

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 5214
Name: Lario Oil & Gas Company
Address: 301 South Market
City/State/Zip: Wichita, Kansas 67202
Purchaser: None
Operator Contact Person: David Munro
Phone: (316) 265-5611

API No. 15 - 033-21189-0000
County: Comanche County, Kansas
NE NE Sec. 16 Twp. 33 S. R. 19 East West
790 feet from N (circle one) Line of Section
810 feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW

Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Arden Ratzlaff

Lease Name: Christian Well #: 1-16
Field Name: Wildcat
Producing Formation: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expt., Cathodic, etc)

Elevation: Ground: 1972' Kelly Bushing: 1983'
Total Depth: 6150 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 700' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Drilling Fluid Management Plan D4A 8/1/01
(Data must be collected from the Reserve Pit)
Chloride content 2000 ppm Fluid volume 600 bbls
Dewatering method used Remove excess wtr after drilling.
Allow pit to dry. Fill in pit.
Location of fluid disposal if hauled offsite: _____

01-31-01 Spud Date or 02-18-01 Date Reached TD
Recompletion Date 2-19-01 Completion Date or
Recompletion Date

Operator Name: KBW OIL & GAS CO.
Lease Name: Harmon License No.: _____
Quarter SE Sec. 11 Twp. 33 S. R. 19 East West
County: Comanche Docket No.: CD-98-329

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David Munro
Title: Operations Engineer Date: 3-15-01
Subscribed and sworn to before me this _____ day of 15th

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

UIC Distribution

Notary Public: Kathy L Ford
Date Commission Expires: 10-22-02
KATHY L. FORD
Notary Public - State of Kansas
My Appt. Expires 10-22-02

CONFIDENTIAL

15-033-21189-0000

ALLIED CEMENTING CO., INC.

P.O. BOX 31
RUSSELL, KS. 67665
PH (785) 483-3887
FAX (785) 483-5566

* I N V O I C E *

Release
APR 08 2003
From
Confidential

Invoice Number: 083324
Invoice Date: 01/31/01

Sold Lario Oil & Gas Company
To: P. O. Box 784
Hays, KS
67601

KCC
MAR 16 2003
CONFIDENTIAL

COPY

CONFIDENTIAL

Cust. I.D.: Lario (AFE # 01-016)
P.O. Number: Christian 1-16
P.O. Date: 01/31/01
Due Date: 03/02/01
Terms: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	125.00	SKS	6.3500	793.75	E
Chloride	4.00	SKS	28.0000	112.00	E
Handling	129.00	SKS	1.0500	135.45	E
Mileage (49)	49.00	MILE	5.1600	252.84	E
129 sks @ \$.04 per sk per mi					
Conductor	1.00	JOB	470.0000	470.00	E
Mileage pmp trk	49.00	MILE	3.0000	147.00	E

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 191.10
ONLY if paid within 30 days from Invoice Date

Subtotal: 1911.04
Tax: 0.00
Payments: 0.00
Total: 1911.04

			OK/c Pay
Asct.	Expl.	Fls	
Rec'd FEB 12 2001			Prod
JS	RF	GV	NT DM

Bill Lander

ALLIED CEMENTING CO., INC.

15-033-21189-0000

P.O. BOX 31
RUSSELL, KS 67665
PH (785) 483-3887
FAX (785) 483-5566

* INVOICE *

Release

APR 08 2003

Invoice Number: 083353

From
Confidential

Invoice Date: 02/01/01

Well File

Sold Lario Oil & Gas Company
To: P. O. Box 784
Hays, KS
67601

COPY

KCC
MAR 16 2001
CONFIDENTIAL

CONFIDENTIAL
Cust. I.D. Lario
P.O. Number ... Christian 1-16
P.O. Date ... 02/01/01 (AFF 01-016)
Due Date... 03/03/01
Terms... Net 30
bcl

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	100.00	SKS	6.3500	635.00	E
Gel	2.00	SKS	9.5000	19.00	E
Chloride	13.00	SKS	28.0000	364.00	E
ALW	300.00	SKS	6.0000	1800.00	E
FloSeal	75.00	LBS	1.4000	105.00	E
Handling	430.00	SKS	1.0500	451.50	E
Mileage (49)	49.00	OK to Pay MILE	17.2000	842.80	E
430 sks. @\$:04 per sk per					
Surface	1.00	JOB	470.0000	470.00	E
Extra Footage	40	PER	0.4300	172.43	E
TRP	1.00	EACH	90.0000	90.00	E
Baffle Plate	1.00	EACH	45.0000	45.00	E
Centralizers	2.00	EACH	55.0000	110.00	E
Basket	1.00	EACH	180.0000	180.00	E

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 528.48
ONLY if paid within 30 days from Invoice Date

Subtotal: 5284.73
Tax..... 0.00
Payments: 0.00
Total... 5284.73

Jim Gallagher
2-20-01

ALLIED CEMENTING CO., INC. 5206

Federal Tax I.D.# 48-072

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

15-033-21189-0000

SERVICE POINT: Mike Lodge

DATE <u>2-1-01</u>	SEC. <u>16</u>	TWP. <u>33S</u>	RANGE <u>19W</u>	CALLED OUT <u>1:00 A.M.</u>	ON LOCATION <u>3:00</u>	JOB START <u>7:45</u>	JOB FINISH <u>8:30 AM</u>
LEASE <u>CHRISTIAN</u> WELL# <u>1-16</u>			LOCATION <u>Coldwater 52-3W-15</u>		COUNTY <u>Comanche</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>14 W 5/8</u>			

CONTRACTOR <u>Duke #1</u>		OWNER <u>LARIO OIL & GAS</u>	
TYPE OF JOB <u>SURFACE PIPE</u>		CEMENT	
HOLE SIZE <u>10 1/4</u>	T.D. <u>701</u>	AMOUNT ORDERED <u>300 SKS 65/35:6 +</u>	
CASING SIZE <u>8 5/8</u>	DEPTH <u>701</u>	<u>3% CA CL 2 + 1/4" FLO-SEAL</u>	
TUBING SIZE	DEPTH	<u>200 SKS CLASS A + 3% CC + 2% (3eD)</u>	
DRILL PIPE	DEPTH		
TOOL	DEPTH		
PRES. MAX	MINIMUM	COMMON <u>A 100</u> @ <u>6.35</u> <u>635.00</u>	
MEAS. LINE	SHOE JOINT <u>48 ft</u>	POZMIX @	
CEMENT LEFT IN CSG. <u>48</u>		GEL <u>3</u> @ <u>9.50</u> <u>19.00</u>	
PERFS.		CHLORIDE <u>13</u> @ <u>28.00</u> <u>364.00</u>	
DISPLACEMENT <u>41.59 bbls</u>		AWW <u>300</u> @ <u>6.00</u> <u>1800.00</u>	
EQUIPMENT		FLO-SEAL <u>75#</u> @ <u>1.40</u> <u>105.00</u>	
PUMP TRUCK CEMENTER <u>Larry Storm</u>	HELPER <u>David West</u>	HANDLING <u>430</u> @ <u>1.05</u> <u>451.50</u>	
BULK TRUCK # <u>240-</u>	DRIVER <u>DAVID F.</u>	MILEAGE <u>49 X 430</u> @ <u>0.04</u> <u>842.80</u>	
BULK TRUCK #	DRIVER	TOTAL <u>4217.30</u>	

REMARKS:
Reds Circulation Rotary Mud
Surface over pumped 5bbl Freshwater
MIXED 300 SKS 65/35:6 + 100 SKS A
3% CC + 2% Gel as top. Displaced
41.5 bbls to land plus 700# Skirt
Plus Circulation Mud.
Prehydrated Cement to Surface

SERVICE

DEPTH OF JOB <u>701'</u>		
PUMP TRUCK CHARGE <u>0-300'</u>		<u>470.00</u>
EXTRA FOOTAGE <u>401'</u>	@ <u>0.43</u>	<u>172.43</u>
MILEAGE <u>49</u>	@ <u>3.00</u>	<u>N/C</u>
PLUG <u>1-8 5/8 TRP</u>	@ <u>90.00</u>	<u>90.00</u>
	@	
	@	
TOTAL <u>732.43</u>		

CHARGE TO: LARIO OIL & GAS
 STREET _____
 CITY _____ STATE _____ ZIP _____

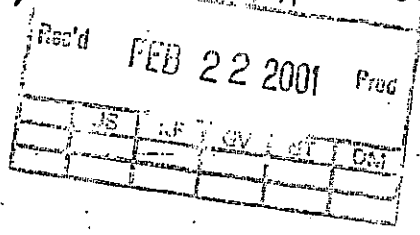
FLOAT EQUIPMENT

<u>1-8 5/8 Baffle Plate</u>	@ <u>45.00</u>	<u>45.00</u>
<u>2-8 5/8 Cement</u>	@ <u>55.00</u>	<u>110.00</u>
<u>1-8 5/8 Basket</u>	@ <u>180.00</u>	<u>180.00</u>
	@	
	@	
TOTAL <u>335.00</u>		

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE 732.43
 DISCOUNT 397.43 IF PAID IN 30 DAYS

SIGNATURE Mike Godfrey PRINTED NAME Mike Godfrey



Released
 APR 08 2003
 From
 Confidential

KCC
 MAR 16 2001
 CONFIDENTIAL

COPY

CONFIDENTIAL

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566

15-033-21189-0000

 * INVOICE *

Invoice Number: 083483

Invoice Date: 02/19/01 Release

APR 08 2003

From
 Confidential

Sold Lario Oil & Gas Company
 To: P. O. Box 784
 Hays, KS
 67601

ORIGINAL

KCC

MAR 16 2001
 CONFIDENTIAL

BCP

CONFIDENTIAL
 Cust. I.D.: Lario
 P.O. Number: Christian 1-16
 P.O. Date: 02/19/01 (AFE # 01-016)
 Due Date: 03/21/01
 Terms: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	75.00	SKS	6.3500	476.25	E
Pozmix	50.00	SKS	3.2500	162.50	E
Gel	7.00	SKS	9.5000	66.50	E
Handling	132.00	SKS	1.0500	138.60	E
Mileage (45)	45.00	MILE	5.2800	237.60	E
132 sks @ \$.04 per sk per mi					
Rotary Plug	1.00	JOB	470.0000	470.00	E
Mileage pmp trk	45.00	MILE	3.0000	135.00	E
Wooden plug	1.00	EACH	23.0000	23.00	E

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 170.95
 ONLY if paid within 30 days from Invoice Date

Subtotal: 1709.45
 Tax: 0.00
 Payments: 0.00
 Total: 1709.45

PTA

			OK to Pay		
Acct.	Expl.	File			
Rec'd		MAR 5 2001		Prod	
	JS	KF	GV	NT	DM

Jim Haggerty
 3-2-01