

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Samuel Gary Oil Producer

API NO. 15-033-20,545-00-00

ADDRESS #4 Inverness Court East

COUNTY Comanche

Englewood, Colorado 80112-5599

FIELD Wildcat

**CONTACT PERSON F. E. Farnham

PROD. FORMATION N/A

PHONE (303) 773-3800, ext. 230

LEASE Eubank

PURCHASER N/A

WELL NO. #21-10

ADDRESS

WELL LOCATION C. NW SE

DRILLING Gabbert-Jones

1980 Ft. from South Line and

CONTRACTOR

1980 Ft. from East Line of

ADDRESS 830 Sutton Place

the 21 SEC. 33S TWP. 20 RGE. W

Wichita, Kansas 67202

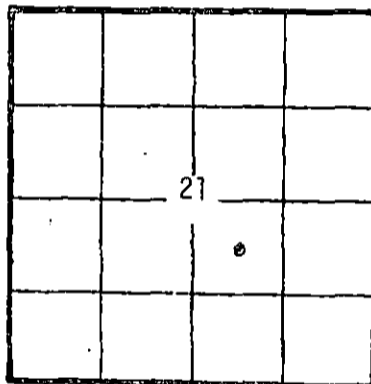
WELL PLAT

PLUGGING Halliburton

CONTRACTOR

ADDRESS P.O. Drawer 1431

Duncan, OK 73536



KCC [check]
KGS [check]
(Office Use)

TOTAL DEPTH 5350' PBDT N/A

SPUD DATE 2/24/82 DATE COMPLETED 3/11/82

ELEV: GR 1815 DF 1824 KB 1825

DRILLED WITH (XXXXX) (ROTARY) (XXXXX) TOOLS

Amount of surface pipe set and cemented set at 680:26' DV Tool Used?

AFFIDAVIT

STATE OF Colorado, COUNTY OF Denver SS, I,

B. D. Crismon OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Drilling Superintendent (FOR) Samuel Gary Oil Producer.

OPERATOR OF THE Eubank LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 21-10 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 11 DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) B. D. Crismon

SUBSCRIBED AND SWORN BEFORE ME THIS 29TH DAY OF March, 19 82

Linda Ballas
NOTARY PUBLIC

MY COMMISSION EXPIRES: November 16, 1985

**The person who can be reached by phone regarding any questions concerning this information: Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 5032'-5064' Times: 30/60/60 120. On 1st open, 1" blow, increasing to blow off bottom bucket in 4 mins. On 2nd open, 1/2" blow increasing to 8" blow in 60 mins. IHP 2591 IFP 64 ISIP 1776 FFP 108 FSIP 1776 FHP 2591 BHT 130°F. Recovered 140' very slightly gas-cut mud, 60' muddy water.				
DST #2 5205'-5285'. Times: 30/60/30/ 120. Both opens had 1/2" blow in bucket. IHP 2701 IFP 118-129 ISIP 411 FFP 183-162 FSIP 465 FHP 2679 BHT 130°F. Recovered 150' mud.				
No cores were run.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"	24#	680.26'	flo-check 21 Howco lite	20 bbls; 200 sx	10 bbls water 3% cc, mixed with 5 sx cotton seed hulls
					Common	300 sx	2% gel, 3% cc

LINER RECORD

N/A

PERFORATION RECORD

N/A

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

N/A

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

N/A

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Well P&A		

Oil	Gas	Water	Gas-oil ratio
PER 24 HOURS	bbls.	MCF	%

Disposition of gas (vented, used on lease or sold)

Perforations

RELEASED

CFPB

MAR 11 1983

FROM CONFIDENTIAL