API No. 15- 033-21170-0000

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY

ACO-1 WELL HISTORY	County Comanche
DESCRIPTION OF WELL AND LEASE	E CE2W2NESec26Twp33S_Rge19X_W
Operator: License # 3882 LUNFILENTIAL	1320 Feet from North Line of Section
Name: Samuel Gary Jr. & Associates, Inc.	1650Feet from East Line of Section
Address 1670 Broadway, Suite 3300	Footages calculated from nearest outside section corner: NE
City/State/Zip Denver, CO 80202-4838	Lease Name STARK Well # 26-7
ADD A a con-	Field Name Wildcat
	Producing Formation
Operator Contact Person: Tom Fertal From Confidentia	
Phone 303-831-4673	Total Depth 5700' PBTD
Contractor: Name: Duke Drilling Co., Inc	Amount of Surface Pipe Set and Cemented at 675' Fee
License: 5929	
Wellsite Geologist: Craig Padgett	Multiple Stage Cementing Collar Used?Yes x No.
Designate Type of Completion X New Well Re-Entry Workover	If yes, show depth set Fee
	If Alternate II completion, cement circulated from
Oil SWD SIOW Temp. Abd. Gas ENHR SIGW V Dr. Other (Care WSW Expl. Caffedia etc.)	feet depth tow/sx cmt.
X Dry Other (Core, WSW, Expl., Cathodic, etc.) If Workover/Re-Entry: Old well info as follows:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Operator:	Chloride content ppm Fluid Volume bble
Well Name:	
	Dewatering method usedKCC
Comp. Date Old Total Depth	Location of fluid disposal if hauled offsite:
DeepeningRe-Perf Conv. To Inj/SWD Plug Back PBTD	• -
Commingled Docket No. Dual Completion Docket No.	CONFIDENTIAL Lease Name
Other (SWD or Inj?) Docket No.	
12/2/00 12/15/00 12/16/00 Spud Date	County Docket No.
<u> </u>	
INSTRUCTIONS: An original and two copies of this information shall b 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompleti 107 apply. Information on side two of this form will be held confidential for (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all particular confidence of the spud date, recomplete the spud date, recomplete the spud date.	r a period of 12 months if requested in writing and submitted with the form all wireline logs and geological well report shall be attached with this form.
All requirements of the statutes, rules and regulations promulgated to restatements herein are complete and correct to the best of my knowledge.	egulate the oil and gas industry have been fully complied with and the
Signature Nomas & Fertal	K.C.C. OFFICE USE ONLY F Letter of Confidentiality Attached
Title Date Mar. 19, 2001	C Wireline Log Received C Geologist Report Received
Substituted and evypro to trade me this 19th day of March	Distribution
	KCC SWD/Rep NGPA
Negary Public 4 Commission Evaluation (13.00.04	KGS Plug Other (Specify)
IN	

Form ACO-1 (7-91)

15-033-21170-0000 Samuel Gary Jr. & Associates, Inc. Lease Name STARK ☐ East County Comanche 19 West 33S Sec. Twp. Rge. Instructions: Show important tops and base of formation penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log. <u> මුත්ලන්ගෙ</u> Formation (Top) Depth and Datum Drill Stem Tests Taken ☐ No □ Log ☐ Sample (Attach Additional Sheets.) Datum STONE CORRAL Sample Sent to Geological Survey X Yes □ No Confidential 1002 (966)WABAUNSEE 3442 (-1474) BASE HEEBNER SHALE 4345 (-2377)Cores Taken ☐ Yes ☑ No STARK SHALE 4891 (-2923)(-3234)**CHEROKEE SHALE** 5202 Electric Log Run ☑ Yes ☐ No (Submit Copy.) TOP MISS UNCONFORMITY 5302 (-3334)CONFIDENTIAL List all E. Logs Run: dual induction comp neutron-density micro log MAR 19 2002 sonic log CONFIDENTIAL CASING RECORD New ☐ Used Report all strings set - conductor, surface, intermediate, production, etc. Size Casing Weight Setting # Sacks Size Hole Type of Type and Percent Additives Purpose of string Drilled Set (in O.D.) Lbs./Ft. Depth Cement Used 20" 40 5 yds 30" conductor 10 sk grout 225 65-35 poz 6% gel, 3% CC & 1/4#/sk flocele surface 12-1/4" 8-5/8" 28# 675 Class A 2% gel, 3% CC ADDITIONAL CEMENTING/SQUEEZE RECORD Depth # Sacks Type and Percent Additives Purpose: Type of Cement Used Bottom Top Perforate **Protect Casing** Plug Back TD Plug Off Zone Acid. Fracture, Shot, Cement, Squeeze Record PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated Shots per Foot (Amount and Kind of Material Used) Depth **TUBING RECORD** Size Set At Packer At Liner Run ☐ Yes ☐ No Producing Method Date of First, Resumed Production, SWD or Inj. ☐ Gas Lift ☐ Other (Explain) ☐ Flowing Pumping **Estimated Production** Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity Per 24 Hours METHOD OF COMPLETION Production Interval Disposition of Gas Open Hole ☐ Dually Comp. ☐ Commingled Used on Lease ☐ Perf. □ Vented ☐ Sold (If vented, submit ACO-18). ☐ Other (Specify)

ALLIED CEMENTING CO., INC.

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31 SERVICE POINT: RUSSELL, KANSAS 67665 <u>odge</u> APR 0 8 2003 MED L Chicatra day RANGE JOH LOCATION JOB START JOB FINISH DATE 12-3-00 Confider3 11:30 12:45 COUNTY STATE LOCATION Coldwater 95-14W-NSIDE DOMANCHE OLD OR NEW Circle one) OMNERS AM GARY JR & ASSOC CONTRACTOR DUKE #4 BURFACE PODEL TYPE OF JOB **HOLE SIZE** CEMENT T.D. AMOUNT ORDERED 225 of 15:35:16+39.CACL2. +-1116 Flosed 150 stx Class A+37.CACL2. +22 CD **CASING SIZE** DEPTH 674 **TUBING SIZE DEPTH** DRILL PIPE **DEPTH** TOOL **DEPTH** @*6.3*S 952.SO COMMON A 150 PRES. MAX <u>MINIMUM</u> MEAS. LINE SHOE JOINT **POZMIX** CEMENT LEFT IN CSG. GEL **CHLORIDE** @28.00 PERFS. 364.00 29.5 666 22S DISPLACEMENT ALW @ 6.00 @ **EQUIPMENT** @ @ CEMENTER LARRY STORM **PUMP TRUCK** @ #261-265 HELPER MARK HANDLING 403 @ **BULK TRUCK** MILEAGE _403 X51 #259~ DRIVER **BULK TRUCK** TOTAL 3940.27 DRIVER **SERVICE REMARKS:** Kagos up and waster. RANG74 BOOKE COPULATION WITH ROTAL DEPTH OF JOB 674 Switch over AND my 255 des 63/3516 PUMP TRUCK CHARGE 0 300 160. BZ 3/2 CACLA P/4/6 Flo-Seal - TAPLED with EXTRA FOOTAGE 100 sks 3741 @ LAND Plag - No Cement - down 46' @, 153.00 90.00 MILEAGE 3.00 PLUG <u>/ - 8 - 3 /</u> AND PROS-90.00 @ 46Ht to Surface, USED 505ks Class A @ @ TOTAL <u>873.82</u> CHARGE TO: SAM GARY IR & ASSOC % LARSON ENG STREET 562 W. HIGHWAY FLOAT EOUIPMENT STATE KANSAS ZIP67564 CITY OLMITZ 1-838 BAFTEP/ATE 2-838 Cenant Baskets 2-858 Cont. @45.00 45.00 KCC @180.00 360.00 MAR + 9 2002 @ 55.00 110.00 @ CONFIDENTIAL @ To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment TOTAL *S/S.00* and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or TAX_ contractor. I have read & understand the "TERMS AND 5329.09 TOTAL CHARGE -CONDITIONS" listed on the reverse side. 532.91 IF PAID IN 30 DAYS DISCOUNT 4796.18 SIGNATURE TO A DIPOSEL PRINTED NAME