

# CONFIDENTIAL

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED

MAY 18, 2014

KCC WICHITA

ORIGINAL  
5/16/14Form AGO-1  
June 2009Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

OPERATOR: License # 33640  
Name: Haas Petroleum, LLC  
Address 1: 11551 Ash Street, # 205  
Address 2: \_\_\_\_\_  
City: Leawood State: KS Zip: 66211 + \_\_\_\_\_  
Contact Person: Mark Haas  
Phone: ( 913 ) 499-8373  
CONTRACTOR: License # 33557  
Name: Skyy Drilling, LLC  
Wellsite Geologist: \_\_\_\_\_  
Purchaser: Plains Marketing, LP  
Designate Type of Completion:

- ☒ New Well ☐ Re-Entry ☐ Workover  
☒ Oil ☐ WSW ☐ SWD ☐ SIOW  
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW  
☐ OG ☐ GSW ☐ Temp. Abd.  
☐ CM (Coal Bed Methane)  
☐ Cathodic ☐ Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD  
☐ Conv. to GSW

☐ Plug Back: \_\_\_\_\_ Plug Back Total Depth☐ Commingled Permit #: \_\_\_\_\_☐ Dual Completion Permit #: \_\_\_\_\_☐ SWD Permit #: \_\_\_\_\_☐ ENHR Permit #: \_\_\_\_\_☐ GSW Permit #: \_\_\_\_\_

April 20, 2012 April 21, 2012 April 24, 2012

Spud Date or  
Recompletion Date Date Reached TD Completion Date or  
Recompletion DateAPI No. 15 - 059-25743-00-00

Spot Description:

SW NE SW SW Sec. 5 Twp. 16 S. R. 21 ☒ East ☐ West705 Feet from ☐ North / ☒ South Line of Section720 Feet from ☐ East / ☒ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SWCounty: FranklinLease Name: W. Lidikay Well #: # 6-1Field Name: Paola-RantoulProducing Formation: Squirrel SandstoneElevation: Ground: 982 Kelly Bushing: \_\_\_\_\_Total Depth: 754 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 0feet depth to: 22' w/ 35 sx cmt.

#### Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. ☐ East ☐ West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

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MAY 16 2014

KCC

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

#### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

Title: Operator Date: 5/16/12

#### KCC Office Use ONLY

☒ Letter of Confidentiality ReceivedDate: 5/16/12 - 5/16/14☐ Confidential Release Date: \_\_\_\_\_☒ Wireline Log Received☐ Geologist Report Received☐ UIC DistributionALT ☐ I ☒ II ☐ III Approved by: NY Date: 6/27/12

Operator Name: Haas Petroleum, LLC Lease Name: W. Lidikay Well #: # 6-1  
 Sec. 5 Twp. 16 S. R. 21 ☒ East ☐ West County: Franklin

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No

Electric Log Submitted Electronically ☐ Yes ☒ No  
 (If no, Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8	7		22'	Regular	35	
Longstring	5 5/8	2 7/8		754'	50/50	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Perforated from 672.0 to 682.0		

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) <input type="checkbox"/> Other (Specify)	



PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

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**MAY 18 2012**

TICKET NUMBER 36661

LOCATION Off Highway

FOREMAN Alvin Moore

**KCC WICHITA**

## FIELD TICKET &amp; TREATMENT REPORT

## CEMENT

DATE		CUSTOMER #		WELL NAME & NUMBER		SECTION		TOWNSHIP		RANGE		COUNTY																																									
4-24-12		3451		Lodikey #6-I		542 5		16		27		FR																																									
CUSTOMER Haas Petroleum						<table border="1"> <thead> <tr> <th colspan="2">TRUCK #</th> <th colspan="2">DRIVER</th> <th colspan="2">TRUCK #</th> <th colspan="2">DRIVER</th> </tr> </thead> <tbody> <tr> <td colspan="2">516</td> <td colspan="2">Alann</td> <td colspan="2">Safety</td> <td colspan="2">Meet</td> </tr> <tr> <td colspan="2">368</td> <td colspan="2">Gary M</td> <td colspan="2">GM</td> <td colspan="2"></td> </tr> <tr> <td colspan="2">369</td> <td colspan="2">Derek M</td> <td colspan="2">DM</td> <td colspan="2"></td> </tr> <tr> <td colspan="2">503</td> <td colspan="2">Ryan S</td> <td colspan="2">RS</td> <td colspan="2"></td> </tr> </tbody> </table>								TRUCK #		DRIVER		TRUCK #		DRIVER		516		Alann		Safety		Meet		368		Gary M		GM				369		Derek M		DM				503		Ryan S		RS			
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MAILING ADDRESS 800 W 47th Ste 716																																																					
CITY Kansas City		STATE Mo		ZIP CODE 64112																																																	
JOB TYPE long string		HOLE SIZE 5 5/8		HOLE DEPTH 760		CASING SIZE & WEIGHT 2 7/8																																															
CASING DEPTH 754		DRILL PIPE		TUBING		OTHER																																															
SLURRY WEIGHT		SLURRY VOL		WATER gal/sk		CEMENT LEFT in CASING yes																																															
DISPLACEMENT		DISPLACEMENT PSI 800		MIX PSI 200		RATE 4 bpm																																															
REMARKS: Held crew meet. Established rate. Mixed & pumped 100% gel followed by 120 sk 50/50 cement plug 20' ago. Circulated cement. Flushed pump. Pumped plug to casing TD. Well held 800 PSI for 30 minute MIT. Set float. Closed valve.																																																					

## SKY Drilling, Exam.

Alan Noble

[illegible]

lxviii 3737

### AUTHORIZATION

**TITLE**

DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.