

ORIGINAL

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 32166
Name: Dunne Equities Operating, Inc.
Address 8100 E. 22nd Street North #1100
Wichita, KS
City/State/Zip Wichita, KS 67226-2311
Purchaser: ANR
Operator Contact Person: Donna Armistead
Phone (316) 684 6508
Contractor: Name: Big A Drilling
License: 31572
Wellsite Geologist: Dale Pagett
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIGW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSM, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
7/25/00 8/4/2000 8/21/00
Spud Date Date Reached TD Completion Date

API NO. 15- 033-21115-0000
County Comanche
-NE -NW -NW Sec. 15 Twp. 33S Rge. 19W
420 FNL Feet from S (circle one) Line of Section
1000' FWL Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Bonner (Bunnell) Well # 1-15
Field Name Un-named
Producing Formation Mississippi
Elevation: Ground 1983 KB 1994
Total Depth 5436 PSTD _____
Amount of Surface Pipe Set and Cemented at 704 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cnt.
Drilling Fluid Management Plan ALT 1 JTR 4/04/02
(Data must be collected from the Reserve Pkt)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W
County _____ Docket No. _____

DCI 10-10-00
10-10-00
CONSERVATION DIVISION
WICHITA, KANSAS

STATE CORPORATION COMMISSION
RECEIVED

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months (if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Donna M. Armistead
Title Vice President Date 10-4-00
Subscribed and sworn to before me this 4th day of October
19 2000
Notary Public Alexis R Wood
Date Commission Expires _____

ALEXIS R. WOOD
Notary Public - State of Kansas
My Appt. Expires 2-3-02

E.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KAS Plug Other
(Specify)

Operator Name Dunne Equities Operating, Inc. Lease Name Bonner(Bunnell) Well # 1-15

County Comanche

Sec. 15 Twp. 33S Rge. 19W East West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	4290	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	4479	
List All E.Logs Run:	DT&G, ML, BCSL, DCPL, DIL, Sonic cement bond log	Swope	4821	
		Marmaton	4985	
		Pawnee	5082	
		Cherokee	5105	
		MISSISSIPPI	5204	

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		20					
Surface	12 1/4	8 5/8	23	704	65/35	225	3% CC
Production	7 7/8	5 1/2		5432	Class A 60/40	100 25	2% Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	5300-02, 5314-5321, 5202-15	1 M Gal 15% MCF/20 ball Feeders	5202-21

TUBING RECORD Size 2 3/8 Set At 5150 Packer At 5150 Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. waiting for gas line. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours: Oil 1140 bbls. Gas 9.5 bbls. Water 1140 bbls. Gas-Oil Ratio 9.5 Gravity

Disposition of Gas: Vented Sold Used on Lease (if vented, submit ACD-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval: 5314-5321, 5300-5302, 5202-5215

ORIGINAL

ALLIED CEMENTING CO., INC.

P.O. BOX 31
RUSSELL, KS 67665
PH (785) 483-3887
FAX (785) 483-5566

I N V O I C E

Invoice Number: 081835

Invoice Date: 07/26/00

Sold: Dunne Equities, Inc.
To: Raydon Exploration
8100 E. 22nd N., #1100
Wichita, KS

Cust. I.D. : DunneEq
P.O. Number . . . : Bonner 1-15
P.O. Date : 07/26/00
Due Date : 08/25/00
TERMS: Net 30

Common	100.00	SKS	6.3500	635.00	E
Gel	2.00	SKS	9.5000	19.00	E
Chloride	11.00	SKS	28.0000	308.00	E
ALW	225.00	SKS	6.0000	1350.00	E
FloSeal	56.00	LBS	1.1500	64.40	E
Handling	325.00	SKS	1.0500	341.25	E
Mileage (48)	48.00	MILE	13.0000	624.00	E
325 sks @\$.04 per sk per mi					
Surface	1.00	JOB	470.0000	470.00	E
Mileage pmp trk	48.00	MILE	3.0000	144.00	E
Extra Footage	404.00	PER	0.4300	173.72	E
TRP	1.00	EACH	90.0000	90.00	E
Baffle Plate	1.00	EACH	45.0000	45.00	E
Basket	1.00	EACH	180.0000	180.00	E
Centralizers	2.00	EACH	55.0000	110.00	E

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter. If Account CURRENT take Discount of \$ 455.44 ONLY if paid within 30 days from Invoice Date

Subtotal: 4554.37
Tax : 0.00
Payments: 0.00
Total . . . : 4554.37

4098.93

ALLIED CEMENTING CO., INC.

ORIGINAL 4494

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: MEDICINE LODGE

7-25-00

DATE <u>7-26-00</u>	SEC. <u>15</u>	TWP. <u>33s</u>	RANGE <u>19w</u>	CALLED OUT <u>11:00 PM</u>	ON LOCATION <u>1:30 AM</u>	JOB START <u>6:30 AM</u>	JOB FINISH <u>7:00 AM</u>
LEASE <u>BONNER</u>	WELL # <u>1-15</u>	LOCATION <u>COCOWATER 5, 3, 15</u>			COUNTY <u>LOUISCAS</u>	STATE <u>KANSAS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>FE INTO</u>					

CONTRACTOR BIG A #1

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D.

CASING SIZE 8 1/8" X 2 1/4" DEPTH 704'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 3315

OWNER DUNNE EQUITIES, INC.

CEMENT

AMOUNT ORDERED

225sq. 65:35:6 + 3% CAC + 1/4" FLO-SEAL

100sq. CLASS A + 3% CAC + 2" O.B.C.

COMMON <u>A</u>	<u>100</u>	@ <u>6.35</u>	<u>635.00</u>
POZMIX		@	
GEL	<u>2</u>	@ <u>9.50</u>	<u>19.00</u>
CHLORIDE	<u>11</u>	@ <u>28.00</u>	<u>308.00</u>
<u>ALW</u>	<u>225</u>	@ <u>6.00</u>	<u>1350.00</u>
<u>FLO-SEAL</u>	<u>56#</u>	@ <u>1.15</u>	<u>64.40</u>
		@	
		@	
HANDLING	<u>325</u>	@ <u>1.05</u>	<u>341.25</u>
MILEAGE	<u>325 x 48</u>	@ <u>.04</u>	<u>628.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER KEVIN BRUNGARDT

352 HELPER SHANE WINSOR

BULK TRUCK

240-250 DRIVER STEVE TURLEY

BULK TRUCK

_____ DRIVER _____

TOTAL \$334.65

REMARKS:

RUN 8 1/8" CG. + BREAK GRANULATION

PUMP 5 3/8" FRESH H₂O

MIX 225sq ALW + 3% CAC + 1/4" FLO-SEAL

MIX 100sq. CLASS A + 3% CAC + 2" O.B.C.

DISPLACE PLUG TO 661' WITH 402sq

CIRCULATE 50sq TO BIT

SERVICE

DEPTH OF JOB	<u>704'</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>470.00</u>
EXTRA FOOTAGE	<u>404'</u>	@ <u>.43</u>	<u>173.72</u>
MILEAGE	<u>48</u>	@ <u>3.00</u>	<u>144.00</u>
PLUG <u>8 1/8" TRP</u>		@ <u>90.00</u>	<u>90.00</u>
		@	
		@	

TOTAL \$897.72

CHARGE TO: DUNNE EQUITIES, INC.

STREET 3100 E 22ND ST., ST. 1100

CITY WICHITA STATE KANSAS ZIP 67226

FLOAT EQUIPMENT

<u>1- BATTLE PLATE</u>	@ <u>45.00</u>	<u>45.00</u>
<u>1- BASKET</u>	@ <u>180.00</u>	<u>180.00</u>
<u>2- CENTRALIZERS</u>	@ <u>55.00</u>	<u>110.00</u>
	@	
	@	

TOTAL \$335.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE 4571.38

DISCOUNT 4157.45 IF PAID IN 30 DAYS

4116.93

GILBERT LAVILLA

PRINTED NAME

SIGNATURE [Signature]

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:** 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES: 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the wilful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566

ORIGINAL
 INVOICE

Invoice Number: 081925

Invoice Date: 08/06/00

Sold: Dunne Equities, Inc
 To: Raydon Exploration
 8100 E. 22nd N. #1100
 Wichita, KS

Cust. I.D.: DunneEq
 P.O. Number: Bonner 1-15
 P.O. Date: 08/06/00
 Due Date: 09/05/00

Common	15.00	SKS	6.3500	95.25	E
Pozmix	10.00	SKS	3.2500	32.50	E
Gel	1.00	SKS	9.5000	9.50	E
ASC	150.00	SKS	8.2000	1230.00	E
KolSeal	750.00	LBS	0.3800	285.00	E
FL-10	71.00	LBS	7.2500	514.75	E
Mud Clean	500.00	GAL	0.7500	375.00	E
ClaPro	13.00	GAL	22.9000	297.70	E
Handling	175.00	SKS	1.0500	183.75	E
Mileage (48)	48.00	MILE	7.0000	336.00	E
175 sks @\$.04 per sk per mi					
Production	1.00	JOB	1290.0000	1290.00	E
Mileage pmp trk	48.00	MILE	3.0000	144.00	E
Rubber plug	1.00	EACH	50.0000	50.00	E
Reg. Guide Shoe	1.00	EACH	150.0000	150.00	E
AFU Insert	1.00	EACH	235.0000	235.00	E
Centralizers	10.00	EACH	50.0000	500.00	E

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$522.85
 ONLY if paid within 30 days from Invoice Date

Subtotal:	5728.45
Tax.....:	0.00
Payments:	0.00
Total....:	5728.45

ALLIED CEMENTING CO., INC.

ORIGINAL
4468

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE <u>8-6-00</u>	SEC. <u>15</u>	TWP. <u>33s</u>	RANGE <u>17W</u>	CALLED OUT <u>2:00 Am</u>	ON LOCATION <u>5:00 Am</u>	JOB START <u>9:15 Am</u>	JOB FINISH <u>11:15 AM</u>
LEASE <u>Bonner</u>	WELL# <u>1-15</u>	LOCATION <u>Coldwater, Ss, to Jet</u>			COUNTY <u>Pomache</u>	STATE <u>Ks.</u>	
OLD OR <u>NEW</u> (Circle one)			<u>3w, 15, 3/4 into</u>				

CONTRACTOR Big A Drilling
 TYPE OF JOB production
 HOLE SIZE _____ T.D. _____
 CASING SIZE 5 1/2 x 6.50 DEPTH 5432
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 900 MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 45.31
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 127 3/4 BBLs 2% KCL

OWNER Donne Equities
 CEMENT
 AMOUNT ORDERED 25 sx 60:40:6
150 sx ASC + 5 Kol-seal + .05% FL-10.
500 Gal Mud-clean

EQUIPMENT
 PUMP TRUCK # 352 CEMENTER Carl Balding
 HELPER Shane Wison
 BULK TRUCK # 353-31 DRIVER Dave West
 BULK TRUCK # _____ DRIVER _____

COMMON	<u>15</u>	@	<u>6.35</u>	<u>95.25</u>
POZMIX	<u>10</u>	@	<u>3.25</u>	<u>32.50</u>
GEL	<u>1</u>	@	<u>9.50</u>	<u>9.50</u>
CHLORIDE		@		
ASC	<u>150</u>	@	<u>8.20</u>	<u>1230.00</u>
KOL-SEAL	<u>750*</u>	@	<u>.38</u>	<u>285.00</u>
FL-10	<u>71*</u>	@	<u>7.25</u>	<u>514.75</u>
MUD CLEAN	<u>500 Gals</u>	@	<u>.75</u>	<u>375.00</u>
CLAPRO	<u>13 Gals</u>	@	<u>22.90</u>	<u>297.70</u>
HANDLING	<u>175</u>	@	<u>1.05</u>	<u>183.75</u>
MILEAGE	<u>175 x 48</u>		<u>.04</u>	<u>336.00</u>

TOTAL \$3399.45

REMARKS:

SERVICE

Pipe on Bottom, break circulation.
Dump 500 Gal Mud-clean, plug Rat+mouse
Hole w/25 sx 60:40:6, pump 150 sx ASC+5
Kol-seal + .5% FL-10, stop pumps + wash pump +
liner, Release plug, Displace with 127 3/4 BBLs
2% KCL water. Dump plug + float held.

DEPTH OF JOB	<u>5432'</u>			
PUMP TRUCK CHARGE				<u>1290.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>48</u>	@	<u>3.00</u>	<u>144.00</u>
PLUG	<u>Rubber 5 1/2"</u>	@	<u>50.00</u>	<u>50.00</u>
		@		
		@		

TOTAL \$1484.00

CHARGE TO: Donne Equities
 STREET 8100 E 22ND ST. NORTH, ST. 1100
 CITY WICHITA STATE KANSAS ZIP 67226

FLOAT EQUIPMENT

1- Reg Guide shoe	@	<u>150.00</u>	<u>150.00</u>
1- ADU Insert	@	<u>235.00</u>	<u>235.00</u>
10-centralizers	@	<u>50.00</u>	<u>500.00</u>
	@		
	@		

TOTAL \$885.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE 5728.45
 DISCOUNT 572.85 IF PAID IN 30 DAYS
5155.60

SIGNATURE Tom Eikenberry

TOM EIKENBERRY
 PRINTED NAME

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL, CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:** 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES: 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the wilful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

ORIGINAL

WELL NAME: Bonner 1-15
COMPANY: Dunne Equities
LOCATION: 15-33s-19w
Comanche co Kansas
DATE: 8/8/00

RECEIVED
STATE CORPORATION COMMISSION

OCT 10 2000

CONSERVATION DIVISION
Wichita, Kansas

OPERATOR : Dunne Equities DATE: 8-2-00
 WELL NAME: Bonner 1-15 KB 0.00 ft TICKET NO: 13059 DST #1
 LOCATION : 15-33s-19w Comanche co KS GR 0.00 ft FORMATION: Pawnee
 INTERVAL : 5078.00 To 5112.00 ft TD 5112.00 ft TEST TYPE: CONVENTIONAL

RECORDER DATA

Mins	Field	1	2	3	4	TIME DATA-----
PF 15 Rec.	13277	13277	3026			PF Fr. 0626 to 0641 hr
SI 30 Range(Psi)	4125.0	4125.0	4995.0	0.0	0.0	IS Fr. 0641 to 0711 hr
SF 60 Clock(hrs)	18hr	18hr	elect			SF Fr. 0711 to 0811 hr
FS 120 Depth(ft)	5112.0	5112.0	5085.0	0.0	0.0	FS Fr. 0811 to 1011 hr

	Field	1	2	3	4	
A. Init Hydro	2443.0	2472.0	2394.0	0.0	0.0	T STARTED 0315 hr
B. First Flow	75.0	91.0	40.0	0.0	0.0	T ON BOTM 0624 hr
B1. Final Flow	86.0	97.0	62.0	0.0	0.0	T OPEN 0626 hr
C. In Shut-in	1873.0	1884.0	1870.0	0.0	0.0	T PULLED 1011 hr
D. Init Flow	86.0	98.0	40.0	0.0	0.0	T OUT 1230 hr
E. Final Flow	108.0	111.0	64.0	0.0	0.0	
F. Fl Shut-in	1873.0	1877.0	1841.0	0.0	0.0	TOOL DATA-----
G. Final Hydro	2432.0	2433.0	2333.0	0.0	0.0	Tool Wt. 1800.00 lbs
Inside/Outside	0	0	I			Wt Set On Packer 26000.00 lbs
						Wt Pulled Loose 118000.00 lb
						Initial Str Wt 94000.00 lbs
						Unseated Str Wt 96000.00 lbs
						Bot Choke 0.78 in
						Hole Size 7.78 in
						D Col. ID 2.25 in
						D. Pipe ID 3.38 in
						D.C. Length 686.00 ft
						D.P. Length 4399.00 ft

RECOVERY

Tot Fluid 62.00 ft of 62.00 ft in DC and 0.00 ft in DP
 62.00 ft of Mud
 0.00 ft of 100% mud
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of

SALINITY 0.00 P.P.M. A.P.I. Gravity 0.00

BLOW DESCRIPTION

Initial Flow:
 Strong blow bottom of bucket in 30 seconds. Gas to surface in 11 minutes
 Initial Shut-In:
 Bled 2". No blow back.
 Final Flow:
 Bottom of bucket as soon as tool opened.
 Final Shut-In:
 Bled 2" no blow back.

Gas will burn.

SAMPLES: Yes

SENT TO: Caraway Analytical

MUD DATA-----

Mud Type	Chemical
Weight	9.20 lb/c
Vis.	46.00 S/L
W.L.	9.60 in3
F.C.	0.00 in
Mud Drop	
Amt. of fill	0.00 ft
Btm. H. Temp.	120.00 F
Hole Condition	
% Porosity	0.00
Packer Size	6.75 in
No. of Packers	2
Cushion Amt.	0.00
Cushion Type	
Reversed Out N	
Tool Chased N	
Tester	Scott Bugbee
Co. Rep.	Bob Posey
Contr.	Big A
Rig #	1
Unit #	
Pump T.	

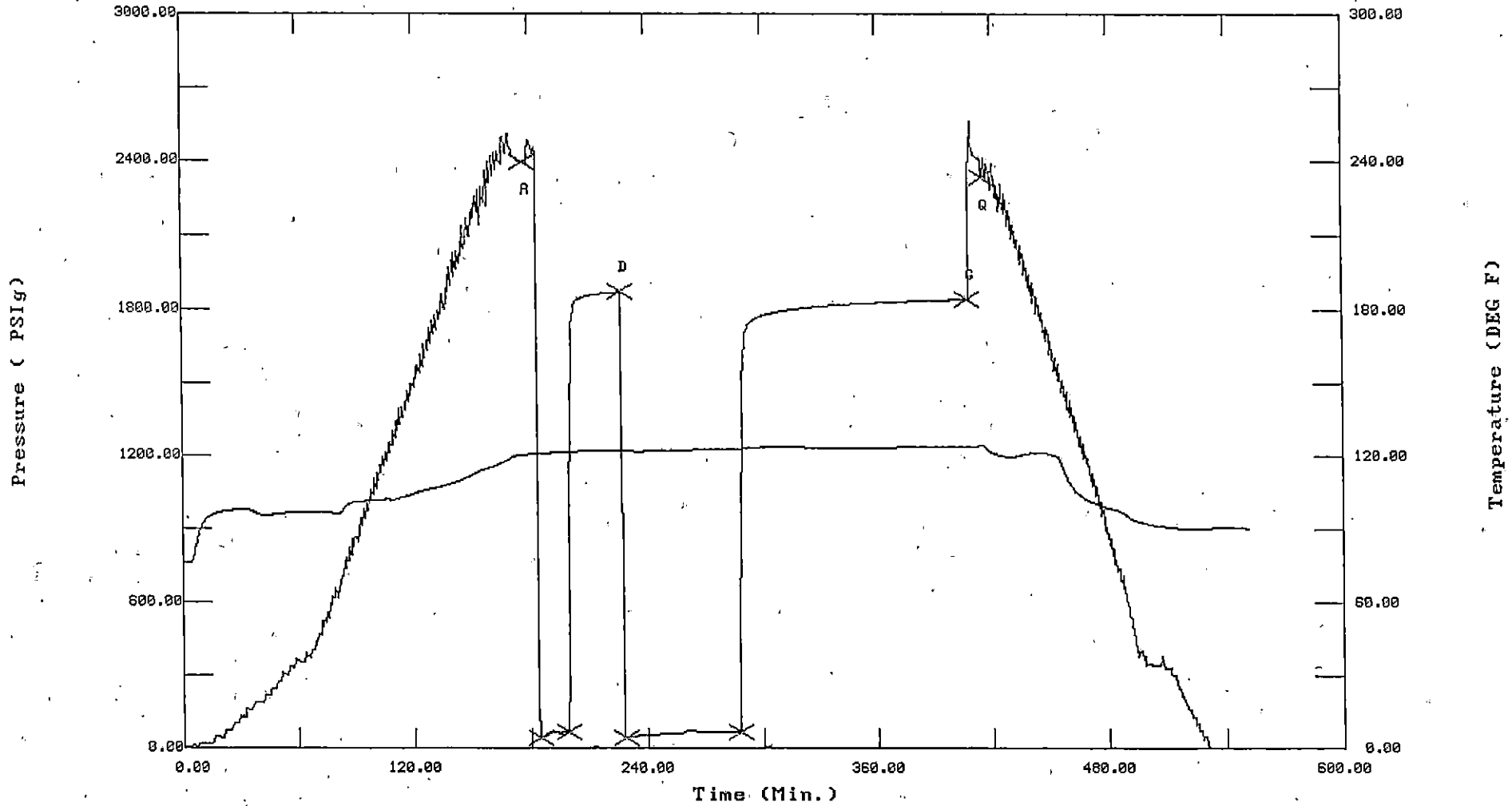
Test Successful: Y

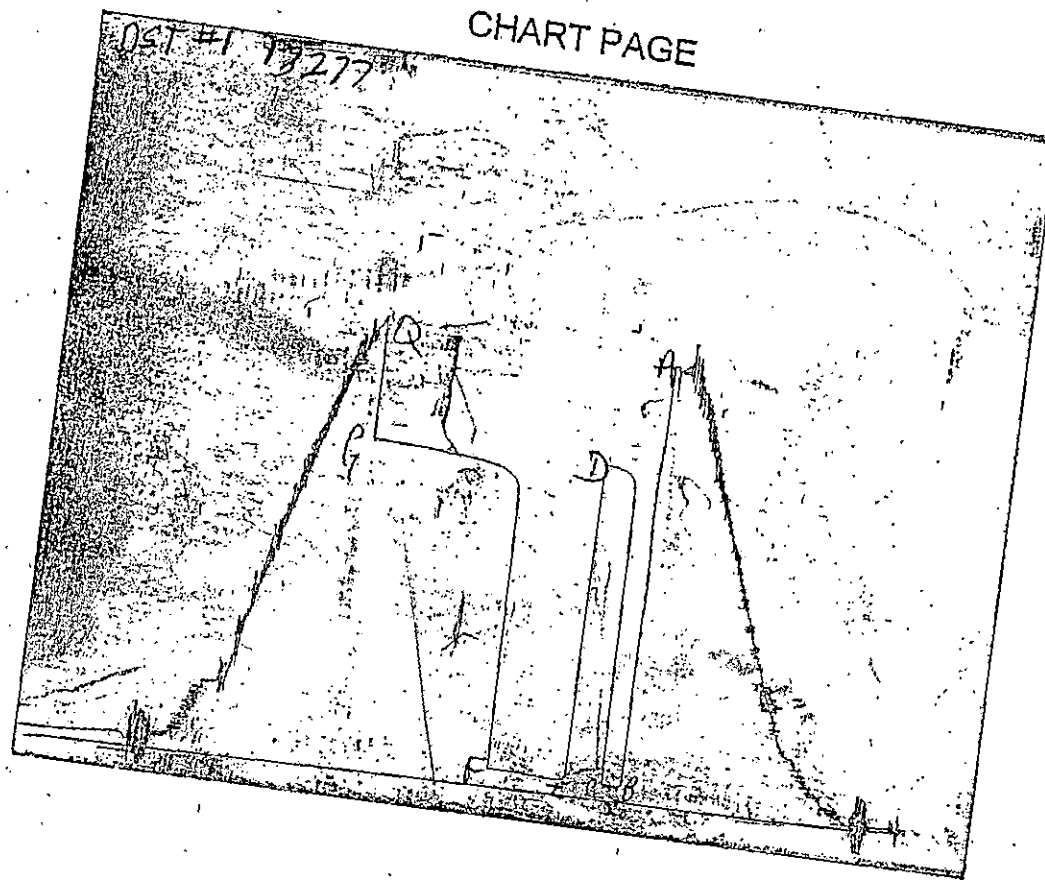
TEST HISTORY

13059 DST#1 Bonner 1-15 Dunne Equities

Flag Points

	t(Min.)	P(PSig)
R1	0.00	2394.96
B	0.00	40.38
C	14.50	82.25
D	28.50	1870.13
E	0.00	40.50
F	59.50	64.69
G	119.00	1841.31
Q	0.00	2333.38





This is a photocopy of the actual AK-1 recorder chart

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

No 13059

Test Ticket

Well Name & No. <u>Kanner 1-15</u>		Test No. <u>#1</u>	Date <u>8-2-00</u>
Company <u>Dunne Equities</u>		Zone Tested <u>Pawnee</u>	
Address <u>8100 E. 22nd St. N. Site 1100 Wichita Ks. 67224</u>		Elevation	KB _____ GL _____
Co. Rep / Geo. <u>Bob Posey</u>	Cont. <u>Big A Rig 1</u>	Est. Ft. of Pay _____	Por. _____ %
Location: Sec. <u>15</u>	Twp. <u>33S</u>	Rge. <u>19W</u>	Co. <u>Comanche</u> State <u>Ks.</u>
No. of Copies _____	Distribution Sheet (Y, N) _____	Turnkey (Y, N) _____	Evaluation (Y, N) _____

Interval Tested <u>5078-5112</u>	Initial Str Wt./Lbs. <u>94,000</u>	Unseated Str Wt./Lbs. <u>96,000</u>
Anchor Length <u>34'</u>	Wt. Set Lbs. <u>26,000</u>	Wt. Pulled Loose/Lbs. <u>18,000</u>
Top Packer Depth <u>5073</u>	Tool Weight <u>1800</u>	
Bottom Packer Depth <u>5079</u>	Hole Size — <u>7 7/8"</u> ✓	Rubber Size — <u>6 3/4"</u> ✓
Total Depth <u>5112</u>	Wt. Pipe Run _____	Drill Collar Run <u>686</u>
Mud Wt. <u>9.2</u> LCM <u>4</u> Vis. <u>46</u> WL <u>9.6</u>	Drill Pipe Size <u>4 1/2 XH</u>	Ft. Run <u>4399</u>
Blow Description <u>1st open strong blow B.O.B. in 30 sec. GTS in 11 min.</u>		
<u>Bled 2" no blow back</u>		
<u>2nd open B.O.B. as soon as tool opened</u>		
<u>Bled 2" no blow back</u>		

Recovery — Total Feet <u>62</u>	GIP <u>GTS</u>	Ft. in DC <u>62</u>	Ft. in DP _____
Rec. <u>62</u> Feet Of <u>Mud</u>	%gas _____	%oil _____	%water <u>100</u> %mud _____
Rec. _____ Feet Of _____	%gas _____	%oil _____	%water _____ %mud _____
Rec. _____ Feet Of _____	%gas _____	%oil _____	%water _____ %mud _____
Rec. _____ Feet Of _____	%gas _____	%oil _____	%water _____ %mud _____
Rec. _____ Feet Of _____	%gas _____	%oil _____	%water _____ %mud _____
BHT <u>120</u> °F Gravity _____	°API D@ _____	°F Corrected Gravity _____	°API _____
RW _____ @ _____ °F	Chlorides _____ ppm Recovery	Chlorides <u>5,000</u> ppm System	

(A) Initial Hydrostatic Mud	AK-1 <u>2443</u>	Alpine <u>2394</u>	PSI	Recorder No. <u>3026</u>	T-On Location <u>10:45 P.</u>
(B) First Initial Flow Pressure	<u>75</u>	<u>40</u>	PSI	(depth) <u>5085</u>	T-Started <u>3:15 A.M.</u>
(C) First Final Flow Pressure	<u>86</u>	<u>62</u>	PSI	Recorder No. <u>13277</u>	T-Open <u>7:26 A.M.</u>
(D) Initial Shut-In Pressure	<u>1873</u>	<u>1870</u>	PSI	(depth) <u>5112</u>	T-Pulled <u>10:11 A.M.</u>
(E) Second Initial Flow Pressure	<u>86</u>	<u>40</u>	PSI	Recorder No. _____	T-Out <u>12:30 P.M.</u>
(F) Second Final Flow Pressure	<u>108</u>	<u>64</u>	PSI	(depth) _____	T-Off Location _____
(G) Final Shut-in Pressure	<u>1873</u>	<u>1841</u>	PSI	Initial Opening <u>15</u>	Test <input checked="" type="checkbox"/> <u>850⁰⁰</u>
(Q) Final Hydrostatic Mud	<u>2432</u>	<u>2333</u>	PSI	Initial Shut-in <u>30</u>	Jars <input checked="" type="checkbox"/> <u>200⁰⁰</u>
				Final Flow <u>60</u>	Safety Joint <input checked="" type="checkbox"/> <u>50⁰⁰</u>
				Final Shut-in <u>120</u>	Straddle _____
					Circ. Sub <input checked="" type="checkbox"/> <u>N/C</u>
					Sampler _____
					Extra Packer _____
					Elec. Rec. <input checked="" type="checkbox"/> <u>150⁰⁰</u>
					Mileage <u>125⁰⁰</u>
					Other <u>4 hrs stand by 120⁰⁰</u>
					TOTAL PRICE \$ <u>1395⁰⁰</u>

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By Dale Palya

Our Representative Scott Bynum

TRILOBITE TESTING L.L.C.

OPERATOR : Dunne Equities

DATE 8-3-00

WELL NAME: Bonner 1-15

KB 0.00 ft

TICKET NO: 13060 DST #2

LOCATION : 15-33s-19w Comanche co KS

GR 0.00 ft

FORMATION: Cherokee/Mississippi

INTERVAL : 5160.00 To 5249.00 ft

TD 5249.00 ft

TEST TYPE: CONVENTIONAL

RECORDER DATA

Mins	Field	1	2	3	4	TIME DATA-----
PF 20 Rec.	13277	13277	3026			PF Fr. 0812 to 0832 hr
SI 40 Range(Psi)	4125.0	4125.0	4995.0	0.0	0.0	IS Fr. 0832 to 0912 hr
SF 90 Clock(hrs)	18hr	18hr	elect			SF Fr. 0912 to 1042 hr
FS 180 Depth(ft)	5249.0	5249.0	5167.0	0.0	0.0	FS Fr. 1042 to 1342 hr

	Field	1	2	3	4	
A. Init Hydro	2535.0	2597.0	2470.0	0.0	0.0	T STARTED 0530 hr
B. First Flow	129.0	131.0	34.0	0.0	0.0	T ON BOTM 0811 hr
B1. Final Flow	129.0	118.0	34.0	0.0	0.0	T OPEN 0812 hr
C. In Shut-in	1162.0	1163.0	1151.0	0.0	0.0	T PULLED 1342 hr
D. Init Flow	97.0	104.0	31.0	0.0	0.0	T OUT 1625 hr
E. Final Flow	97.0	101.0	34.0	0.0	0.0	
F. Fl Shut-in	1800.0	1826.0	1801.0	0.0	0.0	TOOL DATA-----
G. Final Hydro	2443.0	2475.0	2433.0	0.0	0.0	Tool Wt. 1800.00 lbs
Inside/Outside	0	0	I			Wt Set On Packer 26000.00 lbs

RECOVERY

Tot Fluid 63.00 ft of 63.00 ft in DC and 0.00 ft in DP
 63.00 ft of Mud
 0.00 ft of 100% mud
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of

SALINITY 0.00 P.P.M. A.P.I. Gravity 0.00

BLOW DESCRIPTION

Initial Flow:
 Strong blow bottom of bucket in 1 minute. Blow weakened slightly.
 Initial Shut-In:
 Bled 2". No blow back.
 Final Flow:
 Strong blow bottom of bucket as soon as tool opened Gas to surface in 5 minutes. Gas will burn.
 Final Shut-In:
 Bled 2". No blow back.

SAMPLES: Yes
 SENT TO: Caraway Analytical

MUD DATA-----

Mud Type	Chemical
Weight	9.20 lb/
Vis.	46.00 S/L
W.L.	9.60 in3
F.C.	0.00 in
Mud Drop	
Amt. of fill	0.00 ft
Btm. H. Temp.	120.00 F
Hole Condition	
% Porosity	0.00
Packer Size	6.75 in
No. of Packers	2
Cushion Amt.	0.00
Cushion Type	
Reversed Out N	
Tool Chased N	
Tester	Scott Bugbee
Co. Rep.	Bob Posey
Contr.	Big A
Rig #	1
Unit #	
Pump.T.	

Test Successful: Y

TEST HISTORY

13868 DST#2 Bonner 1-15 Dunne Equities

Flag Points

	t (Min.)	P (PSig)
A:	0.00	2470.16
B:	0.00	34.19
C:	18.00	34.11
D:	40.00	1151.47
E:	0.00	31.11
F:	88.50	34.25
G:	178.00	1801.41
Q:	0.00	2433.61

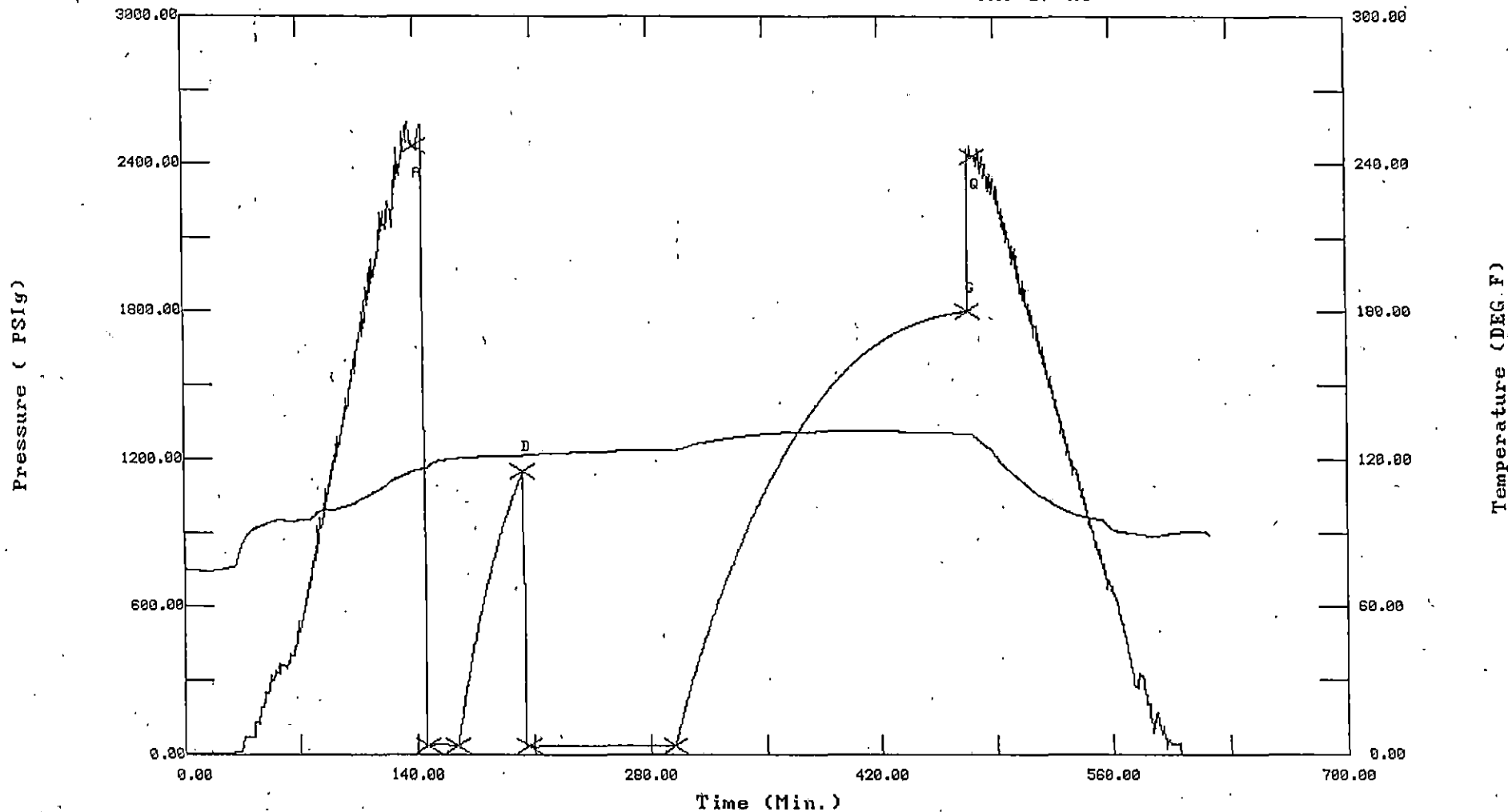
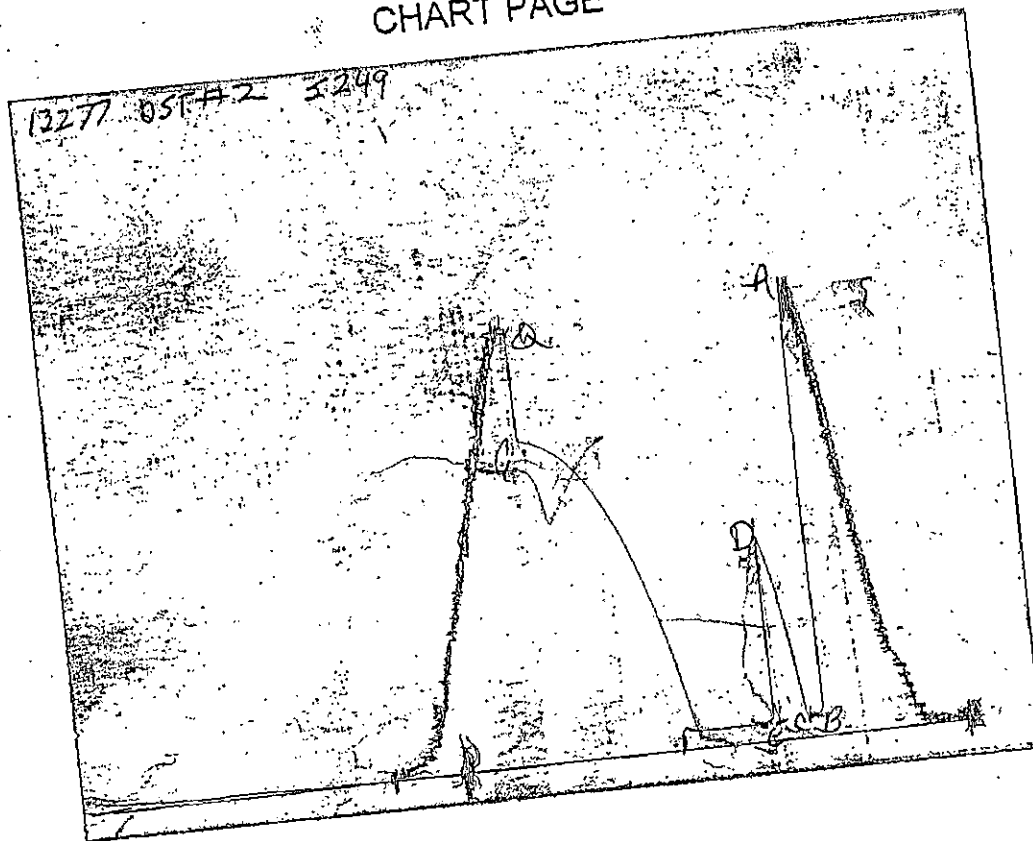


CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

No 13060

Test Ticket

Well Name & No. <u>Bonner 1-15</u>		Test No. <u>#2</u>	Date <u>8-3-80</u>
Company <u>Dunne Equitres</u>		Zone Tested <u>Mississippi/Cherokee</u>	
Address <u>Wichita KS</u>		Elevation _____	KB _____ GL _____
Co. Rep / Geo. <u>Bob Posey</u>	Cont. <u>Big A 1</u>	Est. Ft. of Pay _____	Por. _____ %
Location: Sec. <u>15</u>	Twp. <u>33S</u>	Rge. <u>19W</u>	Co. <u>Comanche</u> State <u>Ks.</u>
No. of Copies _____	Distribution Sheet (Y, N) _____	Turnkey (Y, N) _____	Evaluation (Y, N) _____

Interval Tested <u>5160 - 5249</u>	Initial Str Wt./Lbs. <u>94,000</u>	Unseated Str Wt./Lbs. <u>96,000</u>
Anchor Length <u>89</u>	Wt. Set Lbs. <u>26,000</u>	Wt. Pulled Loose/Lbs. <u>120,000</u>
Top Packer Depth <u>5155</u>	Tool Weight <u>1800</u>	
Bottom Packer Depth <u>5160</u>	Hole Size — <u>7 7/8"</u> ✓	Rubber Size — <u>6 3/4"</u> ✓
Total Depth <u>5249</u>	Wt. Pipe Run _____	Drill Collar Run <u>686</u>
Mud Wt. <u>9.2</u> LCM <u>4</u> Vis. <u>46</u> WL <u>9.6</u>	Drill Pipe Size <u>4 1/2 x H</u>	Ft. Run <u>4524</u>
Blow Description <u>Strong blow B.O.B. in / mn. blow weekend slightly</u>		
<u>Bled 2" no blow back</u>		
<u>2nd open Strong blow B.O.B. as soon as tool opened GTS in 5 min Gas will bur.</u>		
<u>Bled 2" No blow back</u>		

Recovery — Total Feet _____	GIP <u>GTS</u>	Ft. in DC _____	Ft. in DP _____
Rec. _____ Feet Of _____	%gas _____	%oil _____	%water _____ %mud _____
Rec. _____ Feet Of _____	%gas _____	%oil _____	%water _____ %mud _____
Rec. _____ Feet Of _____	%gas _____	%oil _____	%water _____ %mud _____
Rec. _____ Feet Of _____	%gas _____	%oil _____	%water _____ %mud _____
BHT <u>120</u> °F Gravity _____	°API D@ _____	°F Corrected Gravity _____	°API _____
RW _____ @ _____	°F Chlorides _____	ppm Recovery _____	Chlorides <u>4000</u> ppm System _____

(A) Initial Hydrostatic Mud	AK-1 <u>2535</u>	Alpine <u>2470</u>	PSI Recorder No. <u>3626</u>	T-On Location <u>5:00 A.M.</u>
(B) First Initial Flow Pressure	<u>129</u>	<u>34</u>	PSI (depth) <u>5167</u>	T-Started <u>5:30 A.M.</u>
(C) First Final Flow Pressure	<u>129</u>	<u>34</u>	PSI Recorder No. <u>13277</u>	T-Open <u>8:12 A.M.</u>
(D) Initial Shut-In Pressure	<u>1162</u>	<u>1151</u>	PSI (depth) <u>5249</u>	T-Pulled <u>1:42 P.M.</u>
(E) Second Initial Flow Pressure	<u>97</u>	<u>31</u>	PSI Recorder No. _____	T-Out <u>4:25 P.M.</u>
(F) Second Final Flow Pressure	<u>97</u>	<u>34</u>	PSI (depth) _____	T-Off Location _____
(G) Final Shut-In Pressure	<u>1800</u>	<u>1861</u>	PSI Initial Opening <u>20</u>	Test / <u>850⁰⁰</u>
(Q) Final Hydrostatic Mud	<u>2443</u>	<u>2433</u>	PSI Initial Shut-in <u>40</u>	Jars ✓ <u>200⁰⁰</u>
			Final Flow <u>90</u>	Safety Joint ✓ <u>50⁰⁰</u>
			Final Shut-in <u>100</u>	Straddle _____

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By Dale Padgett

Our Representative Scott Bugbee

Circ. Sub ✓ N/C

Sampler _____

Extra Packer _____

Elec. Rec. ✓ 150⁰⁰

Mileage _____

Other stand by 60⁰⁰

TOTAL PRICE \$ 1310⁰⁰

TRILOBITE TESTING L.L.C.

OPERATOR : Dunne Equities DATE 8-4-00
 WELL NAME: Bonner 1-15 KB 0.00 ft TICKET NO: 13061 DST #3
 LOCATION : 15-33s-19w Comanche co KS GR 0.00 ft FORMATION: Mississippi
 INTERVAL : 5260.00 To 5344.00 ft TD 5344.00 ft TEST TYPE: CONVENTIONAL

RECORDER DATA

Mins	Field	1	2	3	4	TIME DATA-----
PF 20 Rec.	13277	13277	3026			PF Fr. 0750 to 0810 hr
SI 40 Range(Psi)	4125.0	4125.0	4995.0	0.0	0.0	IS Fr. 0810 to 0850 hr
SF 60 Clock(hrs)	18hr	18hr	elect			SF Fr. 0850 to 0950 hr
FS 120 Depth(ft)	5344.0	5344.0	5267.0	0.0	0.0	FS Fr. 0950 to 1150 hr

	Field	1	2	3	4	
A. Init Hydro	2494.0	2522.0	2532.0	0.0	0.0	T STARTED 0510 hr
B. First Flow	205.0	203.0	134.0	0.0	0.0	T ON BOTM 0749 hr
B1. Final Flow	305.0	291.0	134.0	0.0	0.0	T OPEN 0750 hr
C. In Shut-in	1852.0	1845.0	1844.0	0.0	0.0	T PULLED 1150 hr
D. Init Flow	216.0	200.0	153.0	0.0	0.0	T OUT 1420 hr
E. Final Flow	194.0	185.0	144.0	0.0	0.0	
F. Fl Shut-in	1852.0	1864.0	1862.0	0.0	0.0	
G. Final Hydro	2463.0	2437.0	2506.0	0.0	0.0	
Inside/Outside	0	0	I			

RECOVERY

Tot Fluid 214.00 ft of 214.00 ft in DC and 0.00 ft in DP
 214.00 ft of Slightly gas cut mud
 0.00 ft of 10% gas 90% mud
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of

SALINITY 0.00 P.P.M. A.P.I. Gravity 0.00

TOOL DATA-----
 Tool Wt. 1800.00 lbs
 Wt Set On Packer 26000.00 lbs
 Wt Pulled Loose 150000.00 lb
 Initial Str Wt 96000.00 lbs
 Unseated Str Wt 98000.00 lbs
 Bot Choke 0.78 in
 Hole Size 7.78 in
 D Col. ID 2.25 in
 D. Pipe ID 3.38 in
 D.C. Length 686.00 ft
 D.P. Length 4619.00 ft

MUD DATA-----

Mud Type Chemical
 Weight 9.60 lb/
 Vis. 47.00 S/L
 W.L. 10.00 in3
 F.C. 0.00 in
 Mud Drop

BLOW DESCRIPTION

Initial Flow:
 Strong blow bottom of bucket in 1
 minute. Gas to surface in 5 minutes.
 Gas will burn.
 Initial Shut-In:
 Bled 2". No blow back.
 Final Flow:
 Bottom of bucket as soon as tool
 opened.
 Final Shut-In:
 Bled 2". No blow back.

Amt. of fill 0.00 ft
 Btm. H. Temp. 130.00 F
 Hole Condition
 % Porosity 0.00
 Packer Size 6.75 in
 No. of Packers 2
 Cushion Amt. 0.00
 Cushion Type
 Reversed Out N
 Tool Chased N
 Tester Scott Bugbee
 Co. Rep. Bob Posey
 Contr. Big A
 Rig # 1
 Unit #
 Pump T.

SAMPLES: Yes
 SENT TO: Caraway Analytical

Test Successful: Y

GAS RECOVERY

COMPANY: Dunne Equities

DATE: 8-4-00

WELL NAME: Bonner 1-15

KB Elev: 0.00

ft TICKET #13061

DST #3

WELL LOCATION: 15-33s-19w Comanche co KS

GR Elev: 0.00

ft FORMATION: Mississippi

INTERVAL Fr.: 5260.00 To 5344.00 T.D.: 5344.00 ft TEST TYPE: CONVENTIONAL

GAS RECOVERY MEASURED WITH Merla

***** GAS RATES FOR FLOW #1

Time (min)	Orifice (in)	Pressure (Psi)	H2O (in)	Rate (cf/d)
5	0.50	22	0	189000.0
10	0.50	26	0	211000.0
15	0.50	27	0	216000.0
20	0.50	28	0	222000.0

***** GAS RATES FOR FLOW #2

Time (min)	Orifice (in)	Pressure (Psi)	H2O (in)	Rate (cf/d)
5	0.50	49	0	331000.0
10	0.50	53	0	352000.0
15	0.50	56	0	367000.0
20	0.50	56	0	367000.0
25	0.50	56	0	367000.0
30	0.50	55	0	362000.0
40	0.50	54	0	357000.0
50	0.50	53	0	352000.0
60	0.50	53	0	352000.0

*** TOOL DIAGRAM *** CONVENTIONAL

WELL NAME: Bonner 1-15

LOCATION : 15-33s-19w Comanche co KS

TICKET No. 13061 D.S.T. No. 3 DATE 8-4-00

TOTAL TOOL TO BOTTOM OF TOP PACKERS 27

INTERVAL TOOL

BOTTOM PACKERS AND ANCHOR 24

TOTAL TOOL 51

DRILL COLLAR ANCHOR IN INTERVAL

D.C. ANCHOR STND.Stands Single Total

D.P. ANCHOR STND.Stands 1 Single Total 60

TOTAL ASSEMBLY 111

D.C. ABOVE TOOLS.Stands11 Single Total 686

D.P. ABOVE TOOLS.Stands82 Single Total 4559

TOTAL DRILL COLLARS DRILL PIPE & TOOLS .. 5356

TOTAL DEPTH 5344

TOTAL DRILL PIPE ABOVE K.B. 12

REMARKS:

P.O. SUB top of tool	5233
C.O. SUB 1'	5234
S.I. TOOL 5'	5239
HMV 5'	5244
JARS 5'	5249
SAFETY JOINT 2'	5251
PACKER 5'	5256
PACKER 5'	5260
DEPTH 5260 1'	5261
ANCHOR	
1' perf	5262
Alpine Rec.	5267
5' PU sub	5267
10' perf	5277
1' c/o sub	5278
60' pipe	5338
1' c/o sub	5339
Ak1 Rec.	5344
BULLNOSE	
T.D. 5'	5344

TEST HISTORY

DST#3 13061 Bonner 1-15 Dunne Equities

Flag Points

t(Min.) P(PSIg)

A:	0.00	2532.59
B:	0.00	134.91
C:	12.50	134.75
D:	40.00	1844.09
E:	0.00	153.75
F:	54.00	144.94
G:	123.00	1882.04
Q:	0.00	2506.27

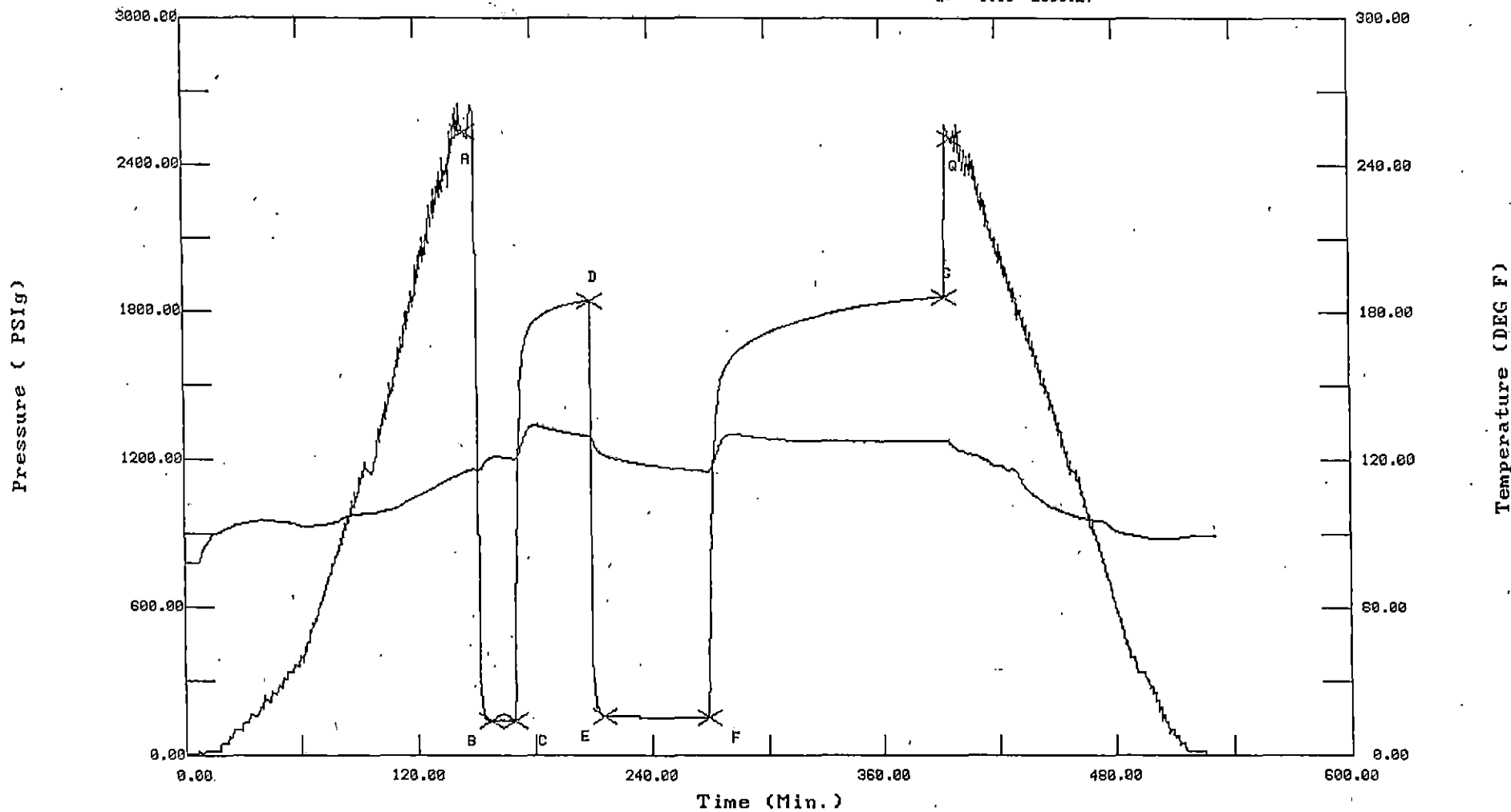
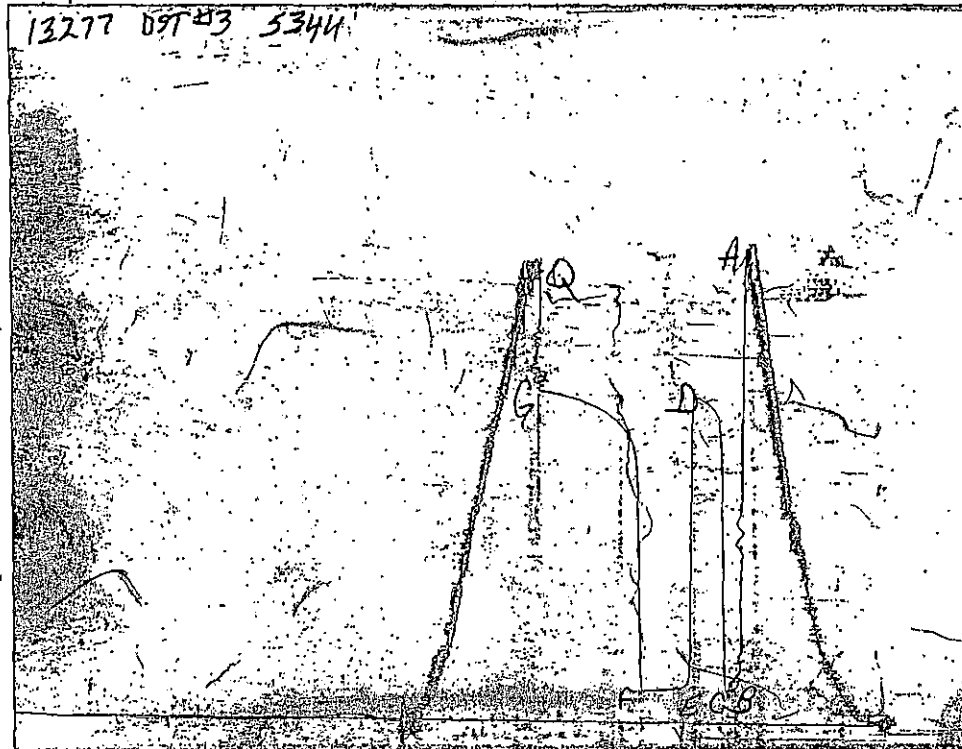


CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

No 13061

Test Ticket

Well Name & No. <u>Banner 1-15</u>		Test No. <u>#3</u>	Date <u>8-4-00</u>
Company <u>Dunne Equities</u>		Zone Tested <u>Mississippi</u>	
Address <u>Whatcha Ks. 67226</u>		Elevation _____	KB _____ GL _____
Co. Rep / Geo. <u>Bob Posey</u>	Cont. <u>Big A. Rq1</u>	Est. Ft. of Pay _____	Por. _____ %
Location: Sec. <u>15</u>	Twp. <u>335</u>	Rge. <u>19W</u>	Co. <u>Cenanche</u> State <u>KS.</u>
No. of Copies _____	Distribution Sheet (Y, N) _____	Turnkey (Y, N) _____	Evaluation (Y, N) _____

Interval Tested <u>5260-5344</u>	Initial Str Wt./Lbs. <u>96,000</u>	Unseated Str Wt./Lbs. <u>98,000</u>
Anchor Length <u>84'</u>	Wt. Set Lbs. <u>26,000</u>	Wt. Pulled Loose/Lbs. <u>150,000</u>
Top Packer Depth <u>5255</u>	Tool Weight <u>1800</u>	
Bottom Packer Depth <u>5260</u>	Hole Size — <u>7 7/8" ✓</u>	Rubber Size — <u>6 3/4" ✓</u>
Total Depth <u>5344</u>	Wt. Pipe Run _____	Drill Collar Run <u>686</u>
Mud Wt. <u>9.6</u> LCM <u>4</u> Vis. <u>47</u> WL <u>10.0</u>	Drill Pipe Size <u>4 1/2 XH</u>	Ft. Run <u>4619</u>
Blow Description <u>1st open string blow B.O.B. in 1 min. QTS. in 5 min. Gas will burn</u> <u>Bled 2" no blow back</u> <u>2nd open B.O.B. as soon as tool opened</u> <u>Bled 2" no blow back</u>		

Recovery — Total Feet _____	GIP <u>QTS</u>	Ft. in DC _____	Ft. in DP _____
Rec. _____ Feet Of _____	%gas _____	%oil _____	%water _____ %mud _____
Rec. _____ Feet Of _____	%gas _____	%oil _____	%water _____ %mud _____
Rec. _____ Feet Of _____	%gas _____	%oil _____	%water _____ %mud _____
Rec. _____ Feet Of _____	%gas _____	%oil _____	%water _____ %mud _____
BHT _____ °F Gravity _____	°API D@ _____	°F Corrected Gravity _____	°API _____
RW _____ @ _____	°F Chlorides _____	ppm Recovery _____	Chlorides <u>6,000</u> ppm System _____

	AK-1	Alpine			
(A) Initial Hydrostatic Mud	<u>2494</u>	<u>2532</u>	PSI	Recorder No. <u>3026</u>	T-On Location <u>4:30 A.M.</u>
(B) First Initial Flow Pressure	<u>205</u>	<u>139</u>	PSI	(depth) <u>5267</u>	T-Started <u>5:10 A.M.</u>
(C) First Final Flow Pressure	<u>205</u>	<u>134</u>	PSI	Recorder No. <u>13277</u>	T-Open <u>7:50 A.M.</u>
(D) Initial Shut-In Pressure	<u>1852</u>	<u>1844</u>	PSI	(depth) <u>5344</u>	T-Pulled <u>11:50 A.M.</u>
(E) Second Initial Flow Pressure	<u>216</u>	<u>153</u>	PSI	Recorder No. _____	T-Out _____
(F) Second Final Flow Pressure	<u>194</u>	<u>144</u>	PSI	(depth) _____	T-Off Location _____
(G) Final Shut-in Pressure	<u>1852</u>	<u>1862</u>	PSI	Initial Opening _____	Test ✓ <u>850⁰⁰</u>
(Q) Final Hydrostatic Mud	<u>2463</u>	<u>2506</u>	PSI	Initial Shut-in _____	Jars. ✓ <u>200⁰⁰</u>
				Final Flow _____	Safety Joint ✓ <u>50⁰⁰</u>
				Final Shut-in _____	Straddle _____
					Circ. Sub ✓ <u>N/C</u>
					Sampler _____
					Extra Packer _____
					Elec. Rec. ✓ <u>150⁰⁰</u>
					Mileage _____
					Other _____
					TOTAL PRICE \$ <u>1250⁰⁰</u>

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By [Signature]

Our Representative Scott Byrbe

TRILOBITE TESTING L.L.C.

OPERATOR : Dunne Equities DATE 8-5-00
 WELL NAME: Bonner KB 0.00 ft TICKET NO: 13062 DST #4
 LOCATION : 15-33s-19w Comanche co KS GR 0.00 ft FORMATION: Mississippi
 INTERVAL : 5360.00 To 5436.00 ft TD 5436.00 ft TEST TYPE: CONVENTIONAL

RECORDER DATA

Mins	Field	1	2	3	4	TIME DATA-----
PF 20 Rec.	13277	13277	3026			PF Fr. 0704 to 0724 hr
SI 40 Range(Psi)	4125.0	4125.0	4995.0	0.0	0.0	IS Fr. 0724 to 0804 hr
SF 45 Clock(hrs)	18hr	18hr	elect			SF Fr. 0804 to 0949 hr
FS 90 Depth(ft)	5436.0	5436.0	5366.0	0.0	0.0	FS Fr. 0949 to 1019 hr

	Field	1	2	3	4	
A. Init Hydro	2678.0	2644.0	2557.0	0.0	0.0	T STARTED 0415 hr
B. First Flow	151.0	151.0	45.0	0.0	0.0	T ON BOTM 0703 hr
B1.. Final Flow	162.0	156.0	98.0	0.0	0.0	T OPEN 0704 hr
C. In Shut-in	1634.0	1638.0	1687.0	0.0	0.0	T PULLED 1019 hr
D. Init Flow	205.0	206.0	103.0	0.0	0.0	T OUT 1300 hr
E. Final Flow	248.0	253.0	179.0	0.0	0.0	
F. Fl Shut-in	1748.0	1755.0	1710.0	0.0	0.0	TOOL DATA-----
G. Final Hydro	2647.0	2592.0	2544.0	0.0	0.0	Tool Wt. 1800.00 lbs
Inside/Outside	0	0	I			Wt Set On Packer 26000.00 lbs
						Wt Pulled Loose 120000.00 lbs
						Initial Str Wt 98000.00 lbs
						Unseated Str Wt 100000.00 lbs
						Bot Choke 0.78 in
						Hole Size 7.78 in
						D Col. ID 2.25 in
						D. Pipe ID 3.38 in
						D.C. Length 686.00 ft
						D.P. Length 4741.00 ft

RECOVERY

Tot Fluid 393.00 ft of	393.00 ft in DC and	0.00 ft in DP
60.00 ft of Gas in pipe.		
60.00 ft of Mud		
0.00 ft of 100% mud		
120.00 ft of Oil specked gas cut watery mud		
0.00 ft of 10% gas 20% water 70% mud		
213.00 ft of Muddy water		
0.00 ft of 70% water 30% mud		
0.00 ft of		
SALINITY 36000.00 P.P.M.	A.P.I. Gravity 0.00	

MUD DATA-----

Mud Type	Chemical
Weight	8.80 lb/c
Vis.	57.00 S/L
W.L.	8.00 in3
F.C.	0.00 in
Mud Drop	

BLOW DESCRIPTION

Initial Flow:
 Strong blow bottom of bucket in 4 minutes.
 Initial Shut-In:
 Bled 2" no blow back.
 Final Flow:
 Fair blow bottom of bucket in 4 minutes.
 Final Shut-In:
 No blow back.

Amt. of fill	0.00 ft
Btm. H. Temp.	135.00 F
Hole Condition	
% Porosity	0.00
Packer Size	6.75 in
No. of Packers	2
Cushion Amt.	0.00
Cushion Type	
Reversed Out N	
Tool Chased N	
Tester	Scott Bugbee
Co. Rep.	Bob Posey
Contr.	Big A
Rig #	1
Unit #	
Pump T.	

SAMPLES:
 SENT TO:

Test Successful: Y

*** TOOL DIAGRAM *** CONVENTIONAL

WELL NAME: Bonner

LOCATION : 15-33s-19w Comanche co KS

TICKET NO. 13062 D.S.T. No. 4 DATE 8-5-00

TOTAL TOOL TO BOTTOM OF TOP PACKERS 27

INTERVAL TOOL

BOTTOM PACKERS AND ANCHOR 16

TOTAL TOOL 43

DRILL COLLAR ANCHOR IN INTERVAL

D.C. ANCHOR STND.Stands Single Total

D.P. ANCHOR STND.Stands 1 Single Total 60

TOTAL ASSEMBLY 103

D.C. ABOVE TOOLS.Stands11 Single Total 686

D.P. ABOVE TOOLS.Stands74 Single 1 Total 4681

TOTAL DRILL COLLARS DRILL PIPE & TOOLS .. 5470

TOTAL DEPTH 5436

TOTAL DRILL PIPE ABOVE K.B. 34

REMARKS:

RW .25 at 55 deg.

36000 chlorides

H	P.O. SUB top of tool	5333
H	C.O. SUB 1' DP	5334
H	S.I. TOOL 5'	5339
H		
H	HMV 5'	5344
H	JARS 5'	5349
H		
H		
H	SAFETY JOINT 2'	5351
H	PACKER	5356
H	PACKER 5'	5360
H	DEPTH 5360	
H	1'	5361
H	ANCHOR	
H	Alpine Rec.	5366
H		
H	5' pu sub	5366
H	3' perf	5369
H	1' c/o sub	5370
H		
H		
H	60' Pipe	5430
H	1' c/o sub	5431
H		
H	Ak1 Rec.	5436
H		
H	BULLNOSE	
H	T.D. 5'	5436

TEST HISTORY

13062 DST #4 Bonner 1-15 Dunne Equities

Flag Points

	t (Min.)	P (PSig)
A:	0.00	2557.82
B:	0.00	45.29
C:	19.50	98.14
D:	39.00	1697.31
E:	0.00	103.89
F:	44.50	179.81
G:	92.00	1710.03
Q:	0.00	2544.93

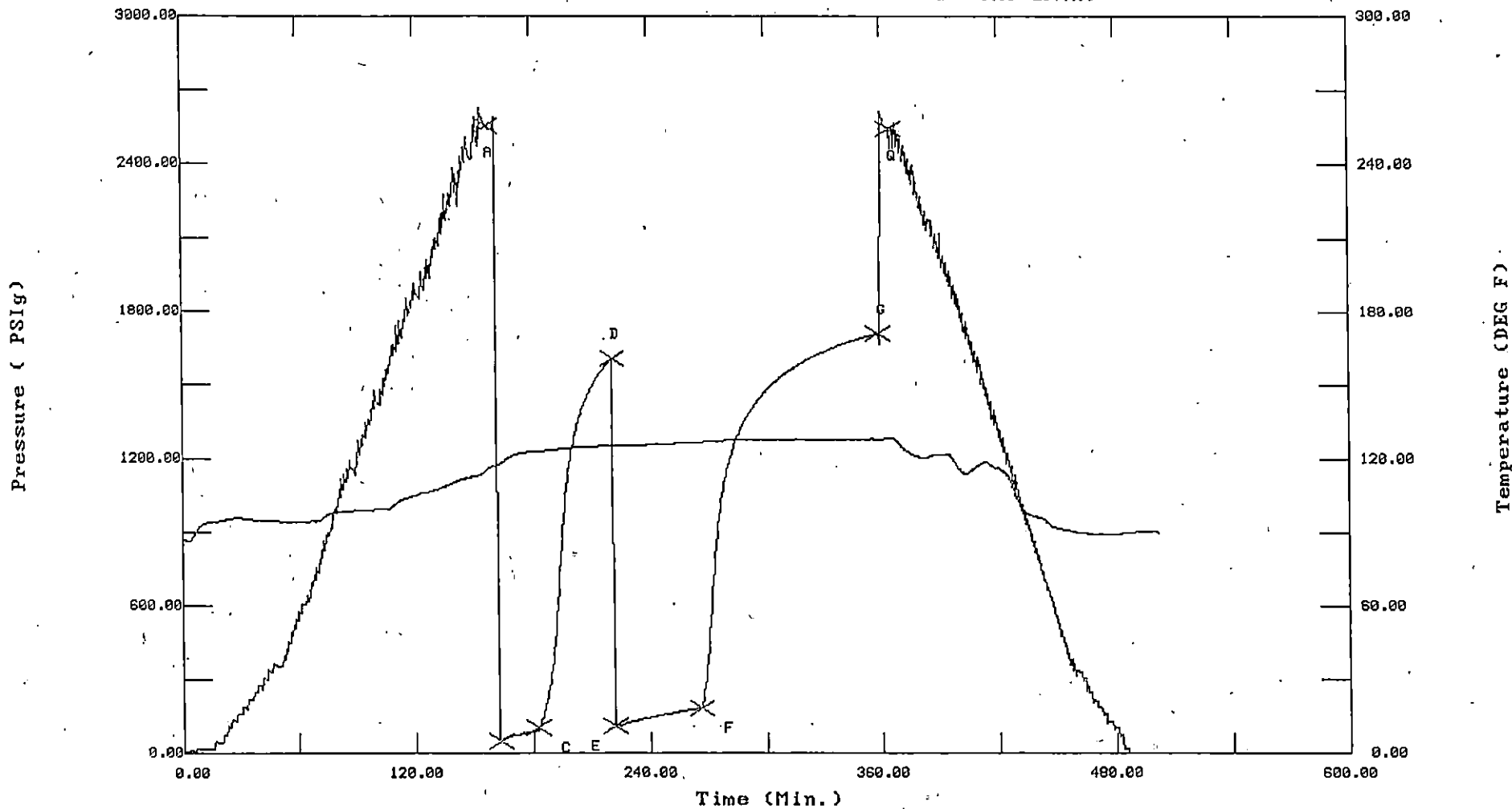
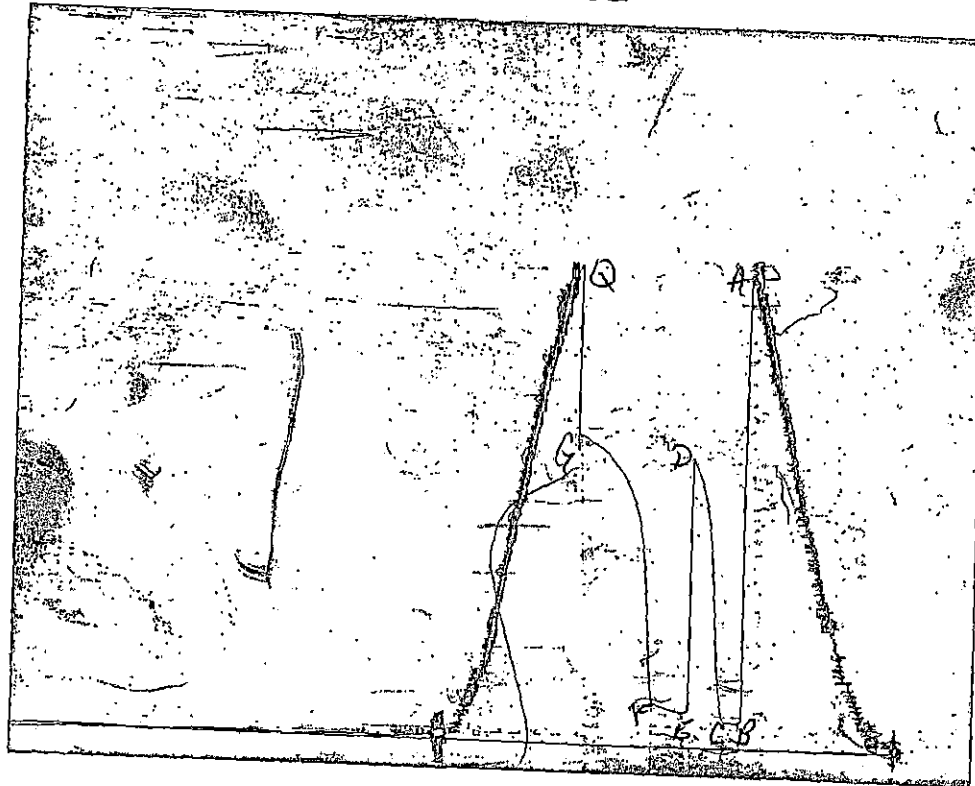


CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

No 13062

Test Ticket

Well Name & No. <u>Bonner 1-15</u>		Test No. <u>#4</u>	Date <u>8-3-00</u>
Company <u>Dunne Equities</u>		Zone Tested <u>101:55:22 ppi</u>	
Address <u>Wichita KS, 67226</u>		Elevation	KB _____ GL _____
Co. Rep / Geo. <u>Bob Possey</u>	Cont. <u>Big A Rig</u>	Est. Ft. of Pay _____	Por. _____ %
Location: Sec. <u>15</u>	Twp. <u>33</u>	Rge. <u>19w</u>	Co. <u>Comanche</u> State <u>KS</u>
No. of Copies _____	Distribution Sheet (Y, N) _____	Turnkey (Y, N) _____	Evaluation (Y, N) _____

Interval Tested <u>5360 - 5436</u>	Initial Str Wt./Lbs. <u>98,000</u>	Unseated Str Wt./Lbs. <u>100,000</u>
Anchor Length <u>76</u>	Wt. Set Lbs. <u>26,000</u>	Wt. Pulled Loose/Lbs. <u>120,000</u>
Top Packer Depth <u>5355</u>	Tool Weight <u>1800</u>	
Bottom Packer Depth <u>5360</u>	Hole Size — <u>7 7/8" ✓</u>	Rubber Size — <u>6 3/4" ✓</u>
Total Depth <u>5436</u>	Wt. Pipe Run _____	Drill Collar Run <u>686</u>
Mud Wt. <u>8.8</u> LCM <u>2</u> Vis. <u>57</u> WL <u>8.0</u>	Drill Pipe Size <u>4 1/2 XH</u>	Ft. Run <u>4741</u>
Blow Description <u>1st open strong blow B.O.B. in 4 min.</u>		
<u>Bled 2" no blow back</u>		
<u>2nd open Fair blow B.O.B. in 4 min.</u>		
<u>No blow back</u>		

Recovery — Total Feet <u>393</u>	GIP <u>60'</u>	Ft. in DC <u>393</u>	Ft. in DP _____
Rec. <u>60</u> Feet Of <u>Mud</u>	%gas _____	%oil _____	%water <u>100</u> %mud _____
Rec. <u>120</u> Feet Of <u>Gas cut ^{at speed} Watery mud</u>	10%gas _____	%oil _____	20%water <u>70</u> %mud _____
Rec. <u>213</u> Feet Of <u>muddy water</u>	%gas _____	%oil _____	70%water <u>30</u> %mud _____
Rec. _____ Feet Of _____	%gas _____	%oil _____	%water _____ %mud _____
Rec. _____ Feet Of _____	%gas _____	%oil _____	%water _____ %mud _____
BHT <u>135</u> °F Gravity _____	°API D@ _____	°F Corrected Gravity _____	°API _____
RW <u>.25</u> @ <u>55</u> °F Chlorides <u>36,000</u> ppm	Recovery Chlorides _____	ppm System _____	

	AK-1	Alpine				
(A) Initial Hydrostatic Mud	<u>2678</u>	<u>2557</u>	PSI	Recorder No. <u>3026</u>	T-On Location <u>2:00 A.M.</u>	
(B) First Initial Flow Pressure	<u>151</u>	<u>95</u>	PSI	(depth) <u>5366</u>	T-Started <u>4:15 A.M.</u>	
(C) First Final Flow Pressure	<u>116.2</u>	<u>98</u>	PSI	Recorder No. <u>13277</u>	T-Open <u>7:04 A.M.</u>	
(D) Initial Shut-In Pressure	<u>116.34</u>	<u>116.87</u>	PSI	(depth) <u>5436</u>	T-Pulled <u>10:19 A.M.</u>	
(E) Second Initial Flow Pressure	<u>205</u>	<u>103</u>	PSI	Recorder No. _____	T-Out <u>1:00 P.M.</u>	
(F) Second Final Flow Pressure	<u>248</u>	<u>179</u>	PSI	(depth) _____	T-Off Location _____	
(G) Final Shut-in Pressure	<u>1749</u>	<u>1710</u>	PSI	Initial Opening <u>20</u>	Test <input checked="" type="checkbox"/> <u>850⁰⁰</u>	
(Q) Final Hydrostatic Mud	<u>2647</u>	<u>2544</u>	PSI	Initial Shut-in <u>40</u>	Jars <input checked="" type="checkbox"/> <u>200⁰⁰</u>	
				Final Flow <u>45</u>	Safety Joint <input checked="" type="checkbox"/> <u>50⁰⁰</u>	
				Final Shut-in <u>90</u>	Straddle _____	

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By [Signature]
 Our Representative Scott Bugbee

Circ. Sub N/C
 Sampler _____
 Extra Packer _____
 Elec. Rec. 150⁰⁰
 Mileage 25⁰⁰
 Other Stand by 90⁰⁰
 TOTAL PRICE \$ 1365⁰⁰