

RECEIVED

OCT 05 2001

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

KCC WICHITA
5123

CONFIDENTIAL

Operator: License # _____

Name: Pickrell Drilling Company, Inc.

Address: 100 S. Main, Suite 505

City/State/Zip: Wichita, Kansas 67202-3738

Purchaser: N/A

Operator Contact Person: Larry J. Richardson

Phone: (316) 262-8427

Contractor: Name: Pickrell Drilling Company, Inc.

License: 5123

Wellsite Geologist: Kevin Davis

Designate Type of Completion:

- New Well
- Re-Entry
- Workover
- Oil
- SWD
- SLOW
- Temp. Abd.
- Gas
- ENHR
- SIGW
- Dry
- Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: **OCT 04 2001**

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

8-23-01 9-8-01 9-08-01

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-033-21,260-00-00

County: Comanche

40 N. & 35 E. of 33S S. R. 20 East West

SW Sec. 2 Twp. 2 370' feet from (S) N (circle one) Line of Section

1685' feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)

Lease Name: Sangster-Webb "A" Well #: 1

Field Name: Wildcat

Producing Formation: None

Elevation: Ground: 1827' Kelly Bushing: 1832'

Total Depth: 6365' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 708' KB _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan See Eu 4-7-03
(Data must be collected from the Reserve Pit)

Chloride content 11,400 ppm Fluid volume 400 bbls

Dewatering method used Fresh

Location of fluid disposal if hauled offsite: _____

Operator Name: Star Resources LLC

Lease Name: #20-9 Currier License No.: 32389

Quarter SE Sec. 20 Twp. 32S S. R. 18 East West

County: Comanche Docket No.: D-27,668

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: C. W. Sebitt - President

Title: _____ Date: 10-04-01

Subscribed and sworn to before me this 4th day of October

2001.

Notary Public: Verdella Lewis

Date Commission Expires: 6-06-2002



KCC Office Use ONLY

Yes Letter of Confidentiality Attached

If Denied, Yes Date: _____

✓ Wireline Log Received

✓ Geologist Report Received

UIC Distribution

Operator Name: Pickrell Drilling Co. Inc. Lease Name: Sangster-Webb "A" Well #: 1
 Sec. 2 Twp. 33S S. R. 20 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	4159 (-2327)	
Brown Lime	4358 (-2526)	
Lansing	4374 (-2542)	
Stark	4729 (-2897)	
Altamont	4920 (-3088)	
Pawnee	4966 (-3134)	
Fort Scott	5004 (-3172)	
Cherokee Shale	5014 (-3182)	
Mississippian	5114 (-3282)	
Warsaw Porosity	5624 (-3792)	
Viola dolomite	6165 (-4333)	
Simpson Shale	6338 (-4506)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting (Depth)	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	24#	708' KB	Lite&Class A	325sx	2%gel, 3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
P&A		60-40 poz	125sx	6% gel
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A			

TUBING RECORD		Size	Set At	Packer At	Liner Run
N/A					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
N/A		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A				

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

PICKRELL DRILLING COMPANY, INC.

CONFIDENTIAL

100 SOUTH MAIN - SUITE 505
WICHITA, KANSAS 67202-3738

ORIGINAL

RECEIVED

(316) 262-8427 **Release**

APR 07 2003

#1 Sangster-Webb "A"
40' N. & 35' E. of SW SE SW
Section 2-33S-20W
Comanche County, Kansas
Operator: Pickrell Drilling Co. Inc.

OCT 05 2001
KCC WICHITA
Projected Total Depth: 6600'

From Confidential API#: 15-033-21,260
370' From South Line of Section
685' From West Line of Section
ELEV: 1832' KB, 1830' DF, 1827' GL
Contractor: Pickrell Drilling Co. Inc. Rig #1

- 8-22-01: MIRT, RURT.
- 8-23-01: Spudded @ 3:30 AM. Drlg. @ 135'.
- 8-24-01: (On 8-23) Drl'd ahead to 135'. Ran 3 jts. of New 13 3/8" 48# Csg set @ 135'. Cmt w/235sx of Class A, 3% CC. PD @ 12:00 noon on 8-23-01. Cmt circ. Allied Ticket #8260. WOC. Drl'd 12 1/4" hole to 713'. Attempt to run 8 5/8" csg. Could not get to btm w/csg. (On 8-24) Still trying to get surface set.
- 8-27-01: (On 8-24) SHT @ 713' was 1/4 degree. Ran 17 jts. of New 8 5/8" 24# Csg set @ 708' KB, cmt w/225sx of Lite, followed by 100sx Class A, 2% gel, 3% CC. Cmt circ. PD @ 1:30 PM on 8-24-01. (On 8-25) Drlg. ahead @ 740'. (On 8-26) Drlg. ahead @ 2020'. (On 8-27) Drlg. ahead @ 2695'.
- 8-28-01: Drlg. ahead @ 3285'.
- 8-29-01: Drlg. ahead @ 3830'.
- 8-30-01: Drlg. ahead @ 4380'.
- 8-31-01: Drlg. ahead @ 4820'.
- 9-04-01: (On 9-1) Testing @ 4952'. (On 9-2) Drlg. ahead @ 5155'. DST #1 4858-4952 (Alt), 30"-30"-30"-30", Rec: 120' M. IFP 51-51#, ISIP 110#. FFP 65-57#, FSIP 116#. (On 9-3) GBIH after DST #2 @ 5305'. DST #2 5014-5305' (Miss), 30'-60"-30"-60", Rec 360' GIP, 180' M. IFP 44-78#, ISIP 429#, FFP 53-101#, FSIP 605#. (On 9-4) Drlg. ahead @ 5650'.
- 9-05-01: Drlg. ahead @ 5963'.
- 9-06-01: CFS @ 6176'.
- 9-07-01: Drlg. ahead @ 6220'. DST #3 6160-6189' (Viola), 30"-60"-60"-90", Rec: 5000' Wtr. CL 120,000 PPM. IFP 411-1661#, ISIP 2379#, FFP 708-2378#, FSIP 2379#. BHT 145 degree. Will drill to Sp Sh & run OH logs.

KCC
OCT 04 2001
CONFIDENTIAL

MWS

SAMPLE TOPS

Heebner	4156 (-2324)
Brown Lime	4360 (-2528)
Lansing	4376 (-2544)
Stark	4726 (-2894)
Altamont	4920 (-3088)
Pawnee	4269 (-3137)
Fort Scott	5004 (-3172)
Cherokee Shale	5016 (-3184)
Mississippian	5112 (-3280)
Warsaw Porosity	5614 (-3782)
Viola dolomite	6166 (-4334)
RTD	6365'

KBW
#1 Harmon
C NW, Sec. 11-30S-20W
Comanche County, Kansas
+8
+8
+8
+4
+8
+6
+11
+23
+30
+17

ELECTRIC LOG TOPS

Heebner	4159 (-2327)
Brown Lime	4358 (-2526)
Lansing	4374 (-2542)
Stark	4729 (-2897)
Altamont	4920 (-3088)
Pawnee	4966 (-3134)
Fort Scott	5004 (-3172)
Cherokee Shale	5014 (-3182)
Mississippian	5114 (-3282)
Warsaw Porosity	5624 (-3792)
Viola dolomite	6165 (-4333)
Simpson Shale	6338 (-4506)
LTD	6367'

ALLIED CEMENTING CO., INC.

8369

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

Release

SERVICE POINT:

M&D Lodge

APR 07 2003

DATE <u>9-8-01</u>	SEC. <u>2</u>	TWP. <u>33S</u>	RANGE <u>20W</u>	CALLED OUT <u>8:00 A.M.</u>	ON LOCATION <u>From 12:00 pm</u>	JOB START <u>2:00 pm</u>	JOB FINISH <u>4:00</u>
Sangster-Webb LEASE		WELL # <u>Z</u>	LOCATION <u>Protection 1E 1/2 N W/S</u>	Confidential		COUNTY <u>Comanche</u>	STATE <u>KS</u>
OLD OK <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Pickrell Drng. Co.
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 7/8 T.D. 6365'
 CASING SIZE 8 5/8 DEPTH 708'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER Pickrell Drng. Co. ORIGINAL

CEMENT AMOUNT ORDERED 125 x 60:46:16

CONFIDENTIAL

EQUIPMENT

PUMP TRUCK CEMENTER Shane Winsor
 # 352 HELPER Larry Drieling
 BULK TRUCK
 # 353-250 DRIVER Kevin Congrove
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>75</u>	@ <u>6.65</u>	<u>498.75</u>
POZMIX	<u>50</u>	@ <u>3.55</u>	<u>177.50</u>
GEL	<u>7</u>	@ <u>10.00</u>	<u>70.00</u>
KOC		@	
WICHITA		@	
OCT 0 4 2001		@	
CONFIDENTIAL		@	
HANDLING	<u>132</u>	@ <u>1.10</u>	<u>145.20</u>
MILEAGE	<u>132 x 48</u>	<u>.04</u>	<u>253.44</u>

RECEIVED

TOTAL 1144.89

OCT 0 5 2001

KOC WICHITA SERVICE

REMARKS:

On location Rigup - set 1st plug at 740'
50 x 5 BPM 200 PSI - set 2nd plug at 300'
40 x 5 BPM 175 PSI - set 3rd plug at 40'
10 x 5 BPM 100 PSI - Plug Bathole w/15 x
Plug Mouse hole 10 x - 4:00 pm

DEPTH OF JOB	<u>700</u>		
PUMP TRUCK CHARGE			<u>520.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>48</u>	@ <u>3.00</u>	<u>144.00</u>
PLUG <u>Wooden 40'</u>		@ <u>23.00</u>	<u>23.00</u>

TOTAL 687.00

CHARGE TO: Pickrell Drng. Co.

STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper to assist owner or

TOTAL _____

ALLIED CEMENTING CO., INC.

8261

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

Release
APR 07 2001 ORIGINAL SERVICE POINT: Med Lodge

DATE <u>8-24-01</u>	SEC. <u>2</u>	TWP. <u>33S</u>	RANGE <u>20W</u>	CALLED <u>10:30 AM</u>	ON LOCATION <u>12:30 AM</u>	JOB START <u>1:00 PM</u>	JOB FINISH <u>1:30 PM</u>
LEASE <u>Sangster Webb</u>	WELL # <u>1</u>	LOCATION <u>Protection 1 E 1/2 N 1/2</u>	COUNTY <u>Comanche</u>	STATE <u>KS</u>			

CONTRACTOR <u>Pickrell #1</u>	OWNER <u>Pickrell Ody Co.</u>
TYPE OF JOB <u>surface</u>	CEMENT
HOLE SIZE <u>8 7/8</u>	T.D. <u>713</u>
CASING SIZE <u>8 7/8 x 24</u>	DEPTH <u>708</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL <u>Baffle</u>	DEPTH <u>667</u>
PRES. MAX <u>800</u>	MINIMUM <u>300</u>
MEAS. LINE	SHOE JOINT <u>#1</u>
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>4 3/4 BBLs Fresh H₂O</u>	

EQUIPMENT				
PUMP TRUCK	CEMENTER <u>Justin Hart</u>	OCT 0 5 2001		
# <u>352</u>	HELPER <u>David Felio</u>			
BULK TRUCK	DRIVER <u>Eric Holmes</u>			
# <u>353</u>				
BULK TRUCK				
#	DRIVER			

REMARKS:	
<u>Pipe on bottom, Break Circ.</u>	
<u>11 x 225 sx 65.55.6 @ 12.8# = 79 BBLs</u>	DEPTH <u>713</u>
<u>Mix 100 sx class A 3/2 @ 15.2# = 24 BBLs</u>	PUMP TRUCK CHARGE <u>0-300'</u>
<u>Release Plug Disp 435 BBLs</u>	EXTRA FOOTAGE <u>41.3'</u>
<u>Bump Plug 200# to 800#</u>	MILEAGE <u>48</u>
<u>Shut Head in Release Press</u>	PLUG <u>8 7/8 TRP</u>
<u>circulated Cement 5.3 sx ✓</u>	

CHARGE TO: <u>Pickrell Ody Co.</u>	TOTAL <u>826.50</u>
STREET <u>P.O. Box 1303</u>	
CITY <u>GREAT BEND</u> STATE <u>KANSAS</u> ZIP <u>67530</u>	

FLOAT EQUIPMENT	
<u>8 7/8</u>	
<u>1 - Baffle plate</u>	@ <u>45.00</u> <u>45.00</u>
<u>2 - Baskets</u>	@ <u>180.00</u> <u>360.00</u>
	@
	@
	@

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or
TOTAL 405.00

ALLIED CEMENTING CO., INC.

8260

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

Release

SERVICE POINT:

ORIGINAL

APR 07 2003

Med Lodge

DATE <u>8-23-01</u>	SEC. <u>2</u>	TWP. <u>33S</u>	RANGE <u>20W</u>	CALLED OUT <u>1:00 AM</u>	ON LOCATION <u>3:00 AM</u>	JOB START <u>11:45 AM</u>	JOB FINISH <u>12:00 PM</u>
LEASE <u>Sangster Webb</u>	WELL # <u>1</u>	LOCATION <u>Protection 1 E & N W/S</u>		COUNTY <u>Comanche</u>		STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Pickrell #

TYPE OF JOB Conductor

HOLE SIZE 17 3/8 T.D. 135

CASING SIZE 13 3/8 x 48 DEPTH 135

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 200 MINIMUM 50

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 19 BRLs Fresh H₂O

OWNER Pickrell Drly Co.

CEMENT AMOUNT ORDERED 235 sx Class A

3% cc

COMMON	<u>235</u>	@	<u>6.65</u>	<u>1562.75</u>
POZMIX		@		
GEL		@		
CHLORIDE	<u>8</u>	@	<u>30.00</u>	<u>240.00</u>
KGO		@		

EQUIPMENT

PUMP TRUCK # 352 CEMENTER Justin Hart HELPER David Felio

BULK TRUCK # 364 DRIVER Eric Brewer

BULK TRUCK # _____ DRIVER _____

OCT 04 2001

CONFIDENTIAL

HANDLING	<u>243</u>	@	<u>1.10</u>	<u>267.30</u>
MILEAGE	<u>48</u>	@	<u>04</u>	<u>466.56</u>

RECEIVED

OCT 05 2001

TOTAL 2536.61

REMARKS:

Pipe on Bottom Break Core

Mix 235 sx Class A 3% cc @

54 1/2 Disp 19 BRLs shut in

circulated Cement ✓

KGO WICHITA SERVICE

DEPTH OF JOB	<u>135</u>			
PUMP TRUCK CHARGE				<u>520.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>48</u>	@	<u>3.00</u>	<u>144.00</u>
PLUG		@		

CHARGE TO: Pickrell Drly Co.

STREET P.O. Box

CITY Great Bend STATE KANSAS ZIP 67530

FLOAT EQUIPMENT

13 3/8

1-Basket

	@	<u>250.00</u>	<u>250.00</u>
	@		
	@		
	@		

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or

TOTAL 250.00

ALLIED CEMENTING CO., INC.

8369

Federal Tax I.D.# 48-0727860

Release

COPY

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

APR 07 2003

SERVICE POINT:

M.D. Lodge

DATE <u>9-8-01</u>	SEC. <u>2</u>	TWP. <u>33S</u>	RANGE <u>20W</u>	CALL OUT <u>12:00 p.m.</u>	ON LOCATION <u>12:00 p.m.</u>	JOB START <u>2:00 p.m.</u>	JOB FINISH <u>4:00</u>
LEASE <u>Sangster-Webb</u>		WELL # <u>7</u>	LOCATION <u>Protection 1E 1/2 N W/S</u>			COUNTY <u>Comanche</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Pickrell Drng. Co.

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D. 6365'

CASING SIZE 8 5/8 DEPTH 708'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER Pickrell Drng. Co.

CEMENT

AMOUNT ORDERED 125 cu 60:40:16

EQUIPMENT

PUMP TRUCK # 352 CEMENTER Shane Winsor

HELPER Larry Drieling

BULK TRUCK # 353-250 DRIVER Kevin Congrove

BULK TRUCK # _____ DRIVER _____

COMMON 75 @ 6.65 498.75

POZMIX 50 @ 3.55 177.50

GEL 7 @ 10.00 70.00

CHLORIDE _____ @ _____

KCC @ _____

OCT 04 2001 @ _____

CONFIDENTIAL @ _____

HANDLING 132 @ 1.10 145.20

MILEAGE 132 x 48 -04 253.44

RECEIVED

OCT 05 2001

KCC WICHITA SERVICE

TOTAL 1144.89

REMARKS:

On location Rigup - set 1st plug at 740'

50 cu 5 BPM 200 PSI - set 2nd plug at 300'

40 cu 5 BPM 175 PSI - set 3rd plug at 40'

10 cu 5 BPM 100 PSI - Plug Kathole w/15 cu

Plug Mouse hole 10 cu - 4:00 pm

DEPTH OF JOB 700

PUMP TRUCK CHARGE _____ 520.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 48 @ 3.00 144.00

PLUG Wooden 40' @ 23.00 23.00

TOTAL 687.00

CHARGE TO: Pickrell Drng. Co.

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or

TOTAL

ALLIED CEMENTING CO., INC.

8261

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

COPY

SERVICE POINT *release*
Med Lodge
APR 07 2001

DATE <u>8-24-01</u>	SEC. <u>2</u>	TWP. <u>33S</u>	RANGE <u>20W</u>	CALLED OUT <u>10:30 PM</u>	ON LOCATION <u>12:30 AM</u>	JOB STARTED <u>1:00 AM</u>	JOB FINISH <u>12:30 PM</u>
LEASE <u>Sangster</u>	WELL # <u>1</u>	LOCATION <u>Protection 1 E 1/2 N 1/2 S</u>		COUNTY <u>Comanche</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)							

CONTRACTOR Pickrell
TYPE OF JOB surface
HOLE SIZE 2 3/4 T.D. 713
CASING SIZE 8 7/8 x 24 DEPTH 708
TUBING SIZE DEPTH
DRILL PIPE DEPTH
TOOL Baffle DEPTH 667
PRES. MAX 800 MINIMUM 200
MEAS. LINE SHOE JOINT #1
CEMENT LEFT IN CSG.
PERFS.
DISPLACEMENT 43 1/2 BBLs Fresh H₂O

#~~CONFIDENTIAL~~ OWNER Pickrell Drly Co.
CEMENT
AMOUNT ORDERED 225 SK 65.35.6 @ 3.70
CC + 1/4" Flt-seal 100 SK class A
3 3/8 cc + 270 gel
COMMON A 100 @ 6.65 665.00
POZMIX @
GEL 2 @ 10.00 20.00
CHLORIDE 11 @ 30.00 330.00
Akw 225 @ 6.30 1417.50
~~KCCO-SEAL 36#~~ @ 1.40 78.40

EQUIPMENT

PUMP TRUCK CEMENTER Justin Hart
352 HELPER David Felix
BULK TRUCK DRIVER Eric Holmes
353
BULK TRUCK DRIVER

OCT 0 4 2001
~~CONFIDENTIAL~~ HANDLING 350 @ 1.10 385.00
MILEAGE 350 x 48 @ .04 672.00
RECEIVED
OCT 0 5 2001
TOTAL 3567.90

REMARKS:

Pipe on bottom, Break Circ.
1 1/2 x 225 SK 65.35.6 @ 12.8# = 79 BBLs
1/2 x 100 SK class A 3/2 @ 15.2# = 24 BBLs
Release Plug Disp 43 1/2 ADLS
Bump Plug 200# to 800#
Shut Head in Release Press
Calculated Cement 5.3 SK

KCC WICHITA SERVICE
DEPTH 713
PUMP TRUCK CHARGE 0-300' 520.00
EXTRA FOOTAGE 413' @ .50 206.50
MILEAGE 48 @ 3.00 N/C
PLUG 8 7/8 TRP @ 100.00 100.00
TOTAL 826.50

CHARGE TO: Pickrell Drly Co.
STREET P.O. Box 1303
CITY Great Bend STATE KANSAS ZIP 671530

FLOAT EQUIPMENT

8 7/8
1- Baffle plate @ 45.00 45.00
2- Baskets @ 180.00 360.00

TOTAL 405.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment
and furnish cementer and helper to assist owner or

ALLIED CEMENTING CO., INC.

8260

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

Release

COPY

SERVICE POINT:

Med Lodge

APR 07 2003

DATE <i>8-23-01</i>	SEC. <i>2</i>	TWP. <i>33S</i>	RANGE <i>20W</i>	FINISHED OUT <i>3:30 AM</i>	ON LOCATION <i>3:30 AM</i>	JOB START <i>11:45 AM</i>	JOB FINISH <i>12:00 PM</i>
LEASE <i>Sangster Webb</i>	WELL# <i>1</i>	LOCATION <i>Protection 1 E & N w/s</i>		COUNTY <i>Comanche</i>	STATE <i>KS</i>		
OLD OR NEW (Circle one)		CONFIDENTIAL					

CONTRACTOR *Pickrell #*

TYPE OF JOB *Conductor*

HOLE SIZE *17 3/8* T.D. *135*

CASING SIZE *13 3/8 x 48* DEPTH *135*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX *200* MINIMUM *50*

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *15'*

PERFS.

DISPLACEMENT *19 BBLs Fresh H₂O*

OWNER *Pickrell Drlg Co.*

CEMENT AMOUNT ORDERED *235 SX Class A + 3% cc*

COMMON	<i>235</i>	@	<i>6.65</i>	<i>1562.75</i>
POZMIX		@		
GEL		@		
CHLORIDE	<i>8</i>	@	<i>30.00</i>	<i>240.00</i>
RECEIVED				
OCT 04 2001				
CONFIDENTIAL				
HANDLING	<i>27.3</i>	@	<i>1.10</i>	<i>267.30</i>
MILEAGE	<i>243 x 48</i>	@	<i>04</i>	<i>466.56</i>

EQUIPMENT

PUMP TRUCK CEMENTER *Justin Hart*

352 HELPER *David Felio*

BULK TRUCK DRIVER *Eric Brewer*

314

BULK TRUCK DRIVER

#

RECEIVED	TOTAL	<i>2536.61</i>
OCT 05 2001 SERVICE		
KCC WICHITA		

REMARKS:

Pipe on Bottom Break C're

Mix 235 SX Class A 3% cc @

54% Disp 19 BBLs shut in

circulated Cement

DEPTH OF JOB	<i>135</i>		
PUMP TRUCK CHARGE			<i>520.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>48</i>	@	<i>2.00 144.00</i>
PLUG		@	
		@	
		@	

CHARGE TO: *Pickrell Drlg Co.*

STREET *P.O. Box*

CITY *Great Bend* STATE *KANSAS* ZIP *67530*

TOTAL *664.00*

FLOAT EQUIPMENT

13 3/8

1-Basket

	@	<i>250.00</i>	<i>250.00</i>
	@		
	@		
	@		

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or

TOTAL *250.00*