

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6574
Name Bird Energy, Inc.
Address Box 1612
City/State/Zip Dodge City, KS 67801

Purchaser

Operator Contact Person Louis S. Bird
Phone (316) 227-6041

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist Louis Bird
Phone (316) 227-6041

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
If OWNQ: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

Spud Date 11-28-89 Date Reached TD 12-10-89 Completion Date

Total Depth 6162' PBTD

Amount of Surface Pipe Set and Cemented at 618.62' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-033-20,771-000
County Comanche
NW NW NW Sec. 18 Twp 33S Rge. 19 East X West

4950 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

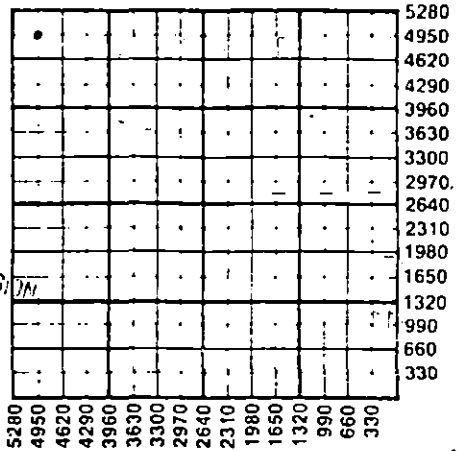
Lease Name Selzer Well # 1

Field Name Wildcat

Producing Formation

Elevation: Ground 1941' KB 1953'

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
JAN 30 1990
1-30-90
CONSERVATION DIVISION
Wichita, Kansas

ALT 1

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T 89-571

Groundwater 2100 Ft North from Southeast Corner
(Well) 3550 Ft West from Southeast Corner of
Comanche Sec 7 Twp 33S Rge 19 East X West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Louis S. Bird
Title President Date 01-12-90

Subscribed and sworn to before me this 12th day of January 1990
Notary Public Margie Staggs

Date Commission Expires 04-19-92



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. Twp Rge

P1

Operator Name Bird Energy, Inc. Lease Name Selzer Well # 1

Sec. 18 Twp. 33S Rge. 19 East West County Comanche

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Wellsite Geol: Louis S. Bird

DST # 1 Viola: 6090-6130

Times: 30-60-30-60

IHP 3073 psi

IFP 52-72 "

ISIP 2264 "

FFP 93-114 "

FSIP 2254 "

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FHP 3062 "

Recovery: 870' Gas in pipe
 30' Gas Cut Mud
 90' O&GCM (3% Oil)
 90' O&GCMW (10% oil, 30% SW)

Name	Top	Bottom
Heebner Sh	4273	(-2318)
Lansing	4462	(-2507)
Stark Sh	4830	(-2875)
Cher. Sh	5115	(-3160)
Miss	5217	(-3262)
Viola	6086	(-4131)
Total Depth	6163	(-4208)

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor	17 1/2"	13 3/8"		96'	60/40poz	100	4% cc, 2% gel
Surface	12 1/2"	8 5/8"	28#	618.62'	60/40poz	180	3% cc, 2% gel

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

RECORDED & INDEXED
 JAN 10 1960