

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15-033-20,837-00-DD

County Comanche

NE - SE - NE - Sec. 7 Twp. 33S Rgo. 20 <sup>E</sup>X <sub>W</sub>

3630 Feet from <sup>S</sup>N (circle one) Line of Section

330 Feet from <sup>E</sup>W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Girk 'A' Well # 1

Field Name

Producing Formation None

Elevation: Ground 1882 KB 1887

Total Depth 5350 PBDT

Amount of Surface Pipe Set and Cemented at 322' KB Feet

Multiple Stage Cementing Collar Used? Yes  No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) *AIT D&A*

Chloride content 38,000 ppm Fluid volume 1780 bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 5123

Name: Pickrell Drilling Co. Inc.

Address 110 N. Market, Suite 205

City/State/Zip Wichita, KS. 67202

Purchaser:

Operator Contact Person: Larry J. Richardson

Phone (316) 262-8427

Contractor: Name: Company Tools

License: 5123

Wellsite Geologist: Billy G. Klaver

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBDT  
 Commingled  Docket No.  
 Dual Completion  Docket No.  
 Other (SWD or Inj?)  Docket No.

11-21-91 12-02-91 12-03-91  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *C.W. Sebitts*  
Title President C.W. Sebitts Date 12-18-91

Subscribed and sworn to before me this 18th day of December 19 91.

Notary Public *Verdella Lewis*

NOTARY PUBLIC STATE OF KANSAS  
VERDELLA LEWIS  
My Appt. Exp. 6-6-94

6-06-94

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
G  Geologist Report Received  
STATE CORPORATION COMMISSION  
Distribution  
DEC 18 1991 KCC SWD/Rep NGPA  
KCS Plug Other  
(Specify)  
OIL AND GAS CONSERVATION DIVISION  
WICHITA, KANSAS

Operator Name Pickrell Drilling Co. Inc. Lease Name Girk "A" Well # 1  
 Sec. 7 Twp. 33S Rge. 20  East County Comanche  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

Name	Top	Datum	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Heebner	4210	(-2323)			
Lansing	4406	(-2519)			
Stark	4797	(-2910)			
B/Kansas City	4891	(-3004)			
Cherokee	5113	(-3226)			
B/Inola	5186	(-3299)			
Morrow Sd	5197	(-3310)			
Mississippi	5250	(-3363)			

List All E.Logs Run:  
 Compensated Density Neutron  
 Dual Induction Laterolog

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	20#	322'KB	60/40 poz	195sx	2%gel, 3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run			
					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First, Resumed Production, SWD or Inj.				Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Conmingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

C

ORIGINAL

PICKRELL DRILLING COMPANY, INC.

110 NORTH MARKET - SUITE 205

WICHITA, KANSAS 67202-1996

(316) 262-8427

#1 Girk "A"  
NE SE NE  
Sec. 7-33S-20W  
Comanche County, Kansas

API: 15-033-20,837  
ELEV: 1887'KB, 1885'DF, 1882'GL  
3630' From South Line of Section  
330' From East Line of Section

11-21-91: MIRT.

11-22-91: (On 11-21) Spud @ 2:00 PM. Drld 12 1/4" hole to 326'. Drilled 7 7/8" hole to 1207'. Good circ. Set 8 5/8" new 20# Csg. @ 322'KB, cmt w/195sx 60/40 poz, 2% gel, 3% CC. PD @ 3:00 AM on 11-22-91. Cmt circ. WOC.

11-25-91: (On 11-23) Drlg. @ 2224'. (On 11-24) Drlg. @ 3023'. (On 11-25) Drlg. @ 3592'.

11-26-91: Drlg. @ 4132'.

11-27-91: Drlg. @ 4555'.

12-02-91: (On 11-28) Drlg. @ 4838'. Running DST #1 4758'-4838'. (On 11-29) Tst @ 4872'. DST #1 4758'-4838', 30"-60"-90"-90", Rec. 2740' GIP, 60' G&OCM (5% G, 3% oil, 92% M), IFP 75#-75#, FFP 86#-86#, ISIP 355#, FSIP 591#. (On 11-30) Drlg. @ 5115'. DST #2 4852'-4872', 30"-60"-90"-90", Rec. 500' GIP, 15' HO&GCM (5% G, 20% Oil, 92' M), IFP 75#-75#, ISIP 355#, FFP 86#-86#, FSIP 484#. (On 12-01) Tst @ 5216'. DST #3 5182'-5206', 30"-60"-30"-60", Rec. 10' M, NS, IFP 75#-75#, ISIP 75#, FFP 75#-75#, FSIP 75#. (On 12-02) Drlg. @ 5302'. DST #4 5184'-5216', 30"-60"-90"-90", Rec. 130' M, 60' SG& WCM (5% G, 30% W, 65% M), IFP 0#-0#, ISIP 697#, FFP 43#-43#, FSIP 804#.

12-03-91: RTD 5350'. LTD 5349'. P&A. Plugged w/50sx @ 850', 50sx @ 360', 10sx @ 40' w/bridge plug, 15sx rathole, 60/40 poz, 6% gel. Complete @ 1:10 AM on 12/3/91.

SAMPLE TOPS

Heebner	4204(-2317)
Lansing	4406(-2519)
Drum	4644(-2757)
Stark	4796(-2909)
B/Kansas City	4890(-3003)
Marmaton	4992(-3045)
Pawnee	5030(-3143)
Cherokee	5116(-3229)
B/Inola	5188(-3301)
Morrow Sand	5198(-3311)
Mississippi	5233(-3346)

ELECTRIC LOG TOPS

Heebner	4210(-2323)
Lansing	4406(-2519)
Stark	4797(-2910)
B/Kansas City	4891(-3004)
Cherokee	5113(-3226)
B/Inola	5186(-3299)
Morrow Sand	5197(-3310)
Mississippi	5250(-3363)

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DEC 19 1991

CONSERVATION DIVISION  
Wichita, Kansas

3-2627, Russell, Kansas  
 316-793-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

# ALLIED CEMENTING CO., INC.

2582

Home Office, P. O. Box 31 | Russell, Kansas 67665

NRW

11-21-91 | 11-22-91

Date	Sec.	Fwp.	Range	Called Out	On Location	Job Start	Finish
11-22-91	7	33	20	9:30 A.M.	2:00 AM	2:45 AM	3:15 AM

Lease	Well No.	Location	County	State
Girk 'A'	#1	Protection, 2W, 1/2S, W/S	Comanche	Ks.

Contractor	Pickrell
Type Job	Surface
Hole Size	12" 4"
Csg.	8 5/8"
Tbg. Size	
Drill Pipe	
Tool	
Cement Left in Csg.	15'
Press Max.	
Meas Line	Displace 20 bbl
Perf.	

Owner Same  
 To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish  
 cement and helper to assist owner or contractor to do work as listed.

Charge To Pickrell Drilling Co Inc  
 Street 110 N. Market Suite 205  
 City Wichita State Ks 67202

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.  
 X *Wayne Folbert*

**CEMENT**

Amount Ordered 195 sks 60/40 3% cc, 2% Gel,

Consisting of			
Common	117	5.25	614.25
Poz. Mix	78	2.25	175.50
Gel.	4	6.75	NIC
Chloride	6	21.00	126.00
Quickset			

Handling 195 1.00 195.00  
 Mileage 56 436.80

Total 1547.55

Floating Equipment  
 Total \$ 2091.30  
 Disc - 313.70  
 \$ 1777.60

**EQUIPMENT**

#	No.	Cementer	
Pumptrk	120		Tim
		Helper	Cary
#	No.	Cementer	
Pumptrk			
		Helper	
#	No.	Driver	
Bulktrk	179		Mark
Bulktrk		Driver	

**DEPTH of Job**

Reference:	Description	Amount
	Pumptrk Charge	380.00
5/6	Pumptrk Mileage	112.00
1	8 5/8 Wooden Plug	42.00
	25' at .39	9.75
	<b>Total</b>	<b>543.75</b>

Remarks: CEMENT Did Circulate,

Allied Cementing  
 By Tom Dickson

*Thanks*

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CONSERVATION  
 Wichita, Kansas

# ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

Date <i>12-2-91</i>	Sec. <i>7</i>	Twp. <i>33</i>	Range <i>20</i>	Called Out <i>7:00 pm</i>	On Location <i>10:00 pm</i>	Job Start <i>11:00 pm</i>	Finish <i>1:10 am</i>
Lease <i>Giak</i>	Well No. <i>A-41</i>	Location <i>Protection - 2w - 1/2 s - 4 side</i>			County <i>Comanche</i>	State <i>KS</i>	

Contractor <i>Pickrell</i>	Owner <i>Same</i>
Type Job <i>Rotary plug</i>	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Hole Size <i>7 7/8</i>	T.D. <i>2300</i>
Csg. <i>8 5/8 @</i>	Depth <i>322'</i>
Tbg. Size	Depth
Drill Pipe	Depth
Tool	Depth
Cement Left in Csg.	Shoe Joint
Press Max.	Minimum
Meas Line	Displace
Perf.	

### EQUIPMENT

Pumptrk <i>195</i>	No.	Cementer	<i>Jack W</i>
		Helper	<i>Don H</i>
Pumptrk	No.	Cementer	
		Helper	
Bulktrk <i>208</i>		Driver	<i>Jack S</i>
		Driver	

DEPTH of Job		
Reference:	<i>Pump truck</i>	<i>380.00</i>
<i>56</i>	<i>Mileage</i>	<i>112.00</i>
	<i>1 8 5/8 wooden plug</i>	<i>20.00</i>
	<i>Sub Total</i>	
	<i>Total</i>	<i>512.00</i>

Remarks:  
*00 sy @ 840'*  
*20 sy @ 340'*  
*10 sy @ 40'*  
*12 sy in Rathole*

Charge To <i>Pickrell Drilling Co. Inc</i>
Street <i>110 N. Market Suite 205</i>
City <i>Wichita</i> State <i>Ks. 67202</i>
The above was done to satisfaction and supervision of owner agent or contractor.
Purchase Order No.
X <i>Way Strickland</i>
<b>CEMENT</b>

Amount Ordered <i>125 sy @ 6940 690 gal</i>
Consisting of
Common <i>75</i> <i>5.25</i> <i>393.75</i>
Poz. Mix <i>50</i> <i>2.25</i> <i>112.50</i>
Gel. <i>8</i> <i>6.75</i> <i>54.00</i>
Chloride
Quickset

Handling <i>125</i>	<i>1.00</i>	<i>125.00</i>
Mileage <i>56</i>		<i>280.00</i>
	<i>Sub Total</i>	
	<i>Total</i>	<i>965.25</i>

*THANKS*

Floating Equipment

*Total \$ 1477.25*

*Disc - 221.59*

*\$ 1255.66*

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CONSERVATION DIVISION  
Wichita, Kansas