

For KCC Use: 1-27-01
Effective Date:
District #: 1
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

* CORRECTION

* Expected Spud Date June 18, 2001
month day year

Spot East
C SW NE Sec. 31 Twp. 33 S. R. 19 West

3300' feet from S / N (circle one) Line of Section
1980' feet from E / W (circle one) Line of Section

Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: COMANCHE

Lease Name: GIRK TRUST Well #: 4

Field Name: COLLIER FLATS

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): MISSISSIPPIAN

Nearest Lease or unit boundary: 1980'

Ground Surface Elevation: 1870' feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 120'

Depth to bottom of usable water: 180'

Surface Pipe by Alternate: X 1 2

Length of Surface Pipe Planned to be set: 600+

Length of Conductor Pipe required: N/A

Projected Total Depth: 5300'

Formation at Total Depth: MISSISSIPPI

Water Source for Drilling Operations:

Well Farm Pond Other X

DWR Permit #:

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone:

* CONTRACTOR: License# 32837
Name: JEBCO DRILLING CO., LLC

Well Drilled For: Well Class: Type Equipment:

- Oil Enh Rec Infield Mud Rotary
Gas Storage Pool Ext. Air Rotary
OWWO Disposal Wildcat Cable
Seismic: # of Holes Other

If OWWO: old well information as follows:

Operator:
Well Name:
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #:

* CONTRACTOR WAS DUKE DRILLING IS: JEBCO DRILLING CO., LLC

* SPUD DATE WAS JAN. 31, 2001 IS: June 18, 01 AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6-21-01 Signature of Operator or Agent: Pamela Preece Title: Agent

For KCC Use ONLY
API # 15 - 033-21190-0000
Conductor pipe required NONE feet
Minimum surface pipe required 200 feet per Alt. 1
Approved by: JKI-22-01 / RJP 12-17-01
This authorization expires: 7-22-01
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

JUN 22 2001 6-22-01