

KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test:

- Open Flow
 Deliverability

(See Instructions on Reverse Side)

Test Date:

API No. 15
007-24066 - 0000

Company M&M Exploration, Inc.		Lease Z Bar		Well Number 21-8	
County Barber	Location 1975 FNL 380 FEL	Section 21	TWP 34	RNG (E/W) 15W	Acres Attributed 160
Field Unknown		Reservoir Mississippian		Gas Gathering Connection ONEOK	
Completion Date 11/10/2013		Plug Back Total Depth 5004'		Packer Set at None	
Casing Size 5.5	Weight 15.5	Internal Diameter 4.494	Set at 5030'	Perforations 4734'	To 4794'
Tubing Size 2.375	Weight 4.7	Internal Diameter 1.995	Set at 4738'	Perforations	To
Type Completion (Describe) Single (Gas)		Type Fluid Production Saltwater/Crude		Pump Unit or Traveling Plunger? Yes / No None	
Producing Thru (Annulus / Tubing) Tubing		% Carbon Dioxide 0.0661		% Nitrogen 3.1511	
Vertical Depth(H)		Pressure Taps		Gas Gravity - G _g 0.6514	
				(Meter Run) (Prover) Size	
Pressure Buildup: Shut in <u>May 8</u> 20 <u>14</u> at <u>10:00</u> (AM) (PM) Taken <u>May 9</u> 20 <u>14</u> at <u>10:00</u> (AM) (PM)					
Well on Line: Started _____ 20____ at _____ (AM) (PM) Taken _____ 20____ at _____ (AM) (PM)					

OBSERVED SURFACE DATA

Duration of Shut-in _____ Hours

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter Prover Pressure psig (P _m)	Pressure Differential in Inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P _w) or (P _i) or (P _c)		Tubing Wellhead Pressure (P _w) or (P _i) or (P _c)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-In						600	614.4	585	599.4		
Flow											

FLOW STREAM ATTRIBUTES

Plate Coefficient (F _b) (F _p) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_n \times h}$	Gravity Factor F _g	Flowing Temperature Factor F _{tt}	Deviation Factor F _{pv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G _m

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P_c)² = _____ : (P_w)² = _____ : P_d = _____ % (P_c - 14.4) + 14.4 = _____ : (P_a)² = 0.207 (P_d)² = _____

(P _c) ² - (P _a) ² or (P _c) ² - (P _d) ²	(P _c) ² - (P _w) ²	Choose formula 1 or 2: 1. P _c ² - P _a ² 2. P _c ² - P _d ² divided by: P _c ² - P _w ²	LOG of formula 1. or 2. and divide by: $\frac{P_c^2 - P_w^2}{P_c^2 - P_a^2}$	Backpressure Curve Slope = "n" or Assigned Standard Slope	n x LOG []	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)

Open Flow Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 9th day of May, 2014.

Witness (if any)

For Commission

For Company

Checked by

KCC WICHITA

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I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator M&M Exploration, Inc. and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

I hereby request a one-year exemption from open flow testing for the Z Bar 21-8 gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. _____
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: May 9, 2014

Signature: 

Title: President

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption IS denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

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DATE	TANK	INCHES	DAILY PROD	WTKLY OIL	PROD THIS MONTH	WTR GAUGE FT IN	INCHES	WTR PROD	WTKLY WTR	TOTAL WTR	WTR Hauled	Tkt No	Water line	Separator	TBG	CSG	LP	DIFF	MCF	WTKLY GAS	TOTAL GAS MO.	HRS. ON	REMARKS	
Apr-1	6' 3"	0.75	1.25			1' 11 1/4"	0	0.00					90	110	155	460		85	7	159.77		24		
Apr-2	6' 3 3/4"	0.75	1.25			1' 11 1/4"		0.00					90	110	165	460		85	7	159.77		24		
Apr-3	6' 4 1/2"	0.75	1.25			1' 11 1/4"		0.00					90	110	150	455		86	6.5	154.86		24		
Apr-4	6' 4 1/2"		0			1' 11 1/4"		0.00					94	110	158	455		86	6	148.79		24		
Apr-5	6' 5"	0.5	0.84			1' 11 1/4"		0.00					90	110	140	455		87	7	161.64		24		
Apr-6	6' 5 1/2"	0.5	0.84			1' 11 1/4"		0.00					90	110	140	450		87	7	161.64		24		
Apr-7	6' 6"	0.5	0.84			1' 11 1/4"		0.00					90	110	140	450		87	7	161.64		24		
Apr-8	6' 6 3/4"	0.75	1.25		7.52	7.52	1' 11 1/4"	0.00	0.00	0.00			90	110	160	455		90	6	152.21	1260.32	1260.32	24	

DATE	TANK	INCHES	DAILY PROD	WTKLY OIL	PROD THIS MONTH	WTR GAUGE FT IN	INCHES	WTR PROD	WTKLY WTR	TOTAL WTR	WTR Hauled	Tkt No	Water line	Separator	TBG	CSG	LP	DIFF	MCF	WTKLY GAS	TOTAL GAS MO.	HRS. ON	REMARKS	
Apr-9	6' 7 1/4"	0.5	0.84			1' 11 1/4"		0.00					90	110	160	450		90	6	152.21		24		
Apr-10	6' 8 1/4"	1	1.67			1' 11 1/4"		0.00					90	110	160	450		90	7	164.40		24		
Apr-11	6' 8 1/2"	0.25	0.42			1' 11 1/4"		0.00					90	110	150	450		91	6	153.05		24		
Apr-12	6' 9"	0.5	0.84			1' 11 1/4"		0.00					90	110	150	445		90	7	164.40		24		
Apr-13	6' 9 1/2"	0.5	0.84			1' 11 1/4"		0.00					90	110	140	445		87	7	161.64		24		
Apr-14	6' 10"	0.5	0.84			1' 11 1/4"		0.00					90	110	145	450		86	6	148.79		24		
Apr-15	6' 10 1/2"	0.5	0.84			1' 11 1/4"		0.00					90	110	145	445		86	6	148.79		24		
Apr-16	6' 11"	0.5	0.84		7.10	14.61	1' 11 1/4"	0.00	0.00	0.00			90	110	140	445		86	6	148.79	1242.07	2502.39	24	

DATE	TANK	INCHES	DAILY PROD	WTKLY OIL	PROD THIS MONTH	WTR GAUGE FT IN	INCHES	WTR PROD	WTKLY WTR	TOTAL WTR	WTR Hauled	Tkt No	Water line	Separator	TBG	CSG	LP	DIFF	MCF	WTKLY GAS	TOTAL GAS MO.	HRS. ON	REMARKS	
Apr-17	6' 11 1/2"	0.5	0.84			1' 11 1/4"		0.00					90	110	130	445		87	5	136.61		24		
Apr-18	7' 0"	0.5	0.84			1' 11 1/2"	0.25	0.42					90	110	140	445		87	5	136.61		24		
Apr-19	7' 1/2"	0.5	0.84			1' 11 1/2"		0.00					90	110	140	445		87	6	149.65		24		
Apr-20	7' 1"	0.5	0.84			1' 11 1/2"		0.00					90	110	130	445		87	6	149.65		24		
Apr-21	7' 1 1/2"	0.5	0.84			1' 11 1/2"		0.00					90	110	140	440		87	6	149.65		24		
Apr-22	7' 2"	0.5	0.84			1' 11 1/2"		0.00					90	110	120	440		87	6	149.65		24		
Apr-23	7' 2 1/2"	0.5	0.84			1' 11 1/2"		0.00					90	110	125	435		87	6	149.65		24		
Apr-24	7' 3"	0.5	0.84		6.68	21.29	1' 11 1/2"	0.00	0.42	0.42			90	110	140	435		87	5	136.61	1158.08	3660.48	24	

DATE	TANK	INCHES	DAILY PROD	WTKLY OIL	PROD THIS MONTH	WTR GAUGE FT IN	INCHES	WTR PROD	WTKLY WTR	TOTAL WTR	WTR Hauled	Tkt No	Water line	Separator	TBG	CSG	LP	DIFF	MCF	WTKLY GAS	TOTAL GAS MO.	HRS. ON	REMARKS
Apr-25	7' 3 1/2"	0.5	0.84			1' 11 1/2"		0.00					90	110	140	435		87	5	136.61		24	
Apr-26	7' 4"	0.5	0.84			1' 11 1/2"		0.00					90	110	130	435		87	5	136.61		24	
Apr-27	7' 4 1/2"	0.5	0.84			1' 11 1/2"		0.00					90	110	120	430		85	5	135.03		24	
Apr-28	7' 5"	0.5	0.84			1' 11 1/2"		0.00					90	110	120	430		80	6	143.50		24	
Apr-29	7' 5 1/2"	0.5	0.84			1' 11 1/2"		0.00					90	110	120	430		77	6	140.79		24	
Apr-30	7' 6"	0.5	0.84			1' 11 1/2"		0.00					90	110	120	430		77	5	128.52		24	
					5.01	26.3						0.00	0.42										

TOTAL FLUID 26.30 BOPD avg 0.88
 TOTAL GAS PRODUCED 4481.54 MCF avg 149.4
 water goes to 15-4 inj well

821.06 4481.54

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DATE	TANK	INCHES	DAILY PROD	WKLY OIL	PROD THIS MONTH	WTR GAUGE FT IN	INCHES	WTR PROD	WKLY WTR	TOTAL WTR	WTR Hauled	Tkt No	Water line	Separator	TBG	CSG	LP	DIFF	MCF	WKLY GAS	TOTAL GAS MO.	HRS. ON	REMARKS	
Mar-1	4' 1"	1	1.67			1' 8"	0	0.00					80	110	320	610		90	15	240.66		24		
Mar-2	4' 1 1/2"	0.5	0.835			1' 8"		0.00					70	110	440	630		80	15	226.90		24		
Mar-3	4' 2"	0.5	0.835			1' 8"		0.00					70	110	730	790		90	15	240.66		24		
Mar-4	4' 4"	2	3.34			1' 8"		0.00					80	110	250	570		85	16	241.55		24		
Mar-5	4' 5"	1	1.67			1' 8"		0.00					90	110	240	550		85	15	233.88		24		
Mar-6	4' 6"	1	1.67			1' 8"		0.00					80	110	240	550		85	14	225.95		24		
Mar-7	4' 7"	1	1.67			1' 8"		0.00					80	110	225	535		85	13	217.73		24		
Mar-8	4' 8"	1	1.67	13.36	13.36	1' 8"		0.00	0.00	0.00			80	110	240	530		84	12	207.96	1835.30	1835.30	24	

DATE	TANK	INCHES	DAILY PROD	WKLY OIL	PROD THIS MONTH	WTR GAUGE FT IN	INCHES	WTR PROD	WKLY WTR	TOTAL WTR	WTR Hauled	Tkt No	Water line	Separator	TBG	CSG	LP	DIFF	MCF	WKLY GAS	TOTAL GAS MO.	HRS. ON	REMARKS	
Mar-9	4' 9"	1	1.67			1' 8"		0.00					80	110	200	525		83	12	206.71		24		
Mar-10	4' 10"	1	1.67			1' 8"		0.00					80	110	220	510		83	12	206.71		24		
Mar-11	4' 11"	1	1.67			1' 8"		0.00					85	110	190	505		83	12	206.71		24		
Mar-12	5' 0"	1	1.67			1' 8"		0.00					85	110	200	505		84	12	207.96		24		
Mar-13	5' 1"	1	1.67			1' 8"		0.00					85	110	200	500		84	12	207.96		24		
Mar-14	5' 2"	1	1.67			1' 8"		0.00					85	110	185	500		84	12	207.96		24		
Mar-15	5' 3"	1	1.67			1' 8"		0.00					90	110	180	500		84	12	207.96		24		
Mar-16	5' 4"	1	1.67	13.36	26.72	1' 8"		0.00	0.00	0.00			90	110	180	490		84	12	207.96	1659.92	3495.22	24	

DATE	TANK	INCHES	DAILY PROD	WKLY OIL	PROD THIS MONTH	WTR GAUGE FT IN	INCHES	WTR PROD	WKLY WTR	TOTAL WTR	WTR Hauled	Tkt No	Water line	Separator	TBG	CSG	LP	DIFF	MCF	WKLY GAS	TOTAL GAS MO.	HRS. ON	REMARKS	
Mar-17	5' 5"	1	1.67			1' 8"		0.00					90	130	550	560		84	12	207.96		24	Oneok down	
Mar-18	5' 5 1/4"	0.25	0.42			1' 8"		0.00					85	110	140	500		86	10	192.08		24		
Mar-19	5' 5 1/2"	0.25	0.42			1' 11 1/4"	3.25	5.43					93	105	182	495		86	10	192.08		24	pulled 152 bbl bottom on stock tank	
Mar-20	5' 6 1/2"	1	1.67			1' 11 1/4"		0.00					90	110	190	490		86	10	192.08		24	12/64"	
Mar-21	5' 7 1/2"	1	1.67			1' 11 1/4"		0.00					90	110	170	490		86	10	192.08		24	10/64"	
Mar-22	5' 8 1/2"	1	1.67			1' 11 1/4"		0.00					90	110	180	480		86	9	182.23		24		
Mar-23	5' 8 3/4"	0.25	0.42			1' 11 1/4"		0.00					90	110	145	480		85	9	181.16		24	off four hours	
Mar-24	5' 9"	0.25	0.42	- 8.35	35.07	1' 11 1/4"		0.00	5.43	5.43			90	110	165	470		85	9	181.16	1520.85	6016.07	24	10-1/2/64"

DATE	TANK	INCHES	DAILY PROD	WKLY OIL	PROD THIS MONTH	WTR GAUGE FT IN	INCHES	WTR PROD	WKLY WTR	TOTAL WTR	WTR Hauled	Tkt No	Water line	Separator	TBG	CSG	LP	DIFF	MCF	WKLY GAS	TOTAL GAS MO.	HRS. ON	REMARKS	
Mar-25	5' 9 1/4"	0.25	0.42			1' 11 1/4"		0.00					90	110	185	470		85	9	181.16		24		
Mar-26	5' 10"	0.75	1.25			1' 11 1/4"		0.00					90	110	160	470		85	9	181.16		24		
Mar-27	5' 11"	1	1.67			1' 11 1/4"		0.00					90	110	145	470		85	9	181.16		24		
Mar-28	6' 0"	1	1.67			1' 11 1/4"		0.00					90	110	140	465		85	8	170.80		24		
Mar-29	6' 3/4"	0.75	1.25			1' 11 1/4"		0.00					90	110	185	465		85	8	170.80		24		
Mar-30	6' 1 1/2"	0.75	1.25			1' 11 1/4"		0.00					90	110	155	460		85	7	159.77		24		
Mar-31	6' 2 1/4"	0.75	1.25	8.77	43.84	1' 11 1/4"		0.00	0.00	5.43			90	110	130	460		85	7	159.77	1204.64	6220.71	24	

TOTAL FLUID 43.84 Fluid avg 1.41
 TOTAL GAS PRODUCED 6220.71 MCF avg 200.7
 water goes to 15-4 inj well

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DATE	TANK	INCHES	DAILY PROD	WKLY OIL	PROD THIS MONTH	WTR GAUGE FT IN	INCHES	WTR PROD	WKLY WTR	TOTAL WTR	WTR Hauled	Tkt No	Water line	Separator	TBG	CSG	LP	DIFF	MCF	WKLY GAS	TOTAL GAS MO.	HRS. ON	REMARKS	
Feb-1	1' 7"	1.5	2.51			1' 8"	0	0.00					60	110	535	850		90	25	310.69		24		
Feb-2	1' 7 1/2"	0.5	0.84			1' 8"		0.00					64	100	530	830		90	25	310.69		24		
Feb-3	1' 9 1/2"	2	3.34			1' 8"		0.00					75	100	520	820		90	25	310.69		24		
Feb-4	1' 11"	1.5	2.51			1' 8"		0.00					70	100	500	800		90	25	310.69		24		
Feb-5	2' 1"	2	3.34			1' 8"		0.00					70	100	430	760		90	25	310.69		24		
Feb-6	2' 2 1/2"	1.5	2.51			1' 8"		0.00					70	100	350	720		90	25	310.69		24		
Feb-7	2' 4"	1.5	2.51			1' 8"		0.00					80	80	420	620		90	25	310.69		24		
Feb-8	2' 5"	1	1.67	19.21	19.21	1' 8"		0.00	0.00	0.00			80	100	420	620		90	25	310.69	2485.55	2485.55	24	
Feb-9	2' 6"	1	1.67			1' 8"		0.00					93	112	410	700		90	25	310.69		24		
Feb-10	2' 6 1/2"	0.5	0.835			1' 8"		0.00					80	112	850	850		90	25	310.69		24		
Feb-11	2' 7 1/2"	1	1.67			1' 8"		0.00					80	120	730	730		80	15	228.90		24		
Feb-12	2' 8 1/2"	1	1.67			1' 8"		0.00					75	100	360	680		80	16	234.34		24		
Feb-13	2' 10"	1.5	2.51			1' 8"		0.00					80	100	350	660		80	20	262.00		24		
Feb-14	2' 11"	1	1.67			1' 8"		0.00					80	100	350	650		85	18	256.20		24		
Feb-15	3' 0"	1	1.67			1' 8"		0.00					90	100	310	630		85	20	270.06		24		
Feb-16	3' 1"	1	1.67	13.38	32.57	1' 8"		0.00	0.00	0.00			78	110	325	625		87	18	259.20	2130.10	4615.65	24	
Feb-17	3' 2"	1	1.67			1' 8"		0.00					85	110	342	610		87	18	259.20		24		
Feb-18	3' 3"	1	1.67			1' 8"		0.00					78	110	300	600		85	18	256.20		24		
Feb-19	3' 4"	1	1.67			1' 9"		0.00					80	110	280	590		85	18	256.20		24	pulled 152 bbl bottom on stock tank	
Feb-20	3' 5"	1	1.67			1' 8"		0.00					80	110	300	580		85	18	256.20		24	12/64"	
Feb-21	3' 6"	1	1.67			1' 8"		0.00					85	110	285	580		85	18	256.20		24	10/64"	
Feb-22	3' 7 1/4"	1.25	2.09			1' 8"		0.00					80	110	290	575		85	17	248.99		24		
Feb-23	3' 8 1/2"	1.25	2.09			1' 8"		0.00					80	110	280	570		90	18	207.13		20	off four hours	
Feb-24	3' 9 3/4"	1.25	2.09	14.61	47.18	1' 8"		0.00	0.00	0.00			80	110	280	560		88	15	237.97	1978.11	6593.75	24	10-1/2/64"
Feb-25	3' 11"	1.25	2.09			1' 8"		0.00					80	110	280	560		88	15	237.97		24		
Feb-26	4' 0"	1	1.67			1' 8"		0.00					80	110	240	530		86	15	237.97		24		
Feb-27	4' 0"		0			1' 8"		0.00					70	120	720	760		122	10	228.78		24	Oneok down, hi lo shut in, GLM caught gas sample	
Feb-28	4' 0"		0			1' 8"		0.00					70	120	820	770		85	10	190.96		24	back on, froze up blew down from well head thru sep. Put 5 gal methanol down lead line	

3.76 50.94

0.00 0.00

895.69 7489.45

TOTAL FLUID 50.94 Fluid Avg 1.82
 TOTAL GAS PRODUCED 7489.45 MCF avg 267.48
 water goes to 15-4 in well

KCC WICHITA
 MAY 15 2014
 RECEIVED

Z-Bar 21-8

API #

250#x100"x.1.000

New, Online 1-2014

DATE	TANK	INCHES	DAILY PROD	WKLY OIL	PROD THIS MONTH	WTR GAUGE FT IN	INCHES	WTR. PROD	WKLY WTR	TOTAL WTR	WTR Hauled	Tkt No	Water line	Separator	TBG	CSG	LP	DIFF	MCF	WKLY GAS	TOTAL GAS MO.	HRS. ON	REMARKS	
Jan-1				0				0.00													0.00			
Jan-2				0				0.00													0.00			
Jan-3				0				0.00													0.00			
Jan-4				0				0.00													0.00			
Jan-5				0				0.00													0.00			
Jan-6				0				0.00													0.00			
Jan-7				0				0.00													0.00			
Jan-8				0	0	0		0.00	0.00	0.00											0.00	0.00	0.00	

DATE	TANK	INCHES	DAILY PROD	WKLY OIL	PROD THIS MONTH	WTR GAUGE FT IN	INCHES	WTR. PROD	WKLY WTR	TOTAL WTR	WTR Hauled	Tkt No	Water line	Separator	TBG	CSG	LP	DIFF	MCF	WKLY GAS	TOTAL GAS MO.	HRS. ON	REMARKS	
Jan-9				0				0.00													0.00			
Jan-10				0				0.00													0.00			
Jan-11				0				0.00													0.00			
Jan-12				0				0.00													0.00			
Jan-13				0				0.00													0.00			
Jan-14				0				0.00													0.00			
Jan-15				0				0.00													0.00			
Jan-16				0	0	0		0.00	0.00	0.00											0.00	0.00	0.00	

DATE	TANK	INCHES	DAILY PROD	WKLY OIL	PROD THIS MONTH	WTR GAUGE FT IN	INCHES	WTR. PROD	WKLY WTR	TOTAL WTR	WTR Hauled	Tkt No	Water line	Separator	TBG	CSG	LP	DIFF	MCF	WKLY GAS	TOTAL GAS MO.	HRS. ON	REMARKS	
Jan-17				0				0.00													0.00			
Jan-18				0				0.00													0.00			
Jan-19	8' 3" - 0' 8"			0		1' 7"		0.00					76	100	1650	1650	100	30	30	209.28			14	turned on to sales
Jan-20	0' 8"			0		1' 7"		0.00					58	100	580	1180	100	30	30	358.76			24	pulled 152 bbl bottom on stock tank
Jan-21	0' 8"			0		1' 7"		0.00					63	90	690	1120	98	30	30	355.15			24	12/64"
Jan-22	0' 8"			0		1' 7"		0.00					64	93	640	1075	92	25	25	314.13			24	
Jan-23	0' 8"			0		1' 7"		0.00					62	90	1290	1200	92	25	25	314.13			24	off four hours
Jan-24	0' 8"			0	0	0' 1' 7"		0.00	0.00	0.00			72	90	660	1040	90	25	25	310.69	2202.48	2202.48	24	10-1/2/64"

DATE	TANK	INCHES	DAILY PROD	WKLY OIL	PROD THIS MONTH	WTR GAUGE FT IN	INCHES	WTR. PROD	WKLY WTR	TOTAL WTR	WTR Hauled	Tkt No	Water line	Separator	TBG	CSG	LP	DIFF	MCF	WKLY GAS	TOTAL GAS MO.	HRS. ON	REMARKS	
Jan-25	0' 11"	3	5.01			1' 7"		0.00					77	100	660	1000	90	25	25	310.69			24	
Jan-26	1' 0"	1	1.67			1' 7"		0.00					77	95	625	975	90	25	25	310.69			24	
Jan-27	1' 1 1/2"	1.5	2.51			1' 7"		0.00					84	90	620	940	90	25	25	310.69			24	
Jan-28	1' 3"	1.5	2.51			1' 7"		0.00					15	100	645	995	90	25	25	310.69			24	
Jan-29	1' 3"			0		1' 8"	1	1.67					60	100	600	930	90	25	25	310.69			24	
Jan-30	1' 4 1/2"	1.5	2.51			1' 8"		0.00					67	100	580	900	90	25	25	310.69			24	
Jan-31	1' 5 1/2"	1	1.67	15.87	15.87	1' 8"		0.00	1.67	1.67			87	102	575	870	90	25	25	310.69	2174.86	4377.34	24	

Total Fluid 15.87
TOTAL GAS PRODUCED 4377.34
 water goes to 15-4 (in) well
 MCF avg 312.7

KCC WICHITA
MAY 15 2014
RECEIVED