

SIDE ONE FOR NGPA FILING ONLY
 (Rules 82-3-130 and 82-3-107) DOCKET NO. NP _____
 This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.
 F _____ Letter requesting confidentiality attached.
 C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6-30-84
 OPERATOR TXO PRODUCTION CORP. API NO. 15-033-20,642-0000
 ADDRESS 200 W. Douglas, Suite 300 COUNTY Comanche
Wichita, KS 67202 FIELD Shimer
 ** CONTACT PERSON Harold R. Trapp PROD. FORMATION Miss.
PHONE 316-265-9441, Ext. 261 _____ Indicate if new pay.
 PURCHASER SIGW-not producing yet LEASE Einsel
 ADDRESS _____ WELL NO. "L" #1
 DRILLING Freeman Drilling Co., Inc. WELL LOCATION C S/2 S/2 NE
 CONTRACTOR 251 N. Water, Suite 10 1430 Ft. from EAST Line and
 ADDRESS Wichita, KS 67202 2120 Ft. from NORTH Line of
the NE (Qtr.) SEC 11 TWP 33S RGE 17W (EX) (W)

PLUGGING Never Plugged
 CONTRACTOR _____
 ADDRESS _____

WELL PLAT (Office Use Only)

		*	

KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 5160' PBD 5147
 SPUD DATE 12-13-84 DATE COMPLETED SI 6-1-84
 ELEV: GR 1923' DF -- KB 1935'
 DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented 8-5/8" @ 610' DV Tool Used? NO
 TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing XX

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Harold R. Trapp, District Geologist, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of June, 1984.

Sandra Lou Felter
 NOTARY PUBLIC
 State of Kansas
 My Appt. Expires 1-30-88

Sandra Lou Felter
 (NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

RECEIVED
 STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

8-12-85
 CONSERVATION DIVISION
 Wichita, Kansas

Side TWO OPERATOR TXO PRODUCTION CORP. LEASE NAME Einsel WELL NO " #1 SEC 11 TWP 33S RGE 17W (W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. XX Check if samples sent Geological Survey. DST #1, 5092-5125' (Miss) w/results as follows: First open: GTS in 3". 10"=893 MCFD 20"=980 MCFD, 30"=980 MCFD. Second open: 10"=1064 MCFD, 20"=1146 MCFD & stab. IFP/30"=210-210# GTS/3", Ga 89 MCFD incr. to 980 MCFD ISIP/60"=419# FFP/45"=210-210#, Ga 1064 MCFD inc. to 1146 MCFD FSIP/90"=407# Rec: 90' GCM Ran O. H. Logs			Heebner	4207 -2272
			Brn. Lm.	4304 -2459
			Lansing	4417 -2482
			BKC	4871 -2936
			Cherokee	5016 -3081
			Miss	5078 -3143
			RTD	5160
			LTD	5160

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12-1/2"	8-5/8"	24#	610'	w/300 sxs lite + 150 sxs Class A		
PRODUCTION		4 1/2"	10.5#	5159'	w/150 sxs		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none	none	none	w/4 JSPF		5086-92'
TUBING RECORD					5096-5101
Size	Setting depth	Packer set at			
2-3/8"					

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production SI	Producing method (flowing, pumping, gas lift, etc.) VENTING	Gravity
Estimated Production—L.P.	Oil n/a	Gas 593 MCFD
Disposition of gas (vented, used on lease or sold) shut-in	Water n/a	Gas-oil ratio
	Perforations 5086-92'	5096-5101'