

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3882

CONFIDENTIAL

Name: Samuel Gary Jr. & Associates, Inc.

Address 1670 Broadway, Suite 3300

City/State/Zip Denver, CO 80202-4838

Release

Purchaser: _____

APR 08 2002

Operator Contact Person: Tom Fertal

From

Phone 303-831-4673

Confidential

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Craig Padgett

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: Old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-Perf. Conv. To Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

12/2/00 12/15/00 12/16/00
Spud Date Date Reached TD Completion Date

API No. 15- 033-21170-0000

County Comanche

C - E2 - W2 - NE Sec. 26 Twp. 33S Rge. 19 X W

1320 Feet from North Line of Section

1650 Feet from East Line of Section

Footages calculated from nearest outside section corner: NE

Lease Name STARK Well # 26-7

Field Name Wildcat

Producing Formation _____

Elevation: Ground 1959' KB 1968'

Total Depth 5700' PBTB _____

Amount of Surface Pipe Set and Cemented at 675' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+A GH 7-12-02
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid Volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: KCC

Operator Name KCC MAR 19 2002

Lease Name MAR 19 2002 **CONFIDENTIAL**

CONFIDENTIAL Quarter Sec. _____ Twp. _____ Rng. _____ W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82030196 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geological well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas J Fertal

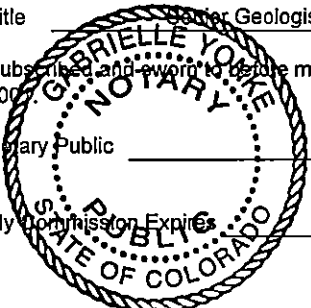
Title Senior Geologist Date Mar. 19, 2001

Subscribed and sworn to before me this 19th day of March

2001

Notary Public _____

My Commission Expires 03-09-04



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
_____ KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other (Specify) _____

15-033-2170-0000

ORIGINAL

Operator Name Samuel Gary Jr. & Associates, Inc. Lease Name STARK Well # 26-7

Sec. 26 Twp. 33S Rge. 19 County Comanche

Instructions: Show important tops and base of formation penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Release

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Sample Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List all E. Logs Run: dual induction
comp neutron-density
micro log
sonic log

Log Formation (Top) Depth and Datum Sample Datum

APP 09 2002
From
Confidential

STONE CORRAL	1002	(966)
WABAUNSEE	3442	(-1474)
BASE HEEBNER SHALE	4345	(-2377)
STARK SHALE	4891	(-2923)
CHEROKEE SHALE	5202	(-3234)
TOP MISS UNCONFORMITY	5302	(-3334)

CONFIDENTIAL KCC
MAR 19 2002
CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
conductor	30"	20"		40'	10 sk grout	5 yds	
surface	12-1/4"	8-5/8"	28#	675'	65-35 poz Class A	225 100	6% gel, 3% CC & 1/4#/sk flocele 2% gel, 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD

Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.
Gas-Oil Ratio		Gravity	

Disposition of Gas Vented Sold Used on Lease (If vented, submit ACO-18)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval _____

