

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9896
Name Bonray Energy Corporation
Address P. O. Box 20746
City/State/Zip Oklahoma City, Oklahoma 73156

Purchaser.....

Operator Contact Person Lee Troiani
Phone 405-848-6891

Contractor: License # 5149
Name Wheatstate Oilfield Services, Inc.

Wellsite Geologist.....
Phone.....

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

6-13-85	6-26-85	6-28-85
Spud Date	Date Reached TD	Completion Date
6030		
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 682 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-033-20-678-0000
County Comanche
C N/2 NE NW East West
Sec. 1 Twp. 33 Rge. 19

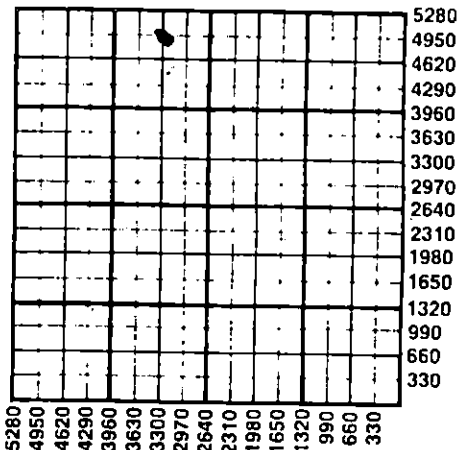
4950 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Colter Well # 1-1
Field Name.....

Producing Formation.....

Elevation: Ground 2041 KB 2053

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

- Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
- Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
- Other (explain) Greensburg Oilfield Services (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lee Troiani
Title Manager, Production & Engineering Date 7/16/85

Subscribed and sworn to before me this 16 day of July 1985
Notary Public Cindy K. Collins

Date Commission Expires March 7, 1987

K.C.C. OFFICE USE ONLY

- F Letter of Confidentiality Attached
- C Wireline Log Received
- C Drillers Timelog Received

Distribution

- KCC SWD/Rep NGPA
- KGS Plug Other (Specify)

Sec. 1 Twp. 33 Rge. 19

SIDE TWO

Operator Name Bonray Energy Corporation Lease Name Colter Well # 1-1

Sec. 1 Twp. 33 Rge. 19 East West County Comanche

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1, 5811-5951'
 IHH 2786# 2910#
 IF 41-69# 196-171# 15 min
 ISI 1736# 1896# 45 min
 FF 41-97# 220-208# 30 min
 FSI 1529# 1638# 60 min
 FHH 2716# 2827#
 BHT 143°

DST #2, 4800-4840', hookwall
 IHH 2324# 2379#
 IF 70-182# 153-264# 15 min
 ISI 1689# 1764# 60 min
 FF 266-561# 348-640# 45 min
 FSI 1675# 1750# 90 min
 FHH 2296# 2323#
 BHT 133°

Name	Top Subsea	Bottom
Lansing	-2422'	
Cherokee	-3052'	
Mississippi	-3132'	
Warsaw	-3301'	
Collie	-3414'	
Kinderhook	-3748'	
Viola	-3779'	
Simpson Dolomite	-3919'	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
...conductor...	...20....	...16".....80.....
..surface.....	..12 1/4..	..8 5/8".....	...24.....	..682.....	..Lite...	..300..	..#Flo Seal, 3% cc
.....Common..	..100..	..#Flo Seal, 2% cc

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
.....
.....
.....
.....

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method
 Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
.....

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

RECEIVED
 STATE CORPORATION COMMISSION
 JUL 18
 7-18-85
 CONSERVATION DIVISION
 Wichita, Kansas

