

RECEIVED

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

AUG - 9 2001
8-9-01
KCC WICHITA
30931

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # _____
Name: Daystar Petroleum, Inc.
Address: 1321 W 93rd St. N
City/State/Zip: Valley Center, Kansas 67147
Purchaser: _____
Operator Contact Person: Charles Schmidt
Phone: (316) 744-3523
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Brad Rine

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

07-06-01 07-18-01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 033-21237-0000

County: Comanche County, Kansas

C-SW-NW Sec. 32 Twp. 33 S. R. 19 East West

1980 feet from S (N) (circle one) Line of Section

660 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE (NW) SW

Lease Name: Moffet "B" Well #: 2

Field Name: COLLIER Flats East

Producing Formation: _____

Elevation: Ground: 1868' Kelly Bushing: 1877'

Total Depth: 5375' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 655 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DWA 8/15/01 JB
(Data must be collected from the Reserve Pit)

Chloride content 8-10,000 ppm Fluid volume 160 bbls

Dewatering method used REMOVE EXCESS THEN AIR DRY

Location of fluid disposal if hauled offsite: _____

Operator Name: KBW Oil & Gas

Lease Name: HARMON License No.: 5993

Quarter NW Sec. 11 Twp. 33 S. R. 20 East West

County: Comanche Docket No.: CD-98,329

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Charles Schmidt

Title: President Date: 8-7-01

Subscribed and sworn to before me this 7th day of August

10/2001
Notary Public: Marsha Breitenstein
Notary Public - State of Kansas
MARSHA BREITENSTEIN
My Appointment Expires _____

Date Commission Expires: 9-15-2003

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

KCC

X

Operator Name: Daystar Petroleum, Inc. Lease Name: Moffet "B" Well #: 2
 Sec. 32 Twp. 33 S. R. 19 East West County: Comanche County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run: Neutron - Density
Dual Induction
Microlog

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner	4258	-2387
Lansing	4460	-2583
Marmaton	4990	-3173
Pawnee	5091	-3214
Mississippi	5283	-3406
T.D.	5375	-3498

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Conductor	17-3/4"	13-3/8"	48#	103'	Class A.	125	3%cc 2%gel
Surface	12-1/4"	8-5/8"	24#	655'	65/35 Poz	200	3%cc 1% flo seal
					Class A	150	3%cc 2%gel
					A	50	3%cc 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify)

ORIGINAL

DAYSTAR



15-033-21237-0000 **Daystar Petroleum, Inc.**
1321 West 93rd North • Valley Center, Kansas • 67147 • (316) 755-3492 • FAX (316)-755-3543

Moffet B #2
SW/NW
Sec 32 T33S-R19W
Comanche County, Kansas

DST Report

DST #1; Altamont, 5016 – 5065'.

30 – 60 – 60 – 90
1st open: Strong BOB in 18 minutes
2nd open: Strong BOB in 12 minutes
Rec: 124' gassy mud (20% g, 80% m)
558' gip
IFP – 27 – 41 FFP – 43 – 71
ISIP – 1701 FSIP – 1690
BHT – 119° F

DST #2; Ft. Scott, 5123 – 5140'.

30 – 60 – 60 – 90
1st open: Strong blow to BOB in 15 seconds
2nd open: Strong blow to BOB immediately
No GTS
Rec: 2745' gip
45' gassy mud
IFP – 17 – 29 FFP – 24 – 44
ISIP – 919 FSIP – 976
BHT – 117° F

DST #3; Mississippi Detrital 5192 – 5284'

30 – 60 – 60 – 90
1st open: Strong blow to BOB in 45 seconds
2nd open: Strong blow to BOB immediately
GTS in 10 min.
TSTM
Rec: 124' gassy mud
IFP – 48 – 81 FFP – 49 – 56
ISIP – 832 FSIP – 975
BHT – 117° F

DST #4; Mississippi Lime 5285 – 5275'

30 – 60 – 60 – 120
1st open: Weak blow. Built to 4 ½"
2nd open: Weak blow. Built to 3 ½"
Rec: 100' gip, 45' mud
IFP – 33 – 35 FFP – 31 – 40
ISIP – 562 FSIP – 510
BHT – 119° F

RECEIVED

AUG - 9 2001
8-9-01
KCC WICHITA

ALLIED CEMENTING CO., INC.

8105

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

15-033-21237-0000

SERVICE POINT:

Medicine Lodge

ORIGINAL

DATE <u>7-6-01</u>	SEC <u>32</u>	TWP. <u>S33</u>	RANGE <u>19</u>	CALLED OUT <u>7:30 pm</u>	ON LOCATION <u>9:00 pm</u>	JOB START <u>12:00 Am</u>	JOB FINISH <u>12:30 Am</u>
LEASE <u>Moffatt</u> WELL# <u>2</u>			LOCATION <u>Coldwater, 5s, to Jet</u>		COUNTY <u>Comanche</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR <u>Duke #4</u>	OWNER <u>Daystar Petroleum</u>
TYPE OF JOB <u>Conductor</u>	
HOLE SIZE <u>17 1/4</u> T.D. <u>103'</u>	CEMENT AMOUNT ORDERED <u>125 SX CLASS A 7/8" + 28 gel</u>
CASING SIZE <u>13 7/8</u> DEPTH <u>103'</u>	
TUBING SIZE DEPTH	
DRILL PIPE DEPTH	
TOOL DEPTH	
PRES. MAX <u>200</u> MINIMUM <u>-</u>	COMMON <u>A 125 @ 6.65 831.25</u>
MEAS. LINE SHOE JOINT	POZMIX @
CEMENT LEFT IN CSG.	GEL <u>2 @ 10.00 20.00</u>
PERFS.	CHLORIDE <u>5 @ 30.00 150.00</u>
DISPLACEMENT <u>13 3/4 Bbls</u>	@
EQUIPMENT	@
	@
	@
	@
PUMP TRUCK CEMENTER <u>Carl Balding</u>	HANDLING <u>132 @ 1.10 145.20</u>
# <u>359-265</u> HELPER <u>Mike Rucker</u>	MILEAGE <u>132 X .54 .04 285.12</u>
BULK TRUCK # <u>242</u> DRIVER <u>Eric Brewer</u>	
BULK TRUCK #	
DRIVER	TOTAL <u>1431.57</u>

REMARKS:

SERVICE

<u>Run casing</u>	DEPTH OF JOB <u>103</u>
<u>Break circulation</u>	PUMP TRUCK CHARGE <u>570.00</u>
<u>Pump 625 SX cement</u>	EXTRA FOOTAGE @
<u>Displace with 13 3/4 Bbls freshwater</u>	MILEAGE <u>54 @ 3.00 162.00</u>
<u>shot in.</u>	PLUG @
	@
	@
	TOTAL <u>682.00</u>

CHARGE TO Daystar Petroleum
STREET 1321 W. 93RD ST. NORTH
CITY VALLEY CENTER STATE KANSAS ZIP 67147

FLOAT EQUIPMENT

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX	
TOTAL CHARGE	<u>2113.57</u>
DISCOUNT	<u>711.88</u> IF PAID IN 30 DAYS
	<u>1401.69</u>

SIGNATURE Galen D. Roub

Galen D. Roub
PRINTED NAME

RECEIVED

AUG - 9 2001
8-29-01
KCC WICHITA

ALLIED CEMENTING CO., INC. 8106

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

15-033-21237-0000

SERVICE POINT:

Medicine Lodge

ORIGINAL

DATE <u>7-7-01</u>	SEC. <u>32</u>	TWP. <u>33s</u>	RANGE <u>19w</u>	CALLED OUT <u>3:00 pm</u>	ON LOCATION <u>6:00 pm</u>	JOB START <u>8:55 pm</u>	JOB FINISH <u>9:43 pm</u>
LEASE <u>Motte +</u>	WELL # <u>2</u>	LOCATION <u>Coldwater, S to Jct</u>			COUNTY <u>Comanche</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="checkbox"/> NEW (Circle one)		<u>2u, 3s, 1w, 1s, 1 3/4 w</u>					

CONTRACTOR Duke # 4 OWNER Daystar Petroleum

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. _____ CEMENT _____

CASING SIZE Conductor DEPTH 90' AMOUNT ORDERED _____

TUBING SIZE 2 3/8 x 24" DEPTH 655' 200 sx 65' 3S:6 + 3/4 cc + 1/4 Flo-seal

DRILL PIPE _____ DEPTH _____ 150sx CLASS A + 3/4 cc + 2/4 gel

TOOL _____ DEPTH _____

PRES. MAX 150 MINIMUM _____

MEAS. LINE _____ SHOE JOINT 43

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 39 1/2 Bbls Freshwater

EQUIPMENT

PUMP TRUCK CEMENTER Carl Balding

#359-265 HELPER Mike Rucker

BULK TRUCK _____

#363 DRIVER Dwayne West

BULK TRUCK _____

_____ DRIVER _____

COMMON A 150 @ 6.65 997.50

POZMIX _____ @ _____

GEL 3 @ 10.00 30.00

CHLORIDE 12 @ 30.00 360.00

AKW 200 @ 6.30 1260.00

FLO-SEAL 50# @ 1.40 70.00

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING 375 @ 1.10 412.50

MILEAGE 375 X .54 @ .04 161.25

TOTAL 3940.00

REMARKS:

Loss Circulation - 315'
Run 655' 8 3/8 casing, pump pipe Cap.
Pump 200 sx A/W + Additives,
4 100 sx CLASS A + 3/4 cc + 2/4 gel
Release plug + Displace with 10 bbls,
Pump plug + shut in,
Top off A with 60' sx A 3+2

SERVICE

DEPTH OF JOB 655'

PUMP TRUCK CHARGE 0-300' 520.00

EXTRA FOOTAGE 355' @ .50 177.50

MILEAGE 54 @ 3.00 162.00

PLUG Rubber 8 3/8" @ 100.00 100.00

_____ @ _____

_____ @ _____

TOTAL 797.50

CHARGE TO Daystar Petroleum

STREET 1321 W. 93RD ST. NORTH

CITY Valley Center STATE KANSAS ZIP 67147

FLOAT EQUIPMENT

1- Baffle plate @ 45.00 45.00

2- Baskets @ 180.00 360.00

1- Centralizers @ 55.00 55.00

_____ @ _____

_____ @ _____

TOTAL 460.00

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE 3940.00

DISCOUNT 394.75 IF PAID IN 30 DAYS

460.00

SIGNATURE Carl Balding

Carl Balding

RECEIVED

PRINTED NAME

AUG - 9 2001
8-9-01
KCC WICHITA

ALLIED CEMENTING CO., INC.

7772

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

15-033-2237-0000

SERVICE POINT med. lodge, Ks

ORIGINAL

DATE <u>7-19-01</u>	SEC. <u>32</u>	TWP. <u>33</u>	RANGE <u>19</u>	CALLED OUT <u>7:30 A.M.</u>	ON LOCATION <u>10:00 A.M.</u>	JOB START <u>11:30 A.M.</u>	JOB FINISH <u>1:00 P.M.</u>
LEASE <u>offset</u>	WELL # <u>2</u>	LOCATION <u>Coldwater, St to Jct. 2w -</u>		COUNTY <u>Comanche</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)		<u>35-1w-1s-1 3/4 w</u>					

CONTRACTOR Duke Drp. #4
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 1/8 T.D.
 CASING SIZE 8 5/8 DEPTH 655'
 TUBING SIZE DEPTH
 DRILL PIPE 4 1/2 x hole DEPTH 900'
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT fresh H₂O

OWNER Daystar Petroleum
 CEMENT
 AMOUNT ORDERED 1255x60/40/6% Gel
 COMMON 75 @ 6.65 498.75
 POZMIX 50 @ 3.55 177.50
 GEL 6 @ 10.00 60.00
 CHLORIDE @
 @
 @
 @
 @
 @
 @
 HANDLING 131 @ 1.10 144.10
 MILEAGE 131 x 54 .04 282.96
 TOTAL 1163.31

EQUIPMENT
 PUMP TRUCK CEMENTER Larry Dreiling
 # 302 HELPER David west
 BULK TRUCK
 # 364 DRIVER Kevin Congrove
 BULK TRUCK
 # DRIVER

REMARKS:

SERVICE

900' w/ 50sx
680' w/ 50sx
40' w/ 10sx
RH w/ 10sx
Cemented w/ 125sx 60' 40' 6

DEPTH OF JOB 900'
 PUMP TRUCK CHARGE 520.00
 EXTRA FOOTAGE @
 MILEAGE 54 @ 3.00 162.00
 PLUG @
 @
 @

TOTAL 682.00

CHARGE TO: Daystar Petroleum
 STREET 1321 W 93RD ST. NORTH
 CITY Valley Center STATE Kansas ZIP 67147

FLOAT EQUIPMENT

@
 @
 @
 @
 @

TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE 1163.31
 DISCOUNT 184.94 IF PAID IN 30 DAYS
978.37

SIGNATURE Gale D. Rouch
 RECEIVED

Gale D Rouch
 PRINTED NAME

AUG - 9 2001
 8-9-01
 KCC WICHITA