

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Bow Valley Petroleum Inc. Lic # 7007
ADDRESS 1700 Broadway, Suite 900
Denver, CO 80290

API NO. 15-033-20,598-0000
COUNTY Comanche
FIELD COLLIER FLATS E
Wildcat

**CONTACT PERSON Mike Rivera
PHONE 303-861-4366

PROD. FORMATION Mississippi
LEASE Kansas University

PURCHASER Michigan-Wisconsin
ADDRESS 5051 Westheimer
Houston, TX 77056

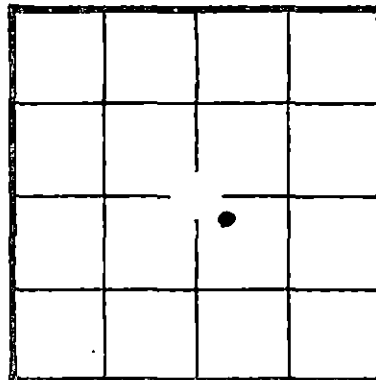
WELL NO. 2-32
WELL LOCATION NW-SE

DRILLING CONTRACTOR Husky Drilling Company, Inc.
ADDRESS 555 N. Woodlawn #114
Wichita, KS 67208

2200 Ft. from South Line and
1900 Ft. from East Line of
the SE SEC. 32 TWP. 33S RGE. 19W

PLUGGING N/A
CONTRACTOR ADDRESS _____

WELL PLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 5360 PBDT 5332
SPUD DATE 6-17-83 DATE COMPLETED 7-15-83
ELEV: GR 1915 DF _____ KB 1925
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 651' DV Tool Used? No

A F F I D A V I T

STATE OF Colorado, COUNTY OF Denver SS, I,

Mike Rivera OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS an engineer (FOR) ~~(BY)~~ Bow Valley Petroleum Inc.

OPERATOR OF THE KU #2-32 LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2-32 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 15th DAY OF July, 19 83, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) Mike Rivera

SUBSCRIBED AND SWORN BEFORE ME THIS 19th DAY OF July, 19 83.

Dennis Bennett
NOTARY PUBLIC

MY COMMISSION EXPIRES: April 3, 1986

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

JUL 21 1983
7-21-83
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lansing, LS Water	4502	4738	Topeka	3868
Swope LS Non commercial gas & water	4874	4933	Heebner	4314
Detrital Mississippian LS & Chert-Gas	5264	5280	Lansing	4502
Mississippian LS Gas	5292	-	Swope	4874
			Base KC	4968
			Marmaton	5026
			Det. Miss.	5264
			Miss	5292
DST #1 - -	5212	5360		
30-60-60-120 Rec 130' gas cut mud				
IHP 2646, IFP 93-110, ISIP 1868, FF 94-96, FSI 1938, FHP 2646.				
Gas to surface - 31/MCFD				
Ran DIL w/GR	651	5360		
FDC-CNL w/GR-Caliper	4300	5360		
Compensated sonic	651	5360		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24#	651	Howco lite Class "H"	300 200	3% CaCl
Production	7-7/8	4-1/2	9.5#	5357.18	50-50 pox	170	4% gel, .75% FR 10% NaCl 6#/sx gil-sonite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			3	.30 Jet	5293-5300, 5308

TUBING RECORD

Size	Setting depth	Packer set at	Shots per ft.	Size & type	Depth interval
2-3/8	5253.7	5219.88	3	.30 Jet	5270-76

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
6000 gals 15% HCL & N2	5270-5308

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
7-13-83	Flowing	.60

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	0 bbls.	308 MCF	4 %	unavailable CFPS

Disposition of gas (vented, used on lease or sold)	Perforations
Vented	5270-76, 5293-5300, 5308