

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
 WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
 September 1999
 Form must be typed

ORIGINAL

OPERATOR: License #: 30931
 Name: Daystar Petroleum, Inc.
 Address: 1321 W. 93rd N.
 City/State/Zip: Valley Center, KS 67147
 Purchaser: PRG, Inc.
 Operator Contact Person: Charles Schmidt
 Phone: (316) 755-3523
 Contractor Name: Pickrell Drilling
 License: 5123
 Wellsite Geologist: Tom Funk

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl, Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows: **RECEIVED STATE CORPORATION COMMISSION 2-15-01 FEB 15 2001**
 Operator: _____
 Well Name: _____

Original Comp. Date: _____ Original total Depth: _____
 Deepening Re-perf. Conv. To Enh./SWD
 Plug back Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enh.?) Docket No. _____
4/24/00 5/12/00 7/8/00
 Spud Date or Completion Date or
 Recompletion Date Date Reached TD Recompletion Date

API No. 15 - 033-210850000
 County: Comanche
N2 - NE - SW Sec. 32 Twp. 33 S. R. 19 East West
 _____ 2260 feet from S (circle one) Line of Section
 _____ 2080 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner
 (circle one) NE SE NW SW
 Lease Name: Christopher A Well #: 1

Field Name: Collier Flats East
 Producing Formation: Viola

Elevation: Ground: 1889 Kelly Bushing: 1894

Total Depth 6156 Plug Back Total Depth: 6141

Amount of Surface Pipe Set and Cemented at 641 feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 5425 Feet

If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan RLT 1 9th 12/03/02
 (must be collected from the Reserve Pit).

Chloride content 15000 ppm Fluid volume 160 bbls

Dewatering method used Haul free water/ air dry

Location of fluid disposal if hauled offsite: _____

Operator Name: KBW Oil & Gas

Lease Name: Harman License No.: 5993

Quarter NW Sec. 11 Twp. 33 S. R. 20 East West

County: Comanche Docket No.: CD-98,329

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Charles Schmidt
 Title: President Date: 2/08/01
 Subscribed and sworn to before me this 9th day of February
20 01
 Notary Public: Marsha Breitenstein

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Date Commission Expires 2-15-03
 Notary Public - State of Kansas
 **MARSHA BREITENSTEIN**
 My Appointment Expires 2-15-03

X

Operator Name: Daystar Petroleum, Inc. Lease Name: Christopher A Well #: 1
 Sec. 32 Twp. 33 S. R. 19 Ease West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Dual Induction <input checked="" type="checkbox"/> Neutron-Density <input checked="" type="checkbox"/> Sonic <input checked="" type="checkbox"/> Microlog <input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> Log Formation (Top, Depth and Datum) <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>4283</td> <td>-2388</td> </tr> <tr> <td>Lansing</td> <td>4476</td> <td>-2582</td> </tr> <tr> <td>BKC</td> <td>4998</td> <td>-3104</td> </tr> <tr> <td>Altamont</td> <td>5053</td> <td>-3159</td> </tr> <tr> <td>Pawnee</td> <td>5097</td> <td>-3203</td> </tr> <tr> <td>Cherokee Sh</td> <td>5146</td> <td>-3252</td> </tr> <tr> <td>Detrital Miss</td> <td>5246</td> <td>-3352</td> </tr> <tr> <td>Mississippi</td> <td>5264</td> <td>-3370</td> </tr> <tr> <td>Viola</td> <td>6115</td> <td>-4221</td> </tr> <tr> <td>TD</td> <td>6156</td> <td>-4262</td> </tr> </table>	Name	Top	Datum	Heebner	4283	-2388	Lansing	4476	-2582	BKC	4998	-3104	Altamont	5053	-3159	Pawnee	5097	-3203	Cherokee Sh	5146	-3252	Detrital Miss	5246	-3352	Mississippi	5264	-3370	Viola	6115	-4221	TD	6156	-4262
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CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30"	20"		40'	redi-mix	6 yds	
Surface	15"	8 5/8"	24#	641'	Lite Common	225 200	flocel/3%cc 10%gel/3%cc
Production	7 7/8"	5 1/2"	15.5#	6150	ASC	215	5# gilsonite

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent of Additives
<input type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing	4600-5300	Common	100	2%CC
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6118-6123	500 gl 15% NE-DSFE; 1250 gls 15% NE-DSFE 1500 gls 7% w/ methanol & 60 quality N2	6118-6123 "

TUBING RECORD	Size 2 3/8"	Set At 6124	Packer At NA	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 7/8/00 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls 0	Gas Mcf 400	Water Bbls 12	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 6118-6123
 (If vented, Submit ACO-18) Other (specify) _____

ALLIED CEMENTING CO., INC.

Federal Tax I.D.# 48-0727860

1483 ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

15-033-2085-0000

SERVICE POINT: Medicine Lodge

DATE <u>4-24-00</u>	SEC <u>32</u>	TWP. <u>33S</u>	RANGE <u>19W</u>	CALLED OUT <u>7:00 pm</u>	ON LOCATION <u>10:00 pm</u>	JOB START <u>11:35 pm</u>	JOB FINISH <u>4:30 AM</u>
LEASE <u>Christopher</u>	WELL # <u>1</u>	LOCATION <u>Coldwater, S, to Jct</u>		COUNTY <u>Osage</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)		<u>2w, 3S, 1w, 1S, 5 into</u>					

CONTRACTOR Picknell Drilling OWNER Daystar Petroleum

TYPE OF JOB surface
 HOLE SIZE 12 1/4 T.D. 641
 CASING SIZE 8 7/8 x 2 1/4 DEPTH 636
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____

PRES. MAX 500 MINIMUM 50
 MEAS. LINE _____ SHOE JOINT 42.32
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 38 BBls freshwater

EQUIPMENT			
PUMP TRUCK	CEMENTER <u>Carl Bakling</u>		
# <u>352</u>	HELPER <u>Stane Windsor</u>		
BULK TRUCK			
# <u>258-249</u>	DRIVER <u>Dave Felid</u>		
BULK TRUCK			
# _____	DRIVER _____		

CEMENT	AMOUNT ORDERED <u>225 sx 6S:3S:6+3/4cc + 4 flo seal</u>		
	<u>20 sx CLASS A 3/4cc + 2 1/2 gal</u>		
COMMON <u>A</u>	<u>200</u>	@ <u>6.35</u>	<u>1270.00</u>
POZMIX		@	
GEL	<u>4</u>	@ <u>9.50</u>	<u>38.00</u>
CHLORIDE	<u>14</u>	@ <u>28.00</u>	<u>392.00</u>
	<u>AW</u>	@ <u>6.00</u>	<u>1350.00</u>
	<u>Flo-Seal 56#</u>	@ <u>1.15</u>	<u>64.40</u>
		@	
		@	
		@	
HANDLING	<u>425</u>	@ <u>1.05</u>	<u>446.25</u>
MILEAGE	<u>425 x 52</u>	@ <u>0.04</u>	<u>21.80</u>
			TOTAL <u>\$4444.65</u>

REMARKS: T.D. 641 - Pipe 636, - loss cir 320'
Pipe on bottom pump pipe cap.
pump 100 sx 6S:3S:6+3/4cc + 4 flo seal + 100 sx
CLASS A 3/4cc + 2 1/2 gal. Release plug.
Displace with BBls freshwater, purge plug.
+ shut in. Run 60' feet of 1 inch
pump 100 sx A 3+2 + 125 sx 6S:3S:6+
3/4cc + 4 flo seal, circulate cement to surface.

SERVICE

DEPTH OF JOB	<u>636'</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>470.00</u>
EXTRA FOOTAGE	<u>336'</u>	@ <u>.43</u>	<u>144.48</u>
MILEAGE	<u>52</u>	@ <u>3.00</u>	<u>156.00</u>
PLUG	<u>Rubber 24.8"</u>	@ <u>105.00</u>	<u>105.00</u>
		@	
		@	

RECEIVED STATE CORPORATION COMMISSION
 CHARGE TO: Daystar Petroleum
 STREET 1321 W. 93RD NORTH
 CITY VALLEY CENTER STATE KANSAS ZIP 67147
 FEB 15 2001

CONSERVATION	<u>1- Baffle plate</u>	@ <u>45.00</u>	<u>45.00</u>
	<u>2- Baskets</u>	@ <u>180.00</u>	<u>360.00</u>
		@	
		@	
		@	

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Mike Kern
 TAX _____
 TOTAL CHARGE \$5725.13
 DISCOUNT 572.52 IF PAID IN 30 DAYS
\$5152.61
 Mike Kern
 PRINTED NAME

15-833-21085-000
ALLIED CEMENTING CO., INC. 1388 ORIGINAL
 Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
 RUSSELL, KANSAS 67665

Both Stages

SERVICE POINT:
med. lodg. eks.

RECEIVED
 THE CORPORATION COMMISSION
 FEB 15 2001
 2-15-01
 CONSERVATION DIVISION
 Kansas

DATE <u>5-12-00</u>	SEC. <u>32</u>	TWP. <u>33s</u>	RANGE <u>19w</u>	CALLED OUT <u>8:30 P.M.</u>	ON LOCATION <u>1:30 P.M.</u>	JOB START <u>5:00 A.M.</u>	JOB FINISH <u>12:15 P.M.</u>
LEASE <u>Christopher</u>		WELL # <u>1</u>	LOCATION <u>Coldwater, State Jct. 2w-</u>		COUNTY <u>Comanche</u>	STATE <u>Ks.</u>	
OLD OR <u>NEW</u> (Circle one)			<u>3s-1w-1s-1w-1s-1w</u>				

CONTRACTOR Pickrell Drllg.
 TYPE OF JOB Prod. csg. - two stage
 HOLE SIZE 7 7/8 T.D. 6156
 CASING SIZE 5 1/2 x 2 1/4 DEPTH 6150
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL DU Tool DEPTH 5426
 PRES. MAX 1500 MINIMUM 200
 MEAS. LINE _____ SHOE JOINT 42.50
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT Bottom stage 1450 bbls
Top stage 131 EQUIPMENT _____
 PUMP TRUCK CEMENTER Larry Dreiling
 # 343 HELPER Justin H.
 BULK TRUCK _____
 # 259 DRIVER David W.
 BULK TRUCK _____
 # _____ DRIVER _____

OWNER Daystar Petroleum
 CEMENT AMOUNT ORDERED 5000 gals. mud-clean
2.30 sk ASC + 10% SALT + 5# Kol-Seal
 COMMON 230 ASC @ 8.20 1886.00
 POZMIX @ _____
 GEL @ _____
 CHLORIDE @ _____
Mud Clean 500 gal. @ .75 375.00
Salt - 23 @ 2.00 161.00
Kol Seal 1150 # @ .38 437.00
 @ _____
 @ _____
 HANDLING 230 @ 1.05 241.50
 MILEAGE 54 496.80
 TOTAL # 3597.31

REMARKS:

Pipe on Bottom - Pump Capacity csg.
Plug Rathole w/ 1 1/2" x ASC Pump 755x
Asc. Displace + Pump Plug open DU-Tool
Circ. For 4 Hrs. Cement w/ 1405x ASC
5# Kol-Seal + 10% salt. Release Plug. Displace
131 Bbls. Pump Plug Release PST
Float Held

SERVICE

DEPTH OF JOB 6150'
 PUMP TRUCK CHARGE 1464.00
 EXTRA FOOTAGE Pump Trk Top stage 580.00
 MILEAGE 54 @ 3.00 162.00
 PLUG @ _____
 @ _____
 @ _____
 TOTAL # 2206.01

CHARGE TO: Daystar Petroleum
 STREET 1321 W. 93rd North
 CITY Valley Center, STATE Ko ZIP 67147

FLOAT EQUIPMENT

13 Centralizers @ 50.00 650.00
1- Reg. Guide Shoe @ 150.00 150.00
3- Stop Rings @ 20.00 60.00
1- AF4 Insert @ 235.00 235.00
3- Baskets @ 128.00 384.00
1- DU-Tool @ 3300.00 3300.00
 TOTAL # 4779.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX - 0 -
 TOTAL CHARGE \$ 10,582.30
 DISCOUNT \$ 1,058.23 IF PAID IN 30 DAYS

SIGNATURE [Signature]

x Charles Schmidt
 PRINTED NAME

Net # 9524.07

15-833-21085-0000
ALLIED CEMENTING CO., INC.

4402
ORIGINAL

Federal Tax I.D.# 48-0727860

REMIT TO "PO" BOX 31
1 RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE <i>5-7-00</i>	SEC <i>32</i>	TWP <i>33S</i>	RANGE <i>19W</i>	CALLED OUT <i>12:00</i>	ON LOCATION <i>1:30pm</i>	JOB START <i>5:30 AM</i>	JOB FINISH <i>2:15 PM</i>
LEASE <i>Chickster</i>	WELL# <i>1</i>	LOCATION <i>Oldwater, Santa Fe 2w, Comanche</i>		COUNTY <i>KS</i>	STATE <i>KS</i>		
OLD OR-NEW (Circle one) <i>OS, 1w, 1s, 1w, 1s, 1w</i>							
CONTRACTOR				OWNER			
TYPE OF JOB <i>Squeeze</i>							
HOLE SIZE <i>5 1/2</i>				CEMENT			
CASING SIZE <i>5 1/2</i>				AMOUNT ORDERED			
TUBING SIZE <i>2 3/8</i>				<i>50 sv A + 2 1/2 cc</i>			
DRILL PIPE				<i>50 sv A Also</i>			
TOOL				COMMON			
PRES. MAX <i>1000</i>				POZMIX			
MEAS. LINE				GEL			
CEMENT LEFT IN CSG.				CHLORIDE			
PERFS. <i>5 29.9</i>							
DISPLACEMENT							
EQUIPMENT							
PUMP TRUCK CEMENTER <i>Paul B</i>							
# <i>261-215</i> HELPER <i>Steve W.</i>							
BULK TRUCK				HANDLING			
# <i>301</i> DRIVER <i>Mike R</i>				MILEAGE			
BULK TRUCK							
# DRIVER				TOTAL			

REMARKS:
460s - 5299 - Baker 518S
Lead Annulus to 800 psi
Lead tubing + take injection rate 2000-2000 psi
pump 50 sv A + 2 1/2 cc + 50 sv A Also +
wash and pump + lines.
Displace with 2 1/2 BBLs fresh water
Squeeze at 1000 psi + release psi with see
Return: Release + water + lower seal w/23 BBLs
All 23 BBLs + 1000 psi + 200 psi + shut in.

SERVICE

DEPTH OF JOB *518S*

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

PLUG @

TOTAL

CHARGE TO: *Daysstar Petroleum*

STREET

CITY STATE ZIP

FLOAT EQUIPMENT

TOTAL

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE *Mike Walker*

ALAN WALKER
PRINTED NAME

15-033-21085-0000

DAYSTAR



Daystar Petroleum, Inc.

1321 West 93rd North • Valley Center, Kansas • 67147 • (316) 755-3492 • FAX (316)-755-3543

December 2, 2002

RECEIVED
12-3-02
DEC 03 2002
KCC WICHITA

Mr. Jim Hemmen
Kansas Corporation Commission
130 S. Market, Room 2078
Wichita, KS 67202

RE: Christopher A#1
Sec. 32. T33S-R19W
Comanche County, Kansas

Dear Jim:

Per your request, please find enclosed a set of logs for the referenced well.

Sincerely,

Charles Schmidt
President