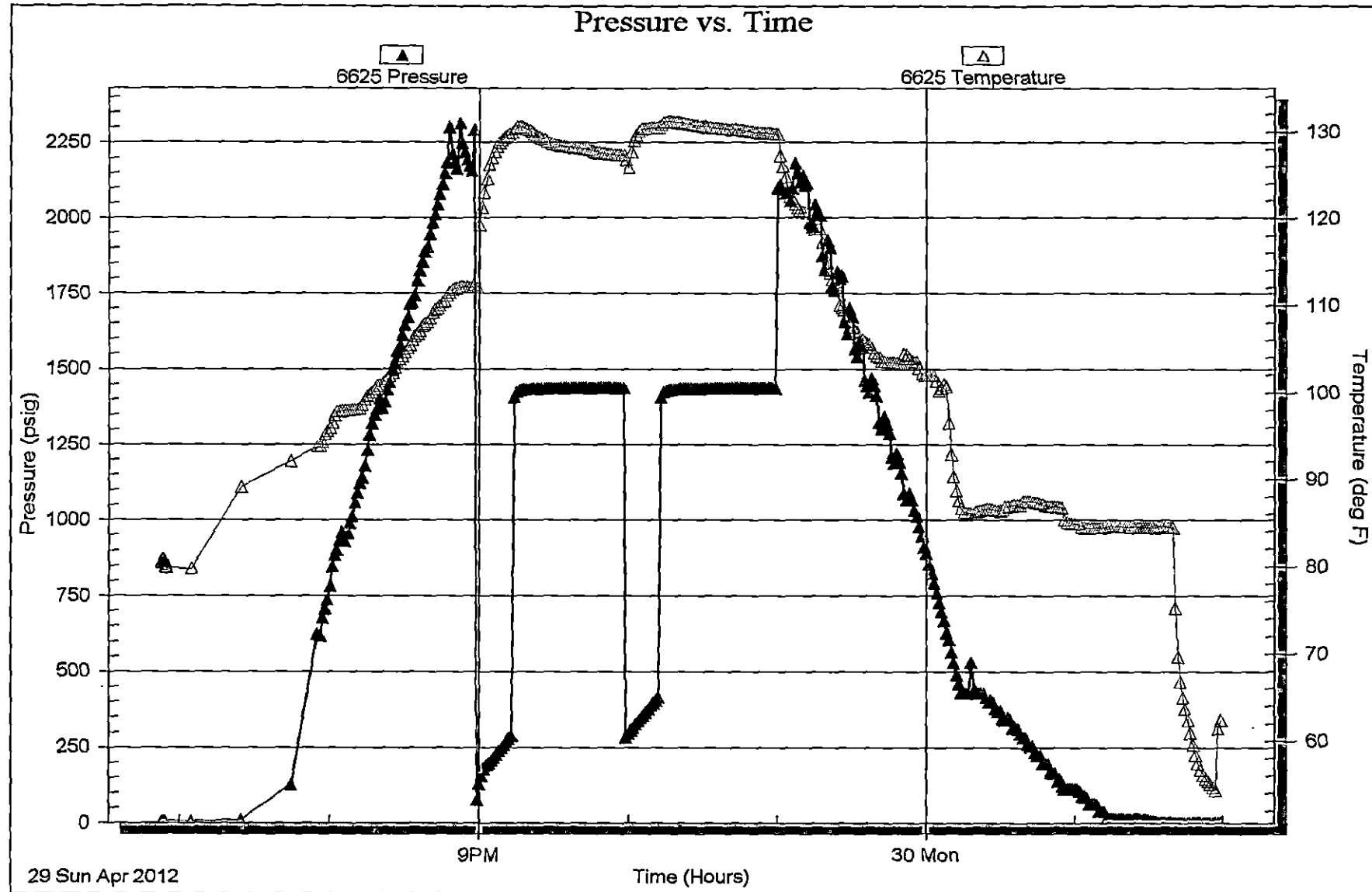
Total Length: 930.00 ft Total Volume: 10.568 bbl

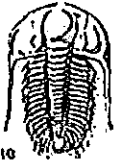
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: Oil = 26 @ 60 Degrees = 26 Gravity







TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

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APR 30 2012

Test Ticket

NO. 46322

BY: _____

Well Name & No. Horsman - sebes Test No. 2 Date 4-29-12
 Company American Warrior, Inc Elevation 2264 KB 2253 GL
 Address Po Box 399, Garden City KS, 67846
 Co. Rep / Geo. Harley Sayles Rig Duke #5
 Location: Sec. 8 Twp. 23S Rge. 22W Co. Hedgeman State KS

Interval Tested 4506 - 4525 Zone Tested MISS
 Anchor Length 19' Drill Pipe Run 4229 Mud Wt. 9.3
 Top Packer Depth 4501 Drill Collars Run 272 Vis 49
 Bottom Packer Depth 4506 Wt. Pipe Run — WL 10.8
 Total Depth 4525 Chlorides 8,100 ppm System LCM —

Blow Description IF - B.O.B. in 3 Min.
ISI - Surface blow back
FF - B.O.B. in 3 Min.
FSI - Surface blow back

Rec	Feet of	%gas	%oil	%water	%mud
<u>124</u>	<u>GHOCMW</u>	<u>10</u>	<u>40</u>	<u>30</u>	<u>20</u>
<u>806</u>	<u>GMO</u>	<u>10</u>	<u>80</u>	<u>—</u>	<u>10</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 930' BHT 375 ^{130°} Gravity 26 API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic 2281 Test 1250 T-On Location 6:06pm
 (B) First Initial Flow 88 Jars 250' T-Started 6:53pm
 (C) First Final Flow 288 Safety Joint 75' T-Open 9:00pm
 (D) Initial Shut-In 1433 Circ Sub — T-Pulled 11:00pm
 (E) Second Initial Flow 279 Hourly Standby — T-Out 2:05am
 (F) Second Final Flow 417 Mileage 80 X 2 248 Comments —
 (G) Final Shut-In 1433 Sampler —
 (H) Final Hydrostatic 2113 Straddle — Ruined Shale Packer —
 Shale Packer — Ruined Packer —

Initial Open 15 Extra Packer — Extra Copies —
 Initial Shut-In 45 Extra Recorder — Sub Total 0
 Final Flow 15 Day Standby — Total 1823'
 Final Shut-In 45 Accessibility — MP/DST Disc't —
 Sub Total 1823'

Approved By _____ Our Representative Cody Bloodorn

Trilobite Testing Inc. shall not be liable for damaged or any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

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MAY 21 2012

KCC WICHITA