

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 3320905000000  
County Comanche  
- NW - SW - NE Sec. 1 Twp. 33 Rge. 19 X W

Operator: License # 3882

1500 Feet from S(N) (circle one) Line of Section

Name: Samuel Gary, Jr. and Assoc., Inc

2000 Feet from (E)W (circle one) Line of Section

Address 1670 Broadway, Ste 3300

Footages Calculated from Nearest Outside Section Corner:  
(NE) SE, NW or SW (circle one)

City/State/Zip Denver, CO 80202

Lease Name Phillips Well # 1-7

Purchaser: Kansas Gathering System

Field Name Wildcat

Operator Contact Person: Craig Ambler

Producing Formation Mississippian Osage

Phone (303) 831 4673

Elevation: Ground 2048 KB 2061

Contractor: Name: n/a

Total Depth 6400 PBDT 5500

License: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 646 Feet

Wellsite Geologist: \_\_\_\_\_

Multiple Stage Cementing Collar Used? \_\_\_\_\_ Yes X No

Designate Type of Completion

If yes, show depth set \_\_\_\_\_ Feet

\_\_\_\_\_ New Well \_\_\_\_\_ Re-Entry X Workover

If Alternate II completion, cement circulated from \_\_\_\_\_

\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_ Temp. Abd.  
X \_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

If Workover:

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Operator: Samuel Gary, Jr. and Assoc., Inc.

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Well Name: Phillips #1-7

Dewatering method used \_\_\_\_\_

Comp. Date 7/28/95 Old Total Depth 6400

Location of fluid disposal if hauled offsite: \_\_\_\_\_

\_\_\_\_\_ Deepening X Re-perf. \_\_\_\_\_ Conv. to Inj/SWD  
X \_\_\_\_\_ Plug Back \_\_\_\_\_ 5500 \_\_\_\_\_ PBDT  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

9/18/95 n/a 9/27/95  
Date OF START Date Reached TD Completion Date OF WORKOVER

Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County Comanche Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

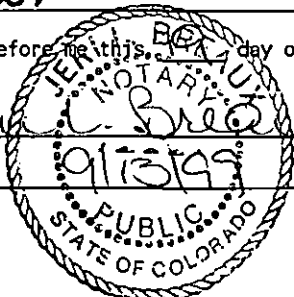
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature \_\_\_\_\_  
Title PRESIDENT Date 1/19/96

Subscribed and sworn to before me this 19th day of January, 19 96.

Notary Public \_\_\_\_\_

Date Commission Expires \_\_\_\_\_



K.C.C. OFFICE USE ONLY  
F \_\_\_\_\_ Letter of Confidentiality Attached  
C \_\_\_\_\_ Wireline Log Received  
C \_\_\_\_\_ Geologist Report Received  
Distribution  
 KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA  
 KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other (Specify)

Operator Name Samuel Gary, Jr. and Assoc., Inc. Lease Name Phillips Well # 1-7  
 Sec. 1 Twp. 33 Rge. 19  East  West County Comanche

**ORIGINAL**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No (Submit Copy.)  
 List All E.Logs Run: No new logs run

Log Formation (Top), Depth and Datums  Sample  
 Name Top Datum  
Same as original ACO-1

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	3 Bridge plugs	Cast Iron	5700, 5615, 5500
4	5624-5644		
4	5561-5571	1000 gal 15% MCA	5561-5571
4	5284-5312, 5272-5278	1000 gal 15% MCA	5272-5312

TUBING RECORD Size 2 3/8 Set At 5261 Packer At 5261 Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. 9/28/95 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls. <u>1</u>	Gas Mcf <u>270</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio <u>270000</u>	Gravity <u>.655</u>
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Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval 5272'-5644'