

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL

Operator: License # 3882
Name: SAMUEL GARY JR. & ASSOCIATES, INC.
Address 1670 BROADWAY
SUITE 3300
City/State/Zip DENVER, CO 80202-4838

Purchaser: N/A
Operator Contact Person: TOM FERTAL
Phone (303) 831-4673

Contractor: Name: DUKE DRILLING
License: 5929
Wellsite Geologist: Dale Padgett

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: Old well info as follows:
Operator: MAY 25 2000
Well Name: CONFIDENTIAL
Comp. Date Old Total Depth
 Deepening Re-Perf. Conv. To Inj/SWD
 Plug Back PBTB
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.
2/1/00 2/15/00 2/16/00
Spud Date Date Reached TD Completion Date

API No. 15- 033-21061-0000
County COMANCHE COUNTY, KANSAS
 - - SW - SW Sec. 26 Twp. 33S Rge. 19 x E W
580 Feet from South Line of Section
1010 Feet from West Line of Section

Footages calculated from nearest outside section corner: SW
Lease Name SELZER Well # 26-13
Field Name WILDCAT

Producing Formation None
Elevation: Ground 1930 KB 1943
Total Depth 6550 PBTB

Amount of Surface Pipe Set and Cemented at 663 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan: D&A JK 6-27-00
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid Volume bbls

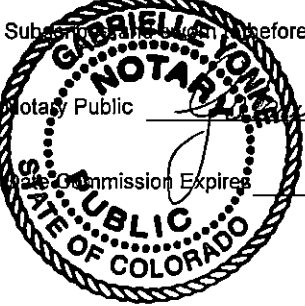
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name
Lease Name FROM CONFIDENTIAL
 Quarter Sec. Twp. Rng. W
County Docket No.

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-196 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geological well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas G Fertal
Title Senior Geologist Date 5/25/00

Subscribed and sworn to before me this 25th day of May, 2000.
Notary Public
My Commission Expires 08-08-04



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

CONFIDENTIAL

15-033-21061-0000

ORIGINAL

Operator Name SAMUEL GARY JR. & ASSOCIATES, INC.

Lease Name SELZER

Well # 26-13

Sec. 26 Twp. 33S Rge. 19 East West

County COMANCHE

Instructions: Show important tops and base of formation penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum Name	<input type="checkbox"/> Sample Datum
Sample Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No		STONE CORRAL	986 (958)
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No		WABAUNSEE	3416 (-1472)
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No		BASE HEEBNER	4324 (-2380)
List all E. Logs Run:	DUAL INDUCTION			LANSING	4525 (-2581)
	DENSITY-NEUTRON			STARK SHALE	4869 (-2925)
	SONIC			CHEROKEE SHALE	5187 (-3243)
	MICROLOG			MISS UNCONFORMITY	5290 (-3346)
				VIOLA	6086 (-4142)
				SIMPSON	6282 (-4338)
				ARBUCKLE	6462 (-4518)

KCC
MAY 25 2000
CONFIDENTIAL

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CONDUCTOR		20"		82'			
SURFACE	12-1/4"	8-5/8"	25#	663'	ALW CLASS A	250 175	3%CC 3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD		Acid. Fracture, Shot, Cement, Squeeze Record	
	Bridge Plugs Set	Type Perforated	(Amount and Kind of Material Used)	Depth
			RELEASED	
			MAY 25 2000	
			MAY 26 2000	
			5-26-00	
	CONSERVATION DIVISION WICHITA, KS		FROM CONFIDENTIAL	

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, submit ACO-18).

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

CONFIDENTIAL

ORIGINAL

ALLIED CEMENTING CO., INC.

3396

Federal Tax I.D.# 48-0727860

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC

SERVICE POINT:

MAY 25 2000

med. lodge, ks.

DATE	02-01-00	SEC.	26	TWP.	33S	RANGE	19W	CALLED OUT	11:00 A.M.	ON FILE	ON LOCATION	2:00 P.M.	JOB START	7:00 P.M.	JOB FINISH	8:00 P.M.
LEASE	Selzer	WELL #	26-13	LOCATION	Coldwater, 5 St to Jct.			COUNTY	Comanche			STATE	Ks.			
OLD OR NEW	(Circle one)		26-45-1/4E-1/5													

CONTRACTOR Duke Drilg Co.
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 665
 CASING SIZE 8 5/8 x 24 DEPTH 663
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 200 MINIMUM 100
 MEAS. LINE 7 SHOE JOINT 42.55
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT 2615 Fresh H₂O

OWNER Sam Gary Jr + Associates
 CEMENT
 AMOUNT ORDERED 250sx ALW + 3%CC
1/4" Flo-Seal 100sx CLASS A + 3%CC
2% Gel 10sx CLASS A 3%CC + 2% Gel
 COMMON A 110 @ 6.35 698.50
 POZMIX @
 GEL 2 @ 9.50 19.00
 CHLORIDE 12 @ 28.00 336.00
ALW 250 @ 6.00 1500.00
FLO-SEAL 63* @ 1.15 72.45
 @
 @
 @
 @
 @
 HANDLING 360 @ 1.05 378.00
 RECEIVED 360 x 90 @ .04 120.00
 KANSAS CORPORATION COMMISSION

EQUIPMENT
 PUMP TRUCK CEMENTER Larry Dreiling
 # 343 HELPER Justin Hart
 BULK TRUCK
 # 240 DRIVER David West
 BULK TRUCK
 # DRIVER RELEASED

TOTAL \$ 3723.95

REMARKS:

Pipe on Bottom - Break Circ.
mix + Pump 250sx ALW + 3%CC
1/4" Flo-Seal 100sx CLASS A + 3%CC
2% Gel. Release Plug. Displac Plug
w/ 40 Bbs. Fresh H₂O. Did not Pump
Plug. Cement Circ. In Cellar. Dump
10sx CLASS A + 3%CC + 2% Gel For water
well.

DEPTH OF JOB 663'
 PUMP TRUCK CHARGE 0-300' 470.00
 EXTRA FOOTAGE 363' @ .43 156.09
 MILEAGE 50 @ 2.85 142.50
 PLUG Rubber 8 1/2" @ 90.00 90.00
 @
 @

TOTAL \$ 858.59

CHARGE TO: SAM GARY JR + ASSOC. % LARSON ENG
 STREET 562 WEST HIGHWAY 4
 CITY OLMITZ STATE KANSAS ZIP 67564

FLOAT EQUIPMENT

1- Baffle Plate @ 45.00 45.00
1- Centerlizer @ 30.00 30.00
2- Baskets @ 150.00 300.00
 @
 @

TOTAL \$ 375.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE 4957.54
 DISCOUNT 991.51 IF PAID IN 30 DAYS
3966.03

SIGNATURE X Kenneth McGuire

X KENNETH M'GUIRE
 PRINTED NAME

