

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6520 EXPIRATION DATE June 31, 1983

OPERATOR K.R.M. PETROLEUM CORPORATION API NO. 15-033-20,579-00-00

ADDRESS 1900 Grant Street, Suite 300 COUNTY Comanche

Denver, Colorado 80203 FIELD Unnamed

** CONTACT PERSON James Alan Townsend PROD. FORMATION --

PHONE 303/830-6601

PURCHASER N/A LEASE Otto

ADDRESS WELL NO. 1-12

DRILLING Aldebaran Drilling Company 1980 Ft. from west Line and

CONTRACTOR ADDRESS P.O. Box 18611 1980 Ft. from south Line of

Wichita, Kansas 67207 the (Qtr.) SEC 12 TWP 33 SRGE 20 (W) (X)

PLUGGING Dowell WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS Pratt, Kansas

TOTAL DEPTH 5260' PBTD --

SPUD DATE 12/3/82 DATE COMPLETED 12/13/82

ELEV: GR 1847' DF KB 1855'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

		12	
		X	

KCC KGS SWD/REP PLG.

Amount of surface pipe set and cemented 653' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

FEB 4 1983

A F F I D A V I T

James Alan Townsend, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature of James Alan Townsend) (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of February, 1983

(Signature of Sue Ann Priest) (NOTARY PUBLIC)

MY COMMISSION EXPIRES: May 9, 1985

Sue Ann Priest 10125 W. Ashbury Avenue Lakewood, Colorado 80227

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY (X)

OPERATOR KRM PETROLEUM CORP. LEASE Otto

SEC. 12 TWP. 33 SRGE. 20 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-12

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1: 4221'-4281' Douglas			Heebner	4202 (-2347)
IHP=2072			Douglas	4236 (-2381)
30" IFP=97-97			Lansing	4400 (-2545)
60" ISIP=1603			Iola Ls.	4640 (-2785)
30" FFP=101-101			Stark Shale	4772 (-2917)
60" FSIP=1543			Swope Ls.	4794 (-2939)
FHP=1948			Hush Shale	4824 (-2969)
Rec. 65' premix-drilling mud.			Ft. Scott	5047 (-3192)
			Cherokee	5059 (-3204)
			Mississippi	5162 (-3307)
			TD	5259 (-3404)
Ran Dresser Atlas Dual Induction Focused Log and Compensated Densilog Compensated Neutron Gamma Ray Log.				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8-5/8"	24#	653'	50-50 Pozmix common	150 300	3% CC & 1/2# flocele

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production Plugged 12/13/82	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil	Gas	Water %	Gas-oil ratio
	bbls.	bbls.	MCF	bbls.

Disposition of gas (vented, used on lease or sold)

Perforations