

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6420 EXPIRATION DATE 6/30 annually

OPERATOR K.R.M. PETROLEUM CORPORATION API NO. 15-033-20,618-00.00

ADDRESS 1900 Grant Street, Suite 300 COUNTY Comanche

Denver, Colorado 80203 FIELD Wildcat

\*\* CONTACT PERSON James Alan Townsend PROD. FORMATION --  
PHONE 303/830-6601

PURCHASER N/A LEASE Dickson

ADDRESS WELL NO. 1-10

DRILLING Aldebaran Drilling Co., Inc. 660 Ft. from north Line and

CONTRACTOR CONTRACTOR ADDRESS P.O. Box 18611 1980 Ft. from west Line of

Wichita, Kansas 67207 the NW (Qtr.) SEC 10 TWP 33S RGE 20 (W).

PLUGGING Halliburton WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS Dodge City, Kansas

TOTAL DEPTH 5373' PBD --

SPUD DATE 10/15/83 DATE COMPLETED 10/25/83

ELEV: GR 1840' DF KB 1848'

DRILLED WITH (CABLE) - (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 730' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO, Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James Alan Townsend, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*James Alan Townsend*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of November, 1983.

*Martha Seidel*  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 8-8-84 Martha Seidel

RECEIVED STATE CORPORATION COMMISSION DENVER, COLORADO 80203

\*\* The person who can be reached by phone regarding any questions concerning this information.

NOV 1 1983 CONSERVATION DIVISION WICHITA, KANSAS

OPERATOR K.R.M. PETROLEUM CORP. LEASE Dickson SEC.10 TWP. 33S RGE. 20W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-10

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1: 4812'-4838' (Hertha Ls) IHP=2341, FHP=2321, 30" IFP=47-47, 60" ISIP=76, 14" FFP=57-57, 30" FSIP=57, Rec. 30' mud.			Heebner Shale	4171 (-2323)
			Toronto	4187 (-2339)
			Douglas	4210 (-2362)
			Lansing	4368 (-2520)
			Stark Shale	4750 (-2902)
			Swope	4771 (-2923)
			Hush Shale	4792 (-2944)
			Hertha	4801 (-2953)
			BKC	4878 (-3030)
			Marmaton	4924 (-3076)
			Ft. Scott	5018 (-3170)
			Cherokee	5029 (-3181)
			Mississippi	5139 (-3291)
			TD	5371 (-3523)
DST #2: 5255'-5286' (Mississippi) IHP=2459, FHP=2408, 30" IFP=239-319, 60" ISIP=2297, 30" FFP=339-418, 60" FSIP=2205, Rec. 180' mud, 540' muddy salt water.				
DST #3: 5288'-5305' (Mississippi) IHP=2426, FHP=2395, 30" IFP=31-112, 60" ISIP=2044, 30" FFP=123-215, 60" FSIP=1993, Rec. 80' mud, 400' muddy salt water.				
Ran Dresser Atlas Prolog, Minilog Gamma Ray, Compensated Densilog Compensated Neutron Gamma Ray and Dual Induction Focused Log Gamma Ray.				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
surface	12 1/4"	8-5/8"	24#	730'	common	400	3% CC & 1/4# flocele

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production P & A 10/25/83	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas bbls.
Disposition of gas (vented, used in lease or sold)	Water %	Gas-oil ratio
	Perforations	