

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

Operator: License # 30444
Name: Charter Production Company
Address 224 E. Douglas
Suite 400
City/State/Zip Wichita, KS 67202

Purchaser: _____
Operator Contact Person: Jerald W. Rains

Phone (316) 264-2808 **KCC**

Contractor: Name: Eagle Drilling, Inc. **NOV 3 0**

License: 5380 **CONFIDENTIAL**

Wellsite Geologist: Chuck Schmaltz

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry; old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening _____ Re-perf. _____ Conv. to Inj/SWD
Plug Back _____ PBTB
Commingled _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Inj?) Docket No. _____

10/5/93 10/19/93 10/19/93
Spud Date Date Reached TD Completion Date

SIDE ONE

20878.00.00

API NO. 15- 033-20898 **CONFIDENTIAL**
County Comanche

Section 19 Township 33S Range 20W

1980 Feet from S (circle one) Line of Section
3300 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Forster Well # 1

Field Name Wildcat

Producing Formation _____

Elevation: Ground 1809' KB 1822'

Total Depth 6735' PBTB _____

Amount of Surface Pipe Set and Cemented at 15 jts, 663 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 2000 ppm Fluid volume 1785 bbls

Dewatering method used Evaporation & Deflocculation

Location of fluid disposal if hauled offsite: _____

Operator Name _____ **RELEASED**

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. 33S Rng. 20W E/W

County _____ **FROM CONFIDENTIAL**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Operations Manager Date 11/9/93

Subscribed and sworn to before me this 9th day of November, 19 93.

Notary Public Nancy Kandt

Notary Commission Expires 2/4/93

NANCY KANDT
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. Feb. 4, 1996

K.C.C. OFFICE USE ONLY	
F <input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C <input checked="" type="checkbox"/>	Wireline Log Received
C <input checked="" type="checkbox"/>	Geologist Report Received
Distribution DEC 01 1993	
<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep <input type="checkbox"/> NGPA
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug CONSERVATION DIVISION Wichita, Kansas

Operator Name Charter Production Company Lease Name Forster Well # 1
 Sec. 19 Twp. 33 Rgs. 20 East county Comanche
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datums Sample
 (Attach Additional Sheets.) Name Top Datum
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No See Geologist's Log
 Electric Log Run Yes No

List All E.Logs Run:
 Geologist's Log, Dual Ind, Sonic & Netron.

PLEASE KEEP ALL INFORMATION CONFIDENTIAL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	663'	Halliburton	170	2% CC
					40/60 Poz	150	2% Gel, 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
	Top Bottom				
Perforate					
Protect Casing	NA				
Plug Back TD					
Plug-Off Zone					

PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per. Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Production Interval

ORIGINAL

CONFIDENTIAL

CHARTER PRODUCTION COMPANY
224 E. DOUGLAS, SUITE 400
WICHITA, KANSAS 67202
316-264-2808

FORSTER #1 —1993 HPEP
C SE NW SECTION 19-33S-20W
COMANCHE COUNTY, KANSAS

1809' GL
1822' KB

API # 15-033-20898

KCC

NOV 3 0

CONFIDENTIAL

DST #1 4725'-4806'

Times: 60"-60"-60"-90"

IF: Weak surface blow, building to strong blow in 45"

FF: Strong blow in 1"

RECOVERED: 950' GIP

40' SOGCM (10% gas, 3% oil, 87% mud)

RELEASED

JAN 11 1996

Initial Flow: 41-52 PSI

Final Flow: 62-62 PSI

IHP: 2273

FHP: 2253

BHT: 127°

Initial Shut In: 311 PSI

Final Shut In: 395 PSI

FROM CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISSION

DEC 01 1993

CONSERVATION DIVISION
Wichita, Kansas



INVOICE

INVOICE NO.	DATE
509749	10/05/1993

CONFIDENTIAL

WELL/LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER
ORESTER 1	COMANCHE	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
PRATT	EAGLE DRILLING	CEMENT SURFACE CASING	10/05/1993
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
55799	K O STEINERT		
			SHIPPED VIA
			COMPANY TRUCK
			FILE NO.
			57607

ORIGINAL KCC

CHARTER PRODUCTION
224 E. DOUGLAS, SUITE 400
WICHITA, KS 67202

NOV 30

CONFIDENTIAL

DIRECT CORRESPONDENCE TO:
OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OR 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UNIT	UNIT PRICE	AMOUNT
000-017	MILEAGE CEMENTING ROUND TRIP	58	MI	2.75	154.50
001-016	CEMENTING CASING	663	FT	825.00	825.00
030-015	CEMENTING PLUG SW ALUM TOP	1	UNT		
24A	INSERT FLOAT VALVE - 8 5/8" BRD	1	EA	171.00	171.00
815.19502					
27	FILL-UP UNIT 7" - 8 5/8"	1	EA	55.00	55.00
815.19415					
40	CENTRALIZER 8-5/8" X 12.25"	1	EA	72.00	72.00
807.93059					
320	CEMENT BASKET 8 5/8"	1	EA	122.00	122.00
900.8888					
504-316	CEMENT - WALL LIGHT STANDARD	170	SK	6.43	1,093.10
509-406	ANHYDROUS CALCIUM CHLORIDE	3	SK	28.25	84.75
507-210	FLOCELE	42	LB	1.40	58.80
504-136	CEMENT - 40/60 POZMIX STANDARD	150	SK	5.68	852.00
509-406	ANHYDROUS CALCIUM CHLORIDE	4	SK	28.25	113.00
500-207	BULK SERVICE CHARGE	337	CFT	1.35	454.95
500-306	MILEAGE CMTG MAT DEL OR RETURN	825.63	TMI	.95	784.35

RELEASED
JAN 11 1996

FROM CONFIDENTIAL

INVOICE SUBTOTAL

4,965.45

DISCOUNT - (BID)

1,241.33-

INVOICE BID AMOUNT

3,724.12

*-KANSAS STATE SALES TAX

146.29

*-PRATT COUNTY SALES TAX

29.86

RECEIVED
STATE CORPORATION COMMISSION

INVOICE TOTAL - PLEASE PAY THIS AMOUNT

53,900.27

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

CONSERVATION DIVISION
Wichita, Kansas

DEC 01 1993

CUSTOMER COPY



REMIT TO:
P.O. BOX 251046
DALLAS, TX 75395-1046

INVOICE

CONFIDENTIAL

INVOICE NO.	DATE
509908	10/19/1993

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
FORESTER 1		COMANCHE		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
PRATT		EAGLE DRILLING CO	PLUG TO ABANDON		10/19/1993
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
155799	K O. STEINERT			COMPANY TRUCK	58148

ORIGINAL KCC

CHARTER PRODUCTION
224 E. DOUGLAS, SUITE 400
WICHITA, KS 67202

NOV 30

CONFIDENTIAL

DIRECT CORRESPONDENCE TO:

OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
DRILLING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	75	MT	2.75	206.25
		1	UNT		
090-910	MISCELLANEOUS PUMPING JOB	1	TRK	395.00	395.00
030-503	WOODEN PLUG	8 5/8	IN	95.00	95.00
		1	EA		
504-136	CEMENT - 40/60 POZMIX STANDARD	115	SK	5.68	653.20
507-277	HALLIBURTON-GEL BENTONITE	4	SK	15.50	62.00
500-207	BULK SERVICE CHARGE	123	CFT	1.35	166.05
500-306	MILEAGE CMTG MAT DEL OR RETURN	383.025	TMI	.95	363.87

INVOICE SUBTOTAL

1,941.37

DISCOUNT-(BID)

388.27

INVOICE BID AMOUNT

1,553.10

*-KANSAS STATE SALES TAX

72.38

*-PRATT COUNTY SALES TAX

14.78

RECEIVED
STATE CORPORATION COMMISSION

DEC 01 1993

INVOICE TOTAL - PLEASE PAY THIS AMOUNT

CONSERVATION DIVISION
Wichita, Kansas

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